



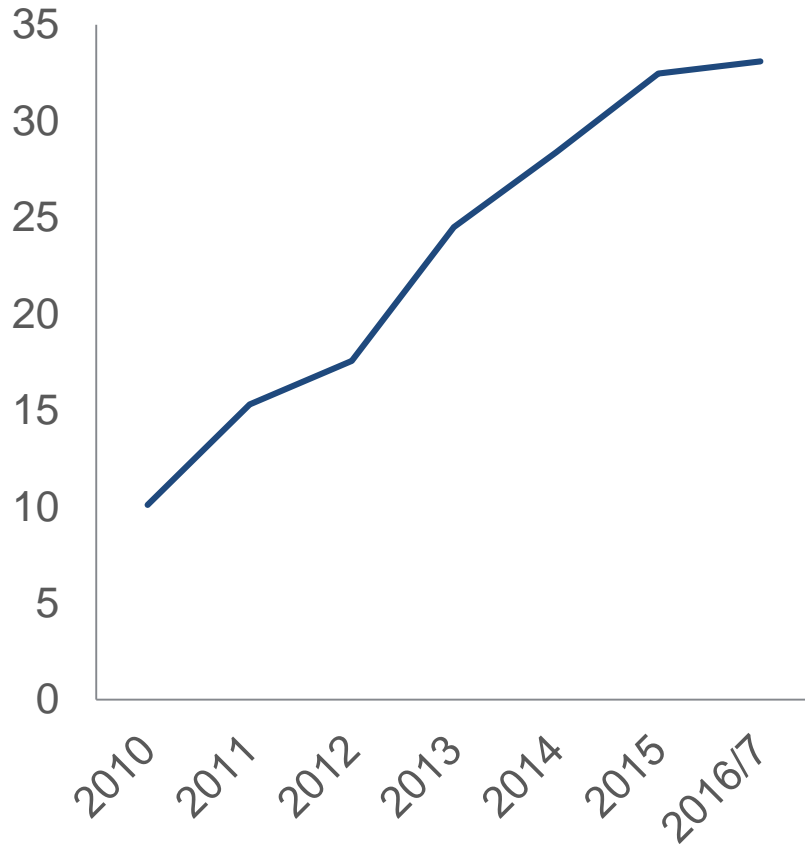
Electricity, Renewables and Storage

Professor Richard Green

Two recent trends in British electricity:

The Rise of Wind

Wind Output, TWh

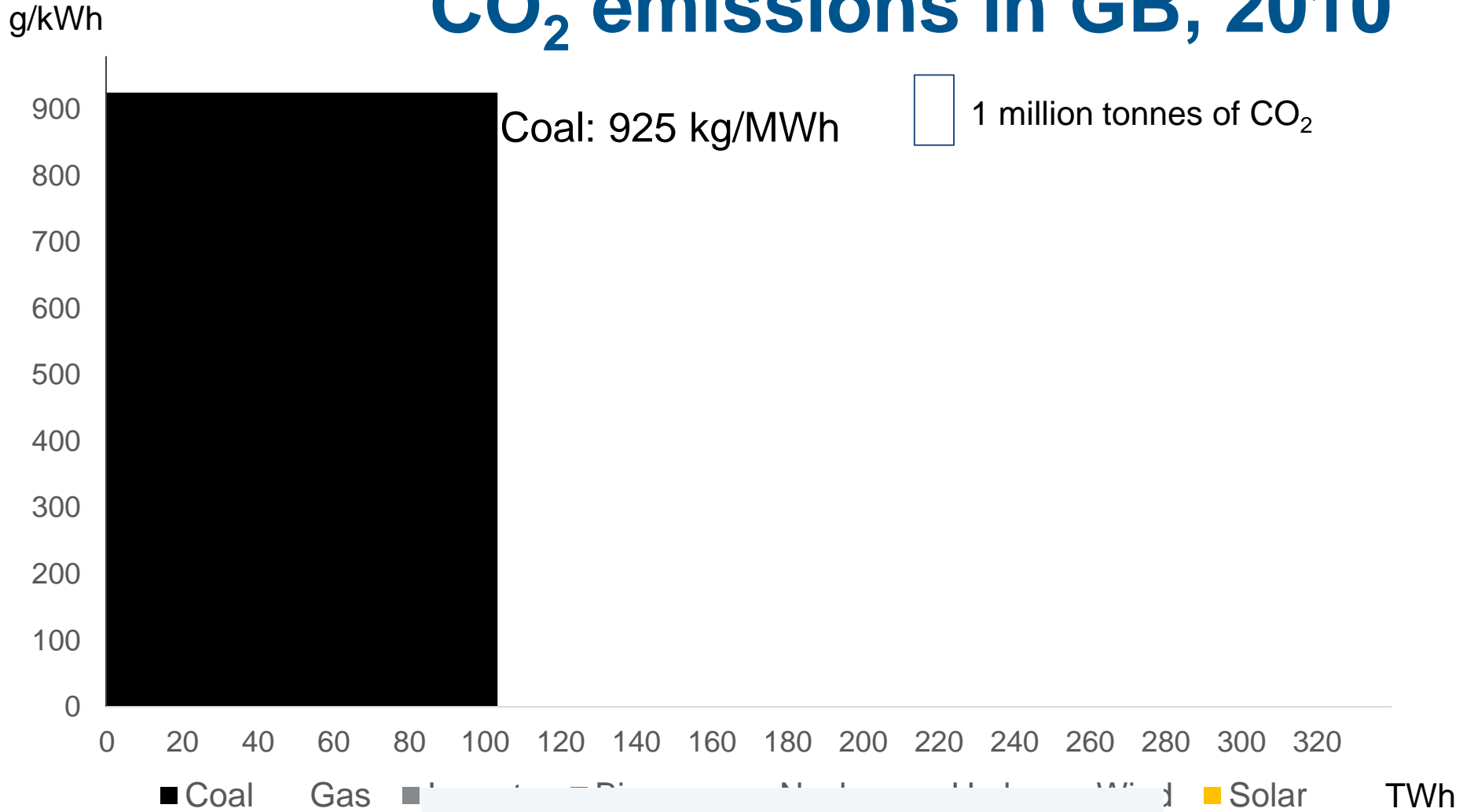




**How much CO₂ does wind
power save?**

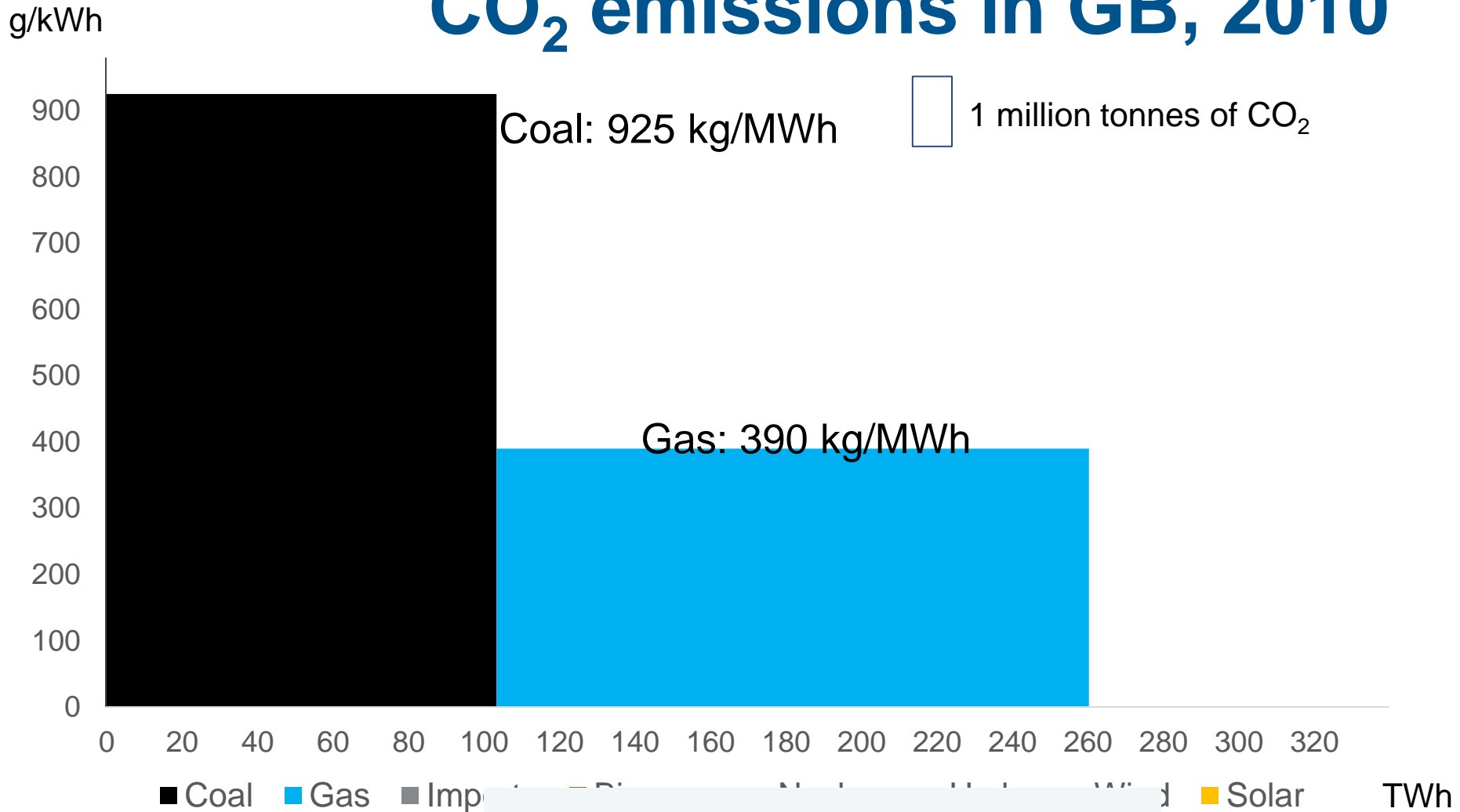
What does this depend upon?

Electricity Generated and CO₂ emissions in GB, 2010



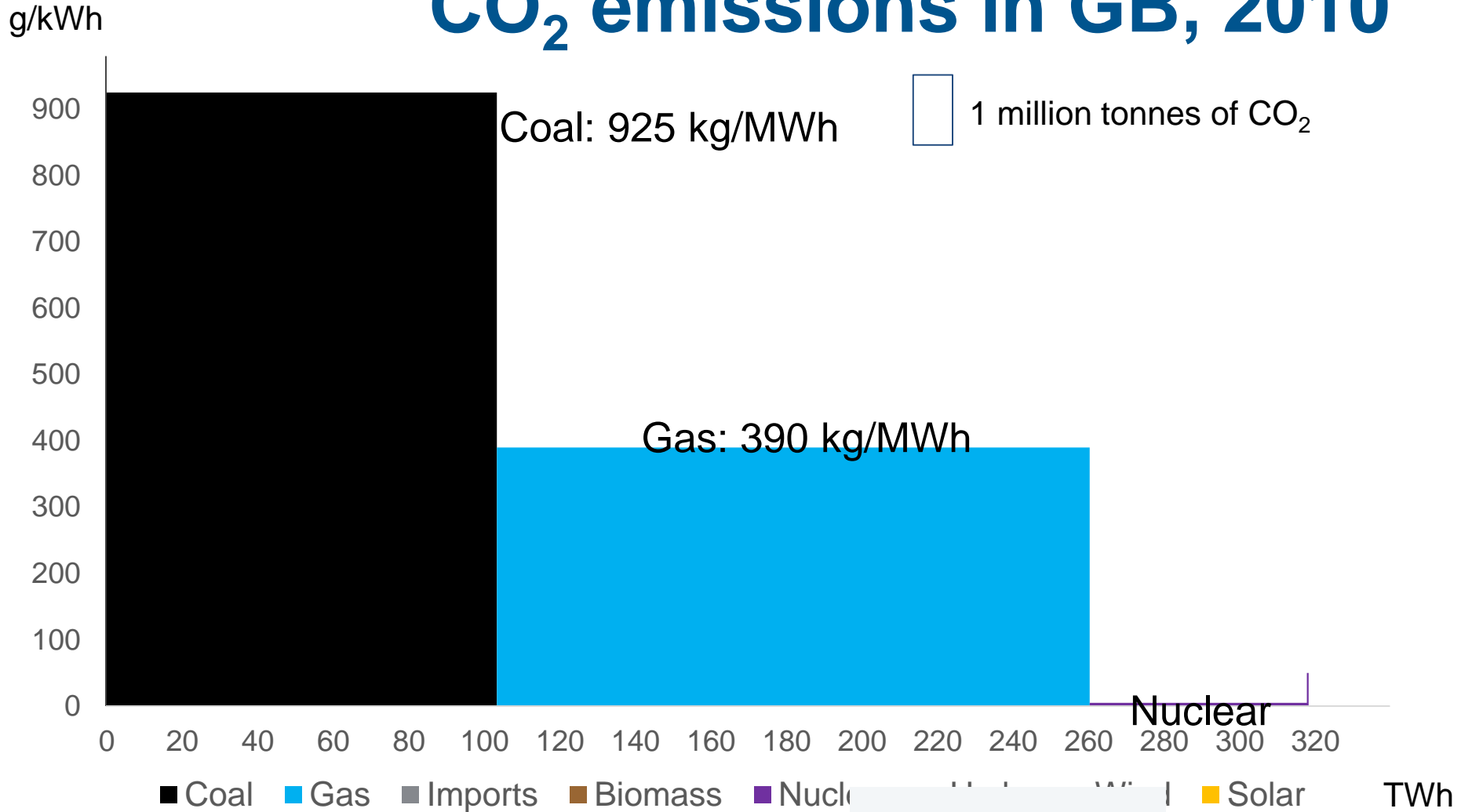
Source: www.electricinsights.co.uk (Imperial College and Drax Power)

Electricity Generated and CO₂ emissions in GB, 2010



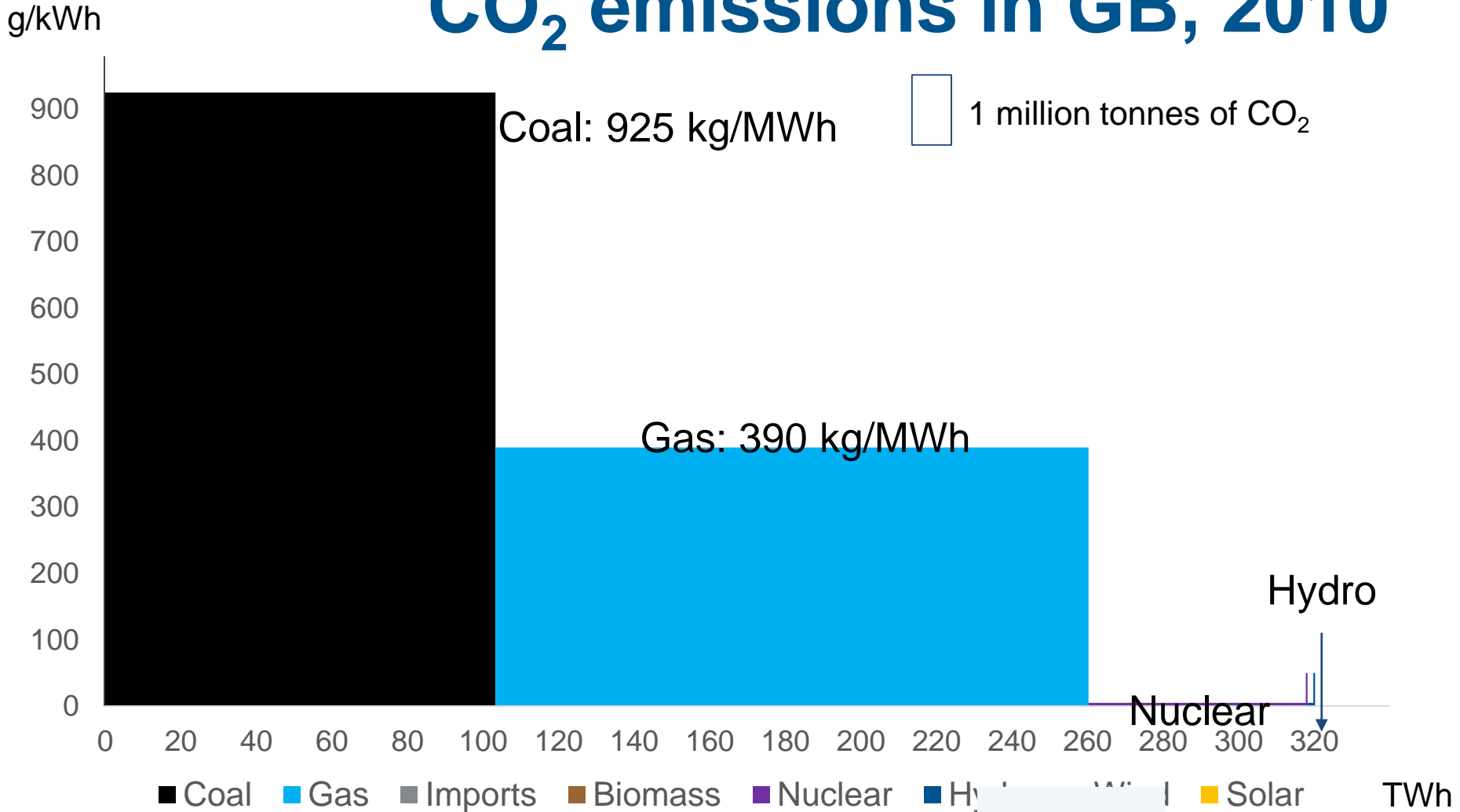
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Electricity Generated and CO₂ emissions in GB, 2010



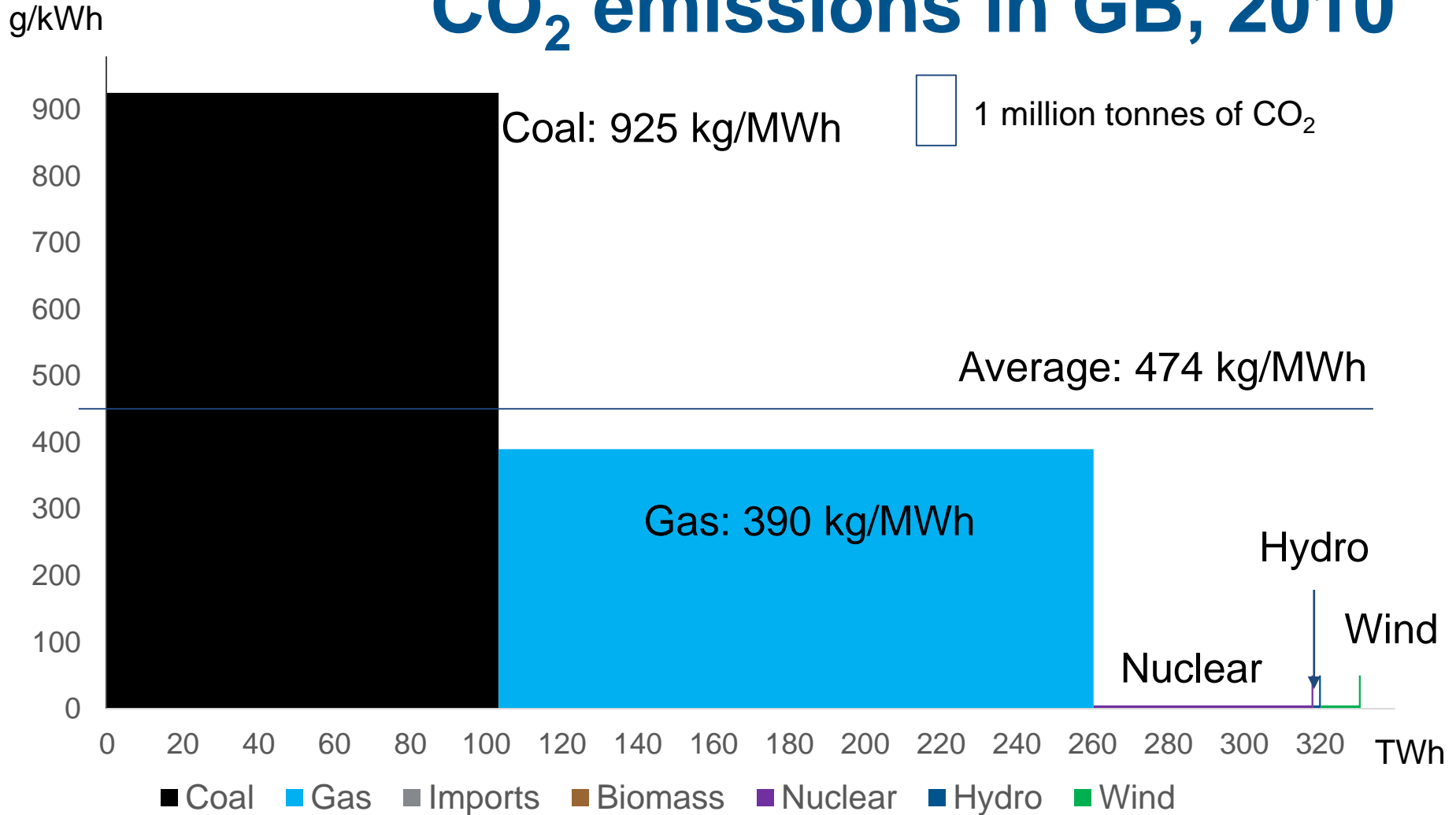
Source: www.electricinsights.co.uk (Imperial College and Drax Power)

Electricity Generated and CO₂ emissions in GB, 2010



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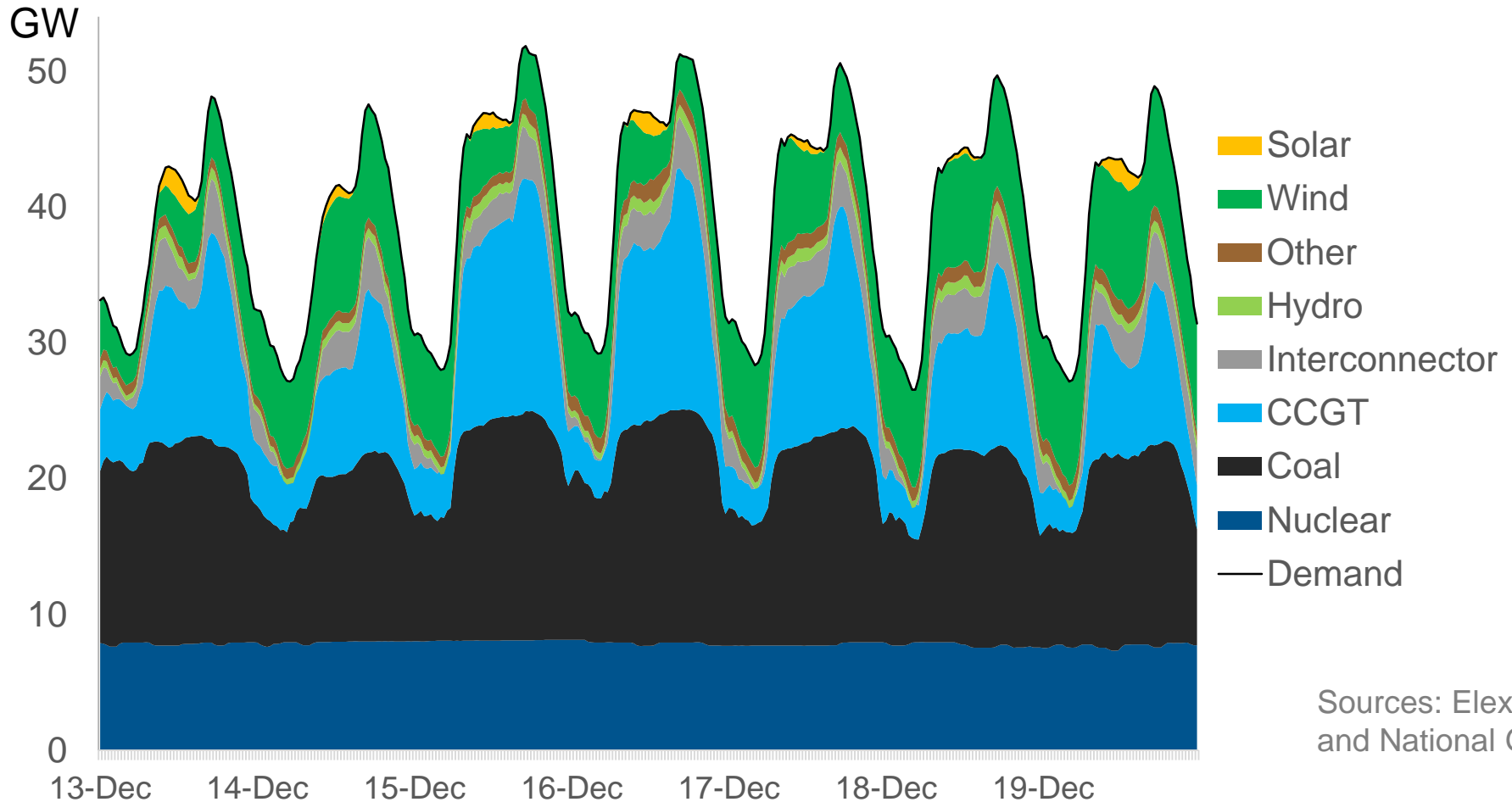
Electricity Generated and CO₂ emissions in GB, 2010



Source: www.electricinsights.co.uk (Imperial College and Drax Power)

Generation in Great Britain

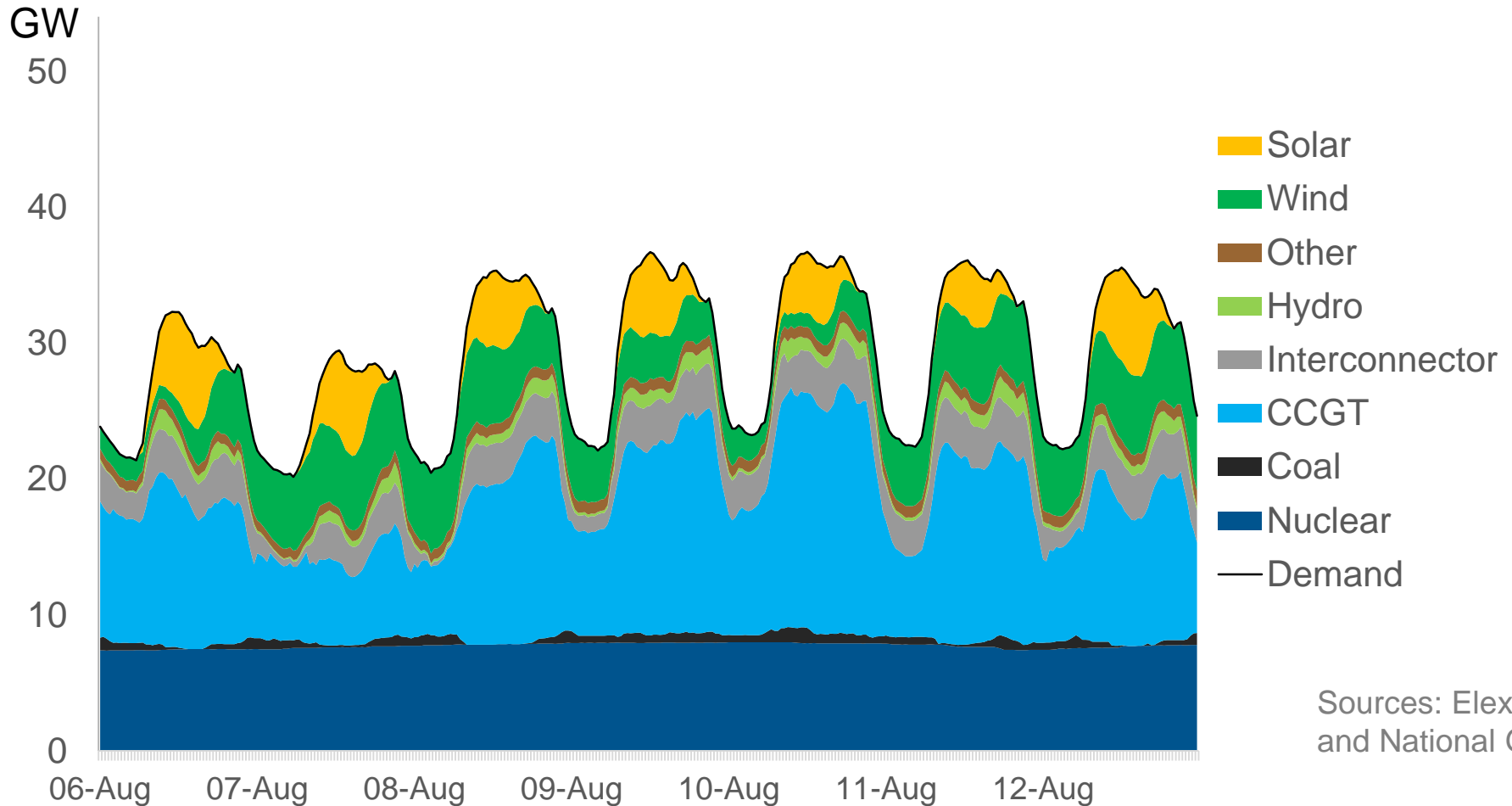
13-19 December 2014



Sources: Elexon
and National Grid

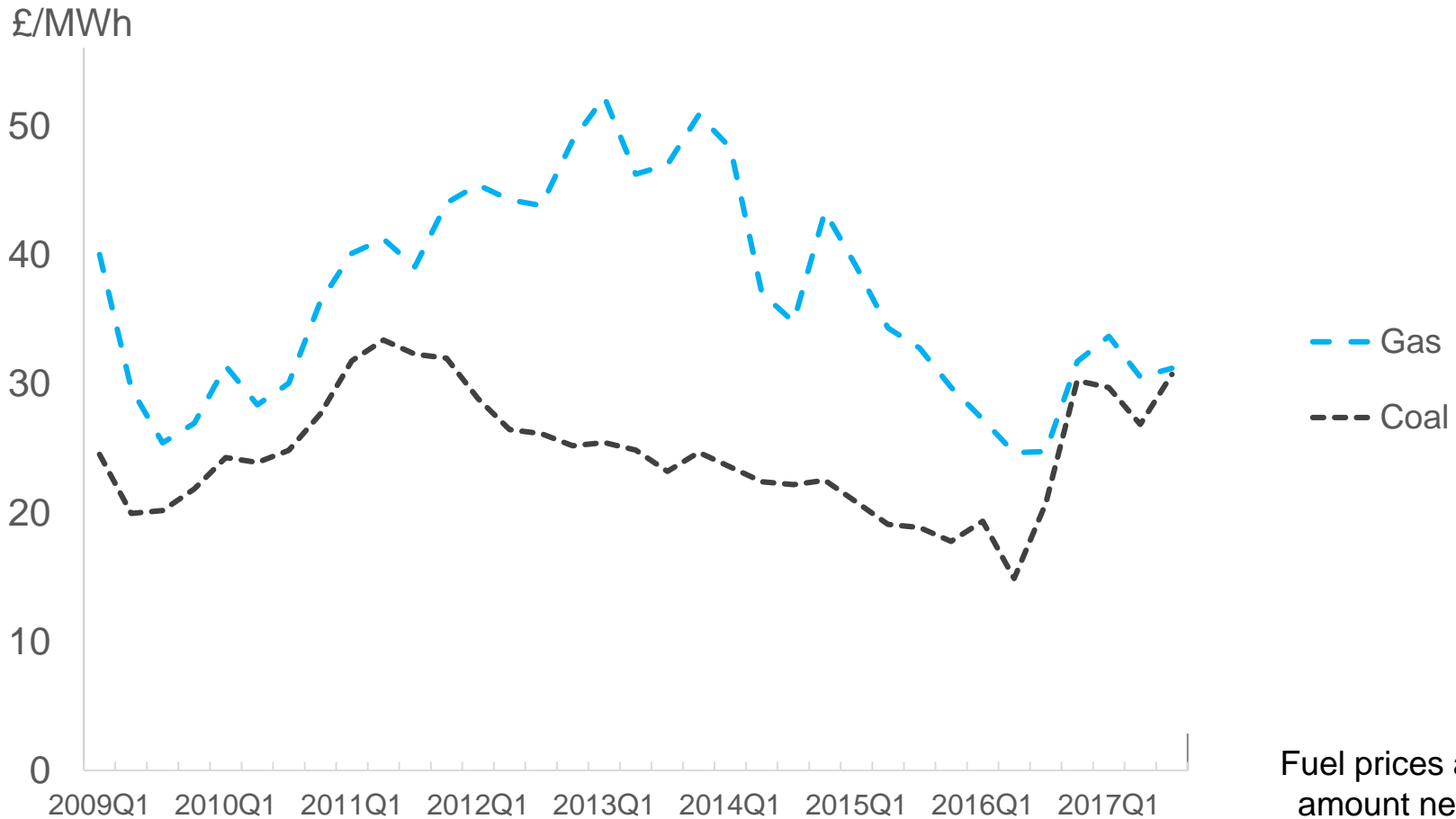
Generation in Great Britain

6-12 August 2016



Sources: Elexon
and National Grid

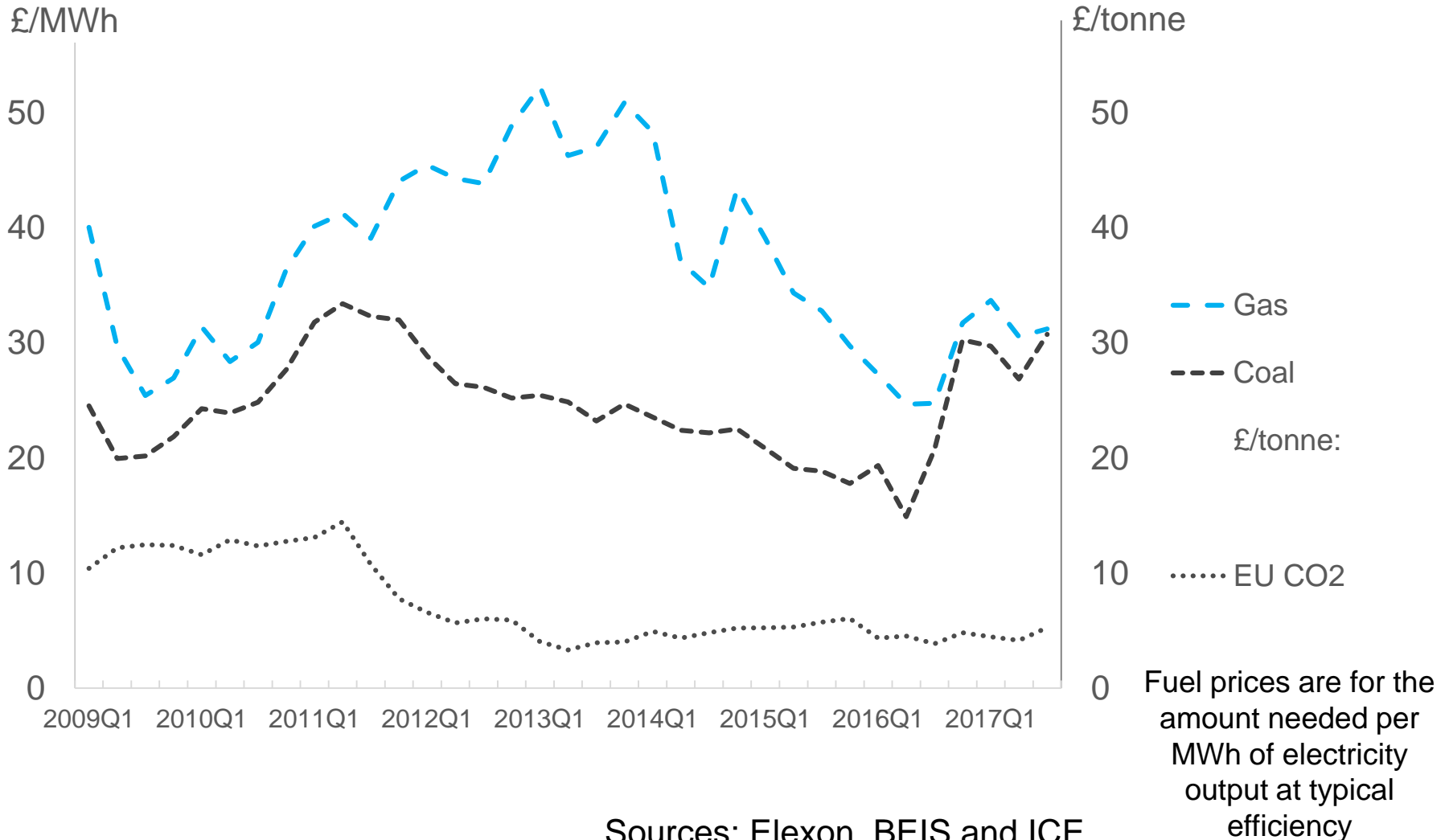
GB Fuel Prices



Fuel prices are for the amount needed per MWh of electricity output at typical efficiency

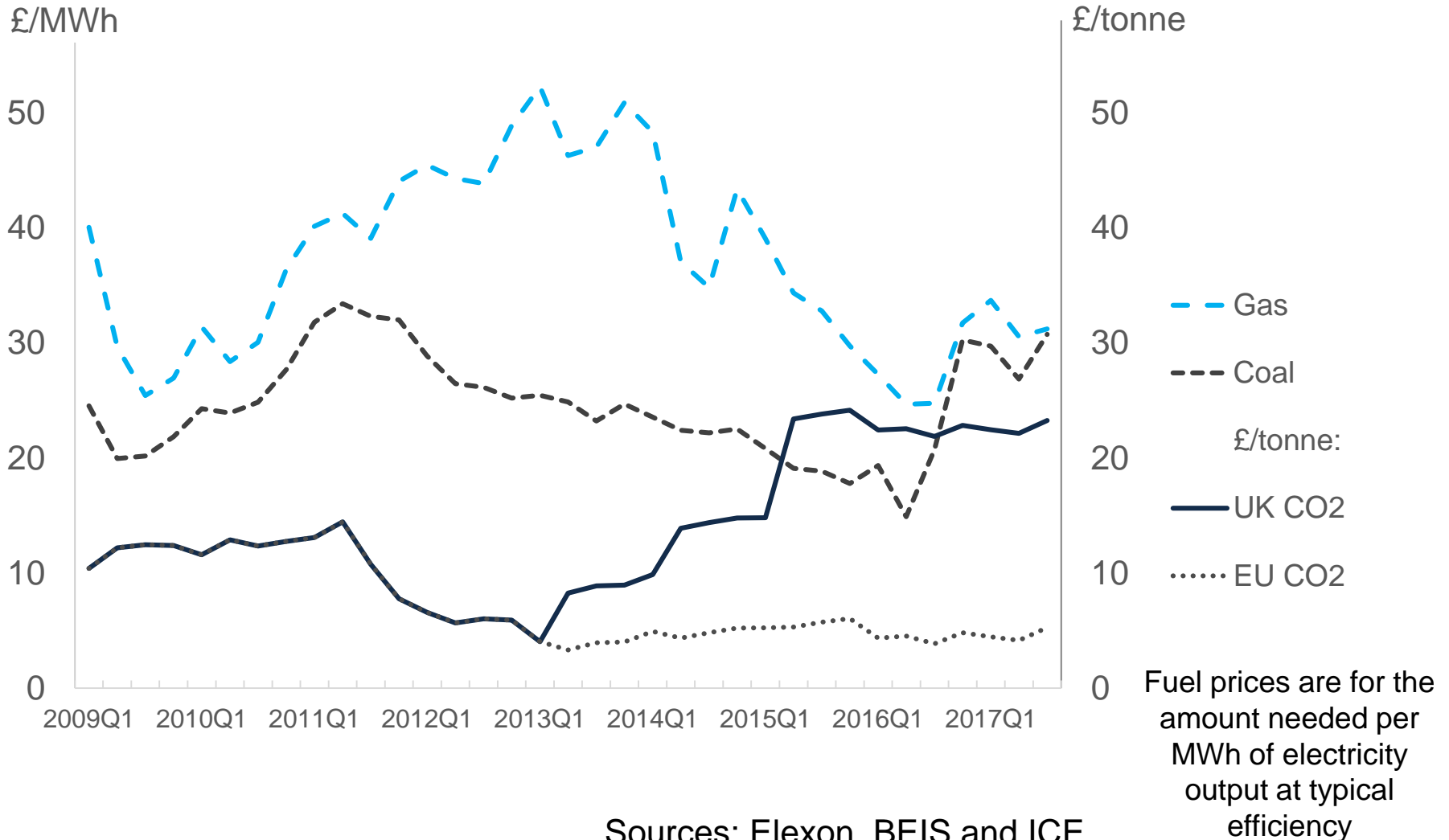
Sources: Elexon, BEIS and ICE

GB Fuel Prices



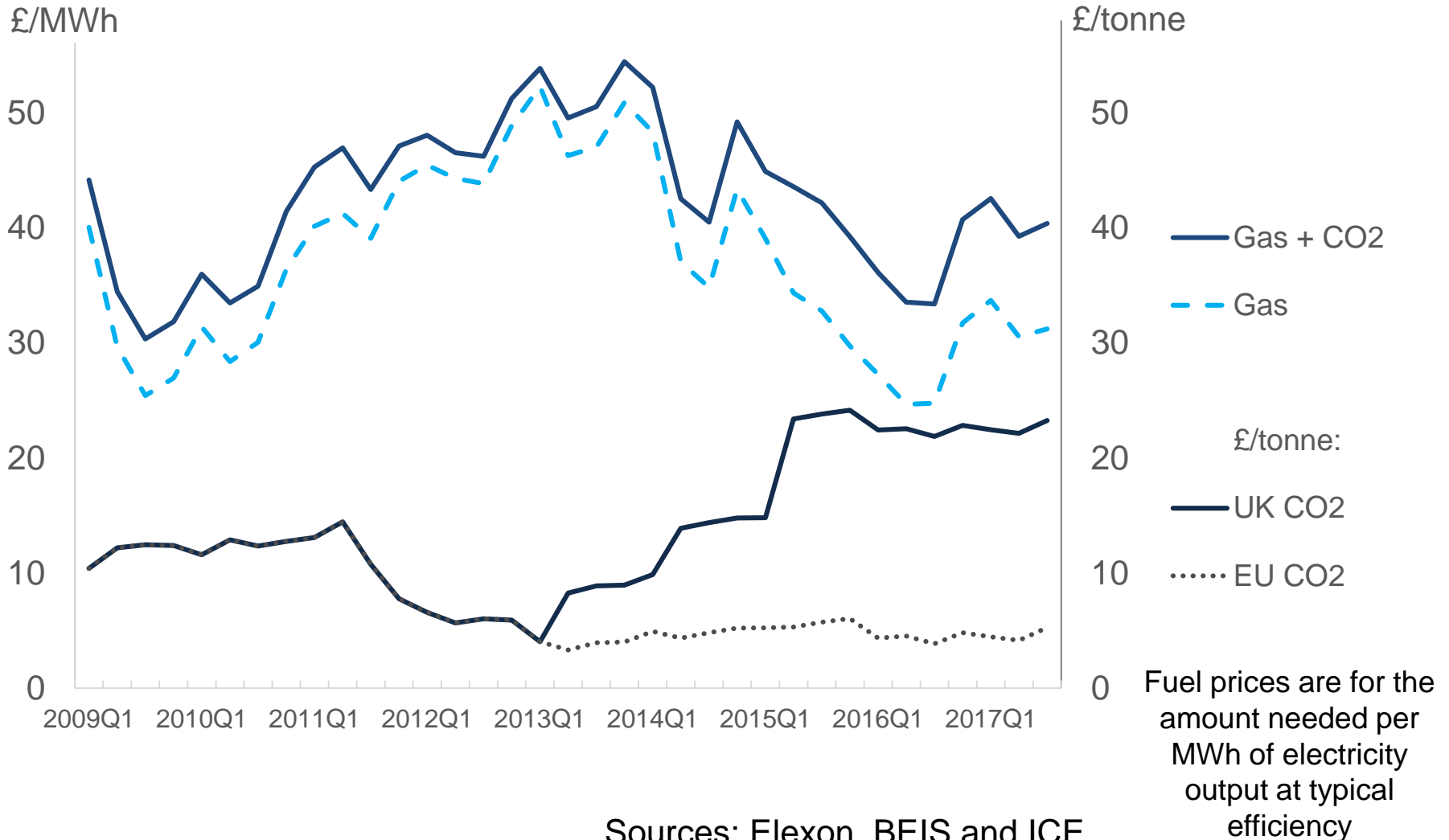
Sources: Elexon, BEIS and ICE

GB Fuel Prices



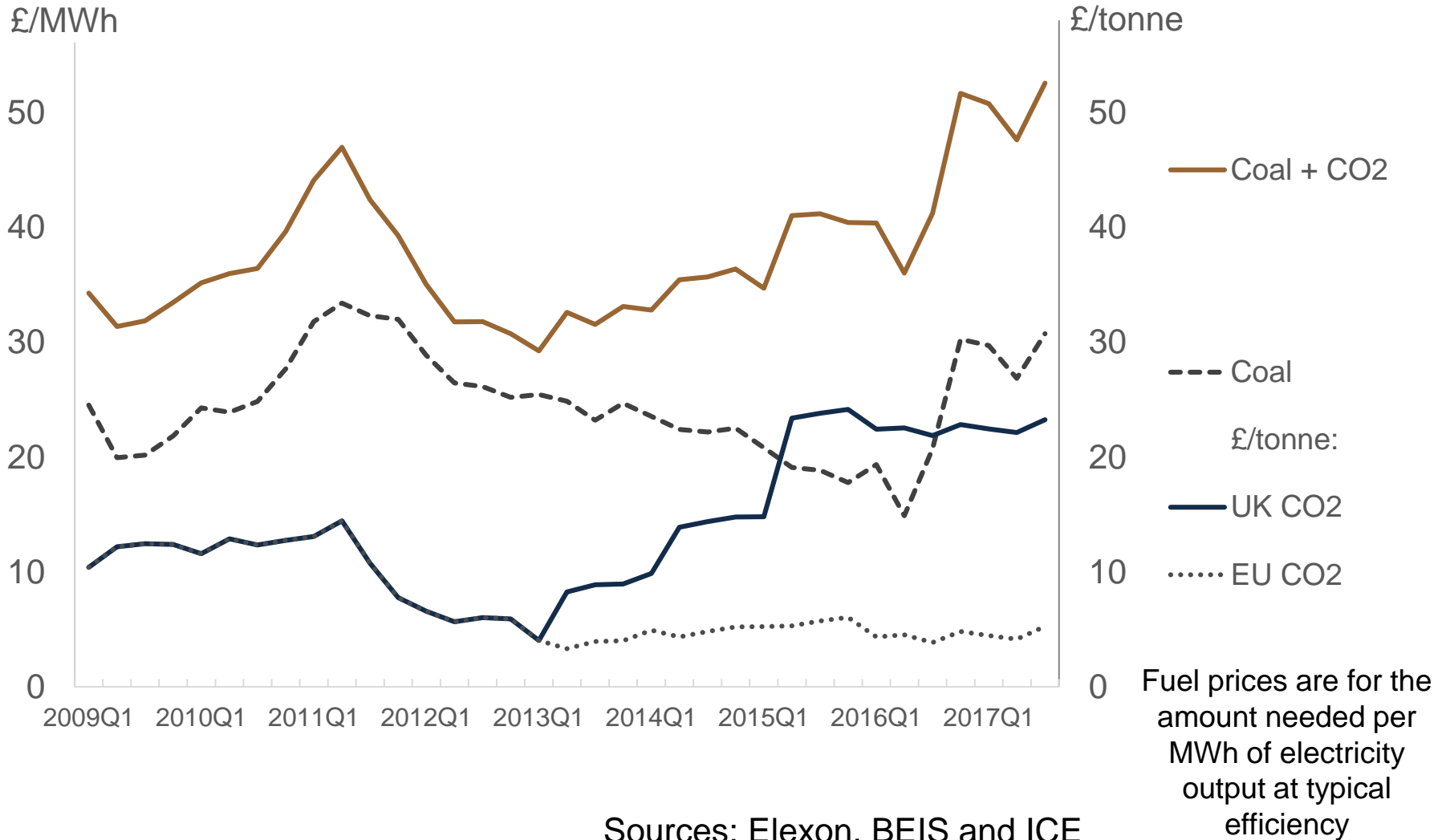
Sources: Elexon, BEIS and ICE

GB Fuel Prices



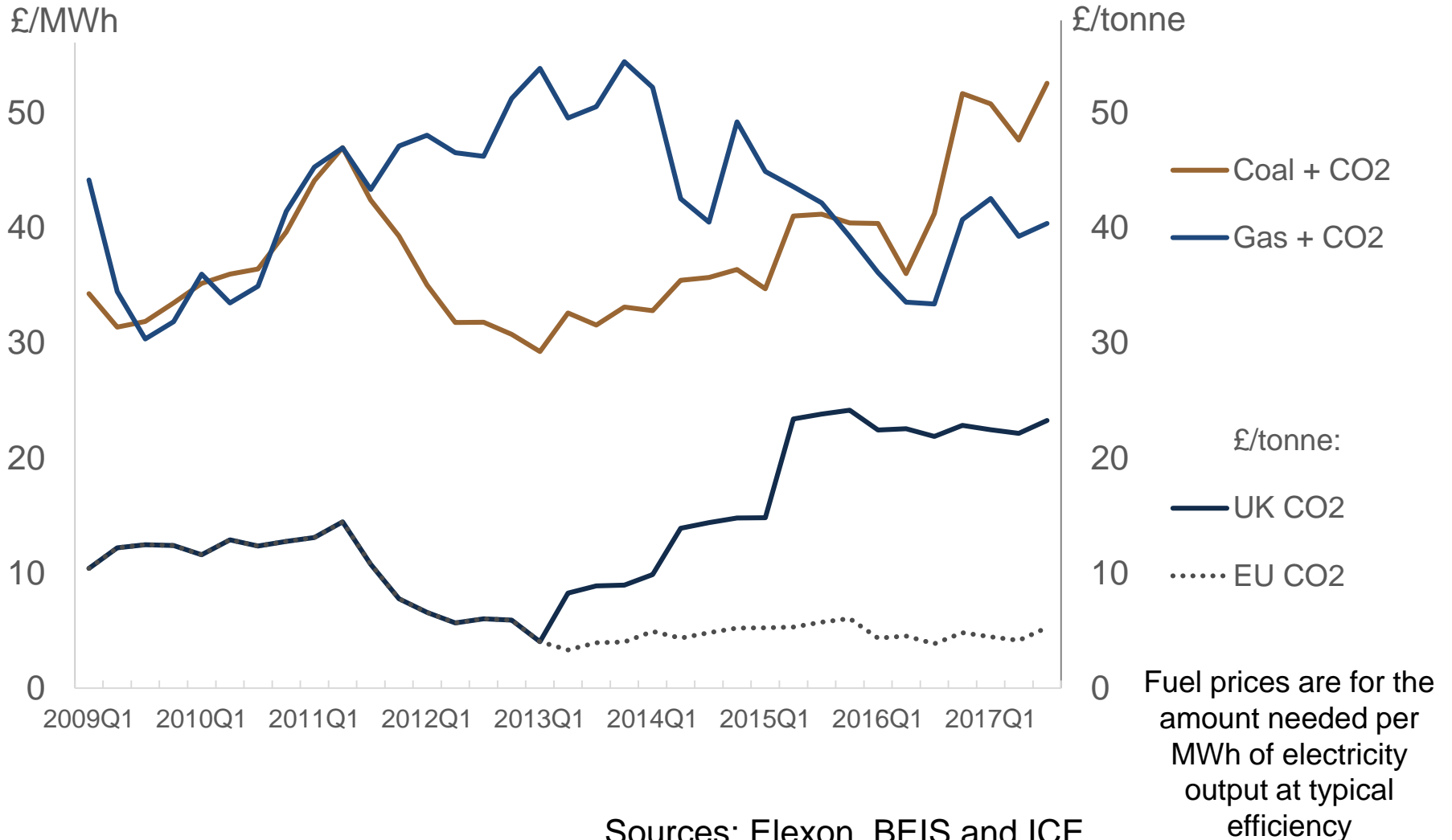
Sources: Elexon, BEIS and ICE

GB Fuel Prices



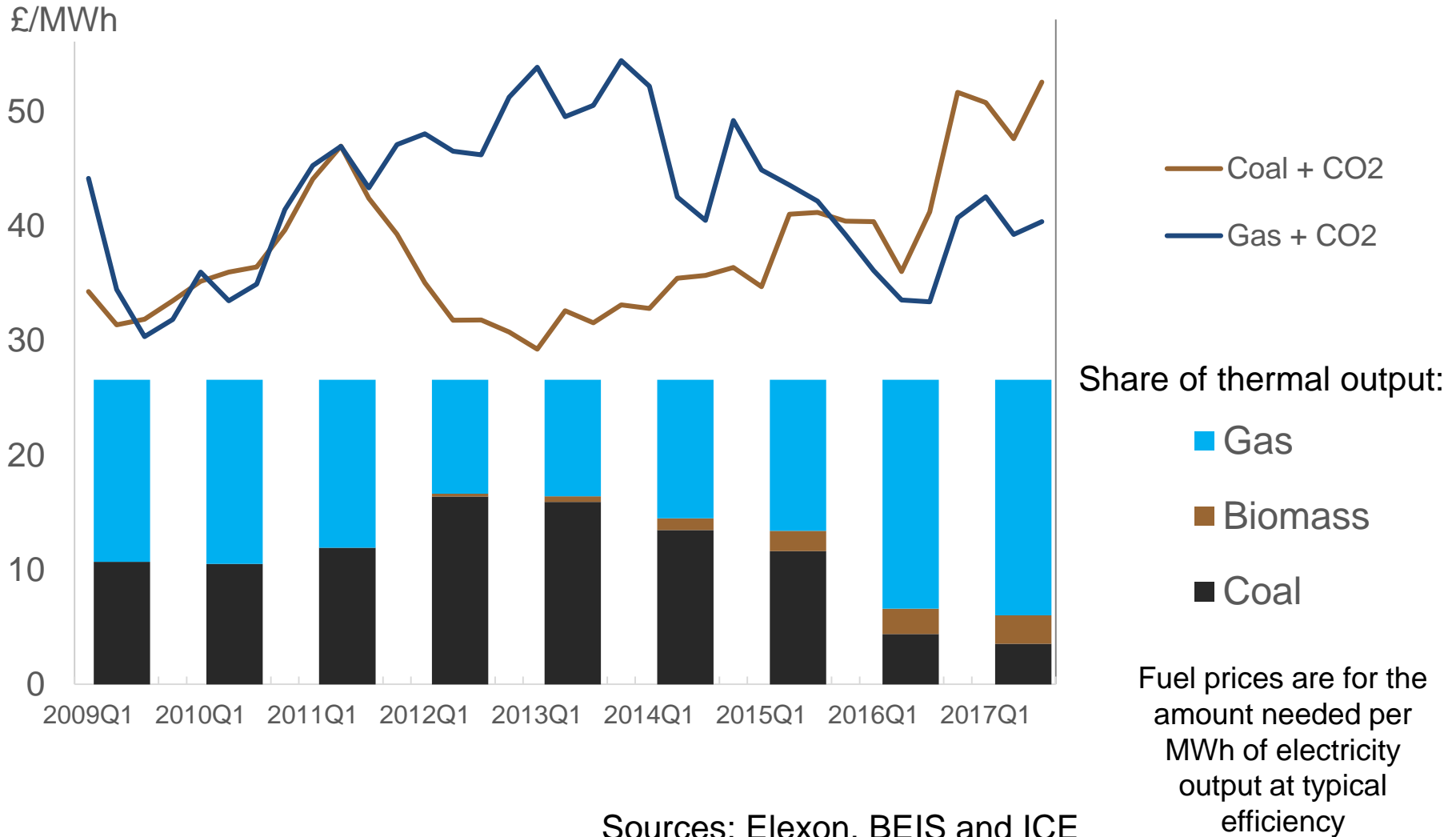
Sources: Elexon, BEIS and ICE

GB Fuel Prices



Sources: Elexon, BEIS and ICE

GB Generation & Fuel Prices



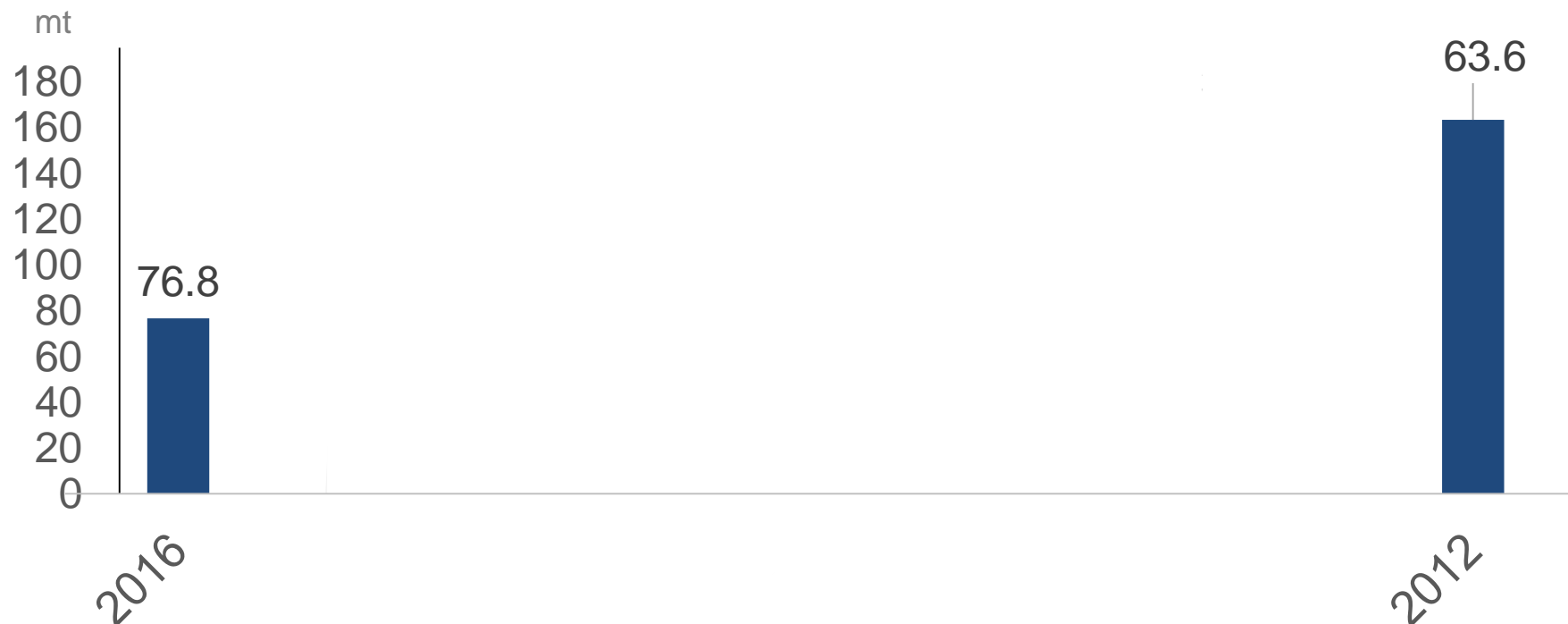
Sources: Elexon, BEIS and ICE

What changed from 2012 to 2016?

- Coal prices – fell 24% from £9.70 to £7.40 per MWh
- Gas prices – fell 39% from £20.70 to £12.70 per MWh
- Carbon prices – more than doubled from £6.90 to £22.60 per tonne CO₂
- Wind capacity – doubled from 7.3 to 14.7 GW
- Output rose from 17.6 to 30.6 TWh
- Solar PV capacity – grew six-fold from 1.7 to 10.4 GW
- Output rose from 1.2 to 9.6 TWh
- Biomass capacity – tripled from 0.7 to 2.1 GW
- Coal capacity – almost halved from 27.2 to 15.0 GW
- Electricity demand – fell 7% from 319 to 297 TWh

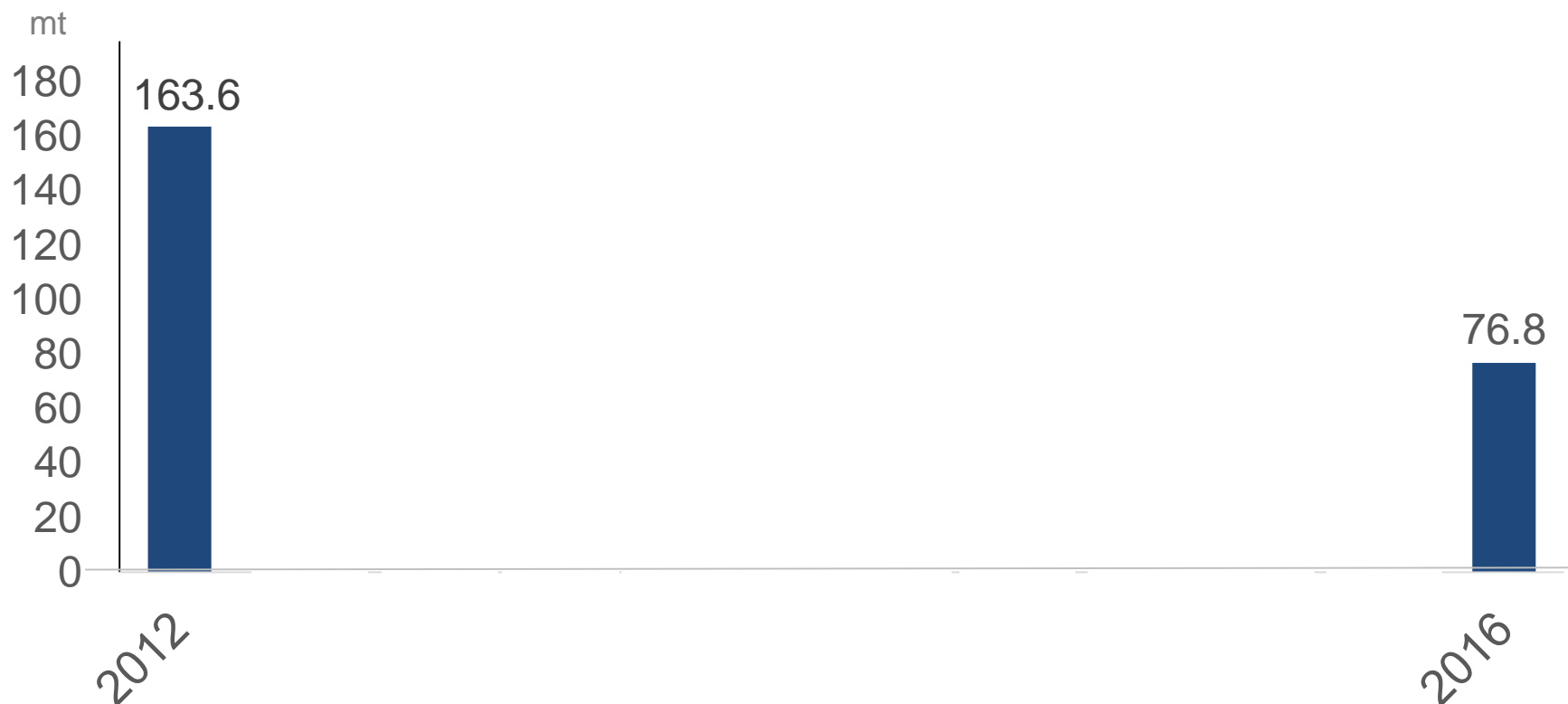
Emissions of CO₂: changes relative to 2016

What if X had not changed after 2012?



Emissions of CO₂: changes relative to 2012

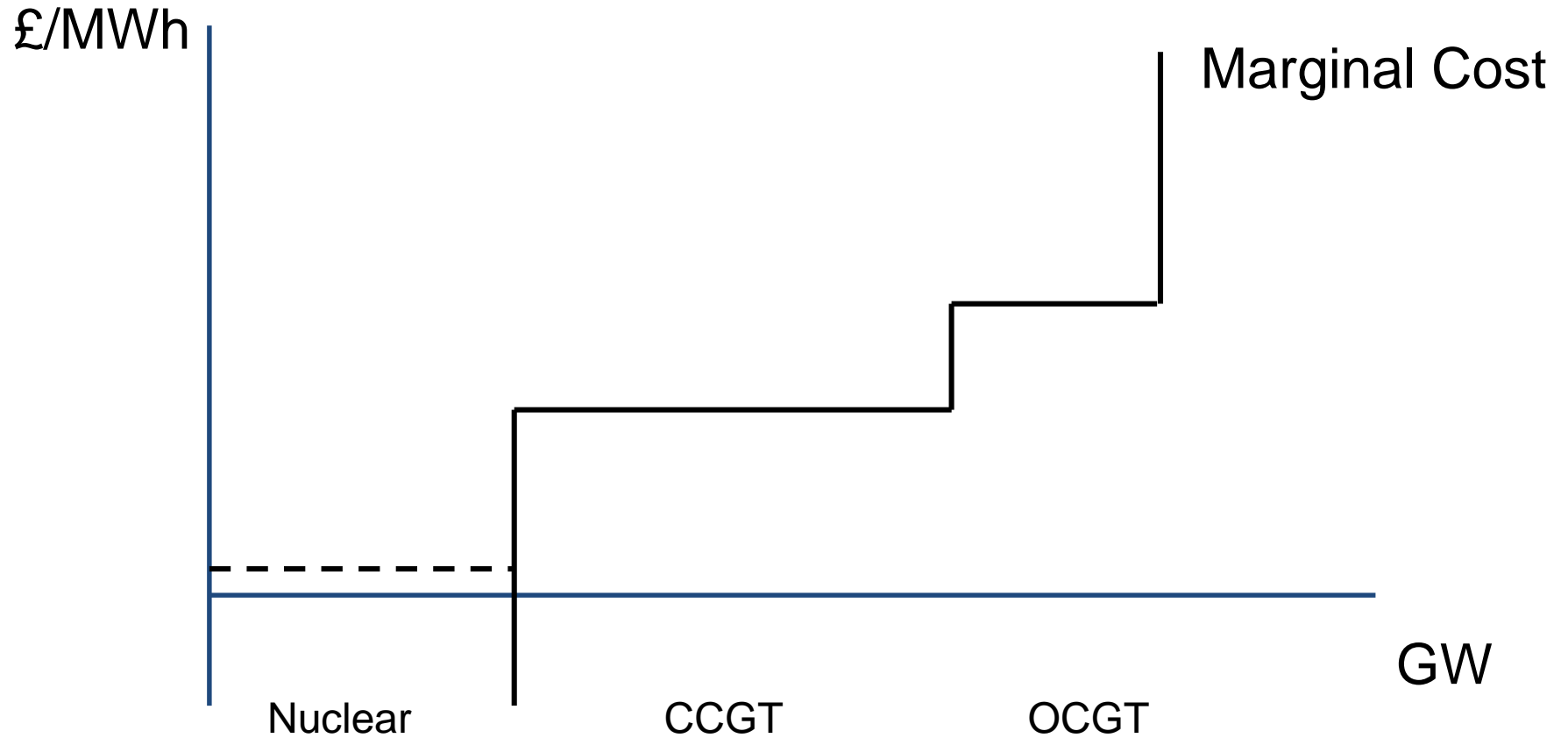
What if *only X* had changed after 2012?





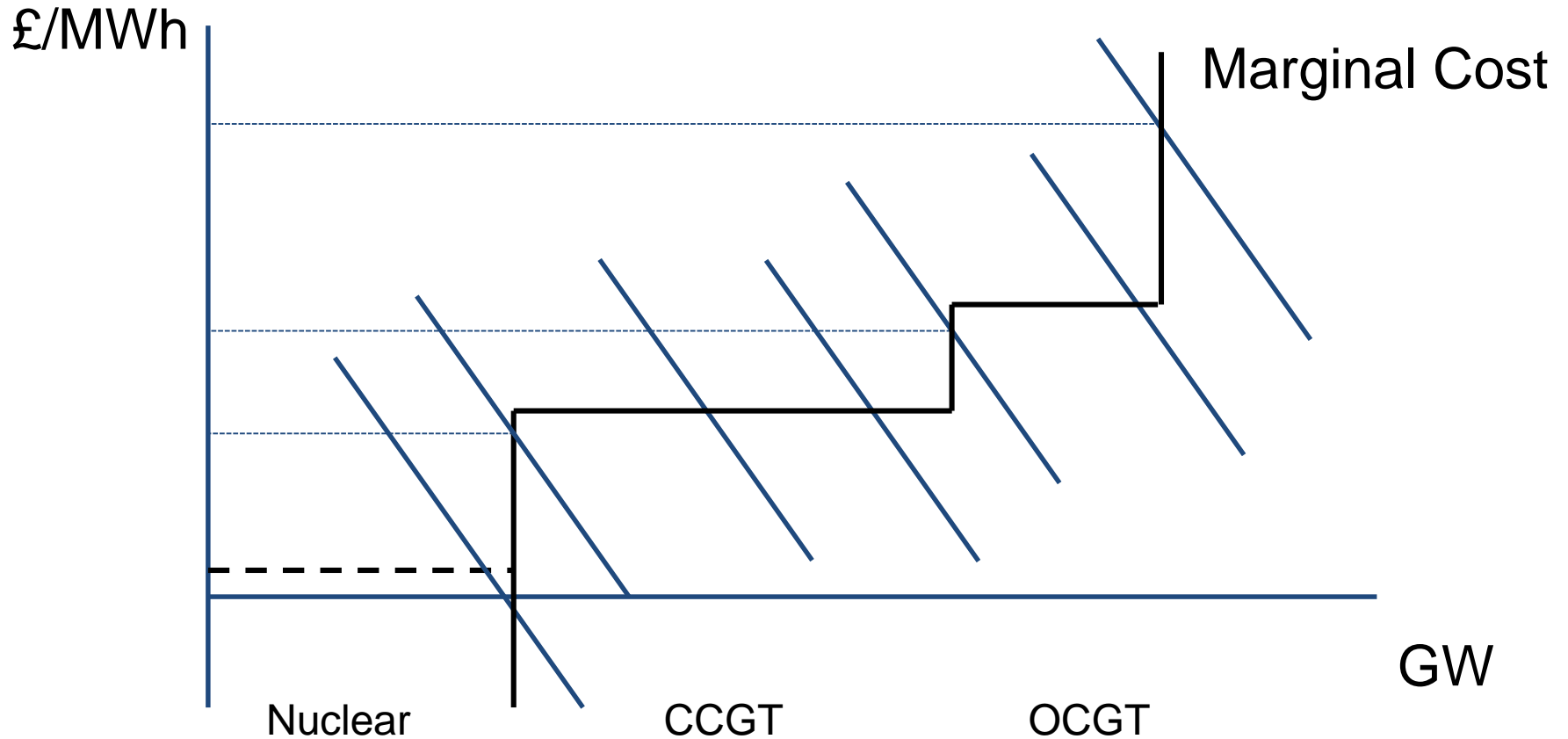
Renewables and the electricity market

Supply

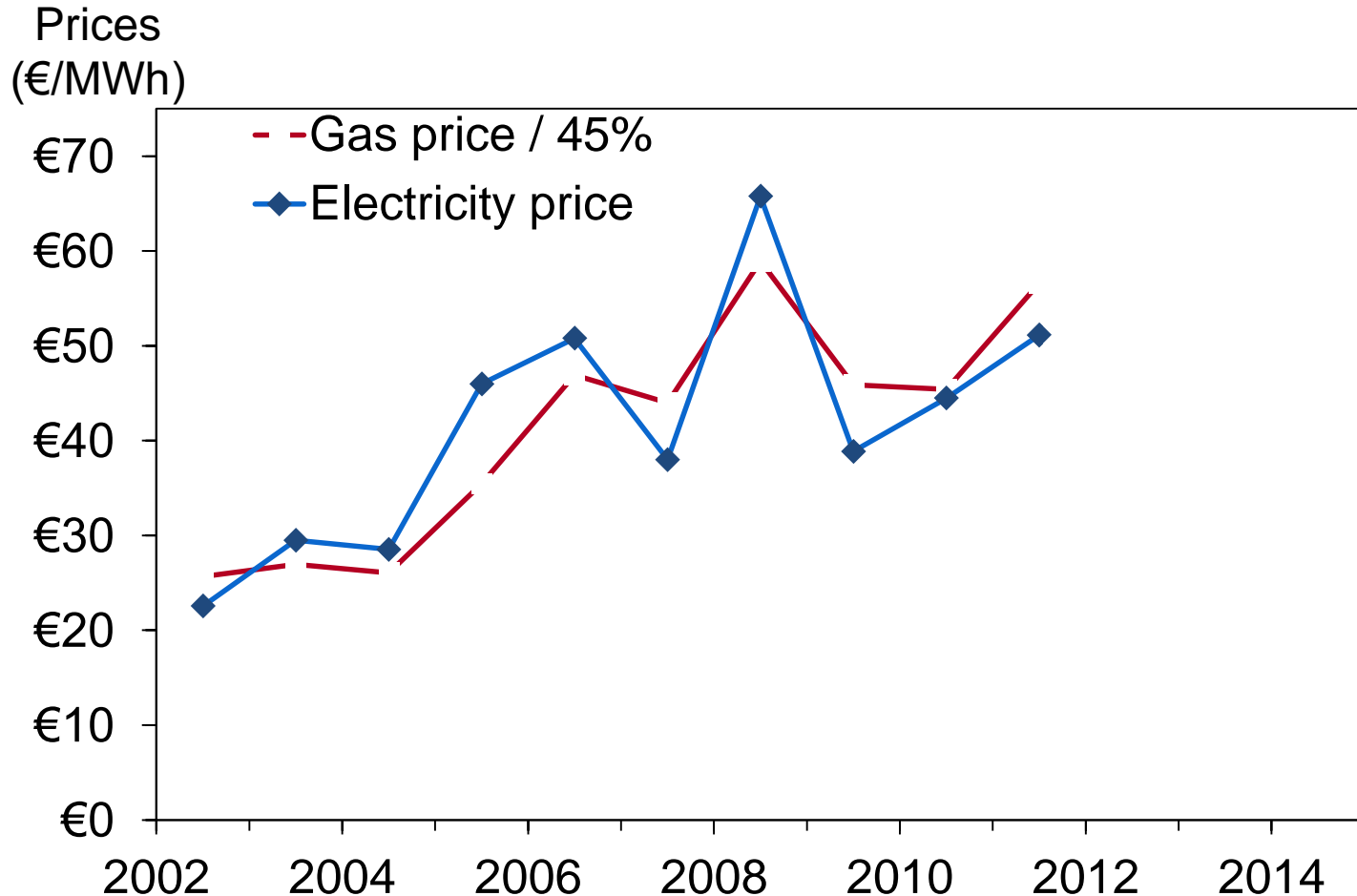


Demand and Supply

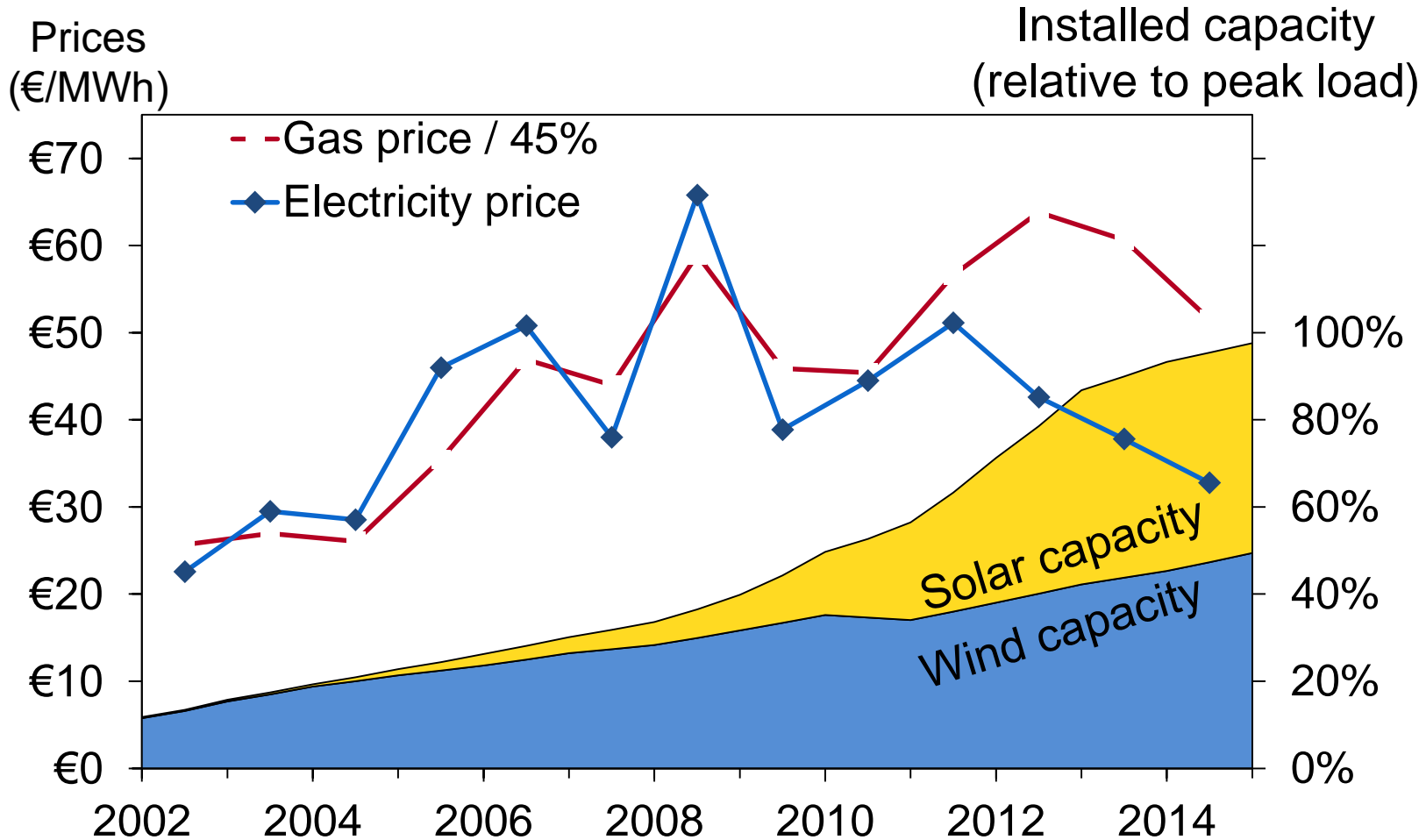
Prices reflect Marginal Costs



German Energy Prices: a market working well

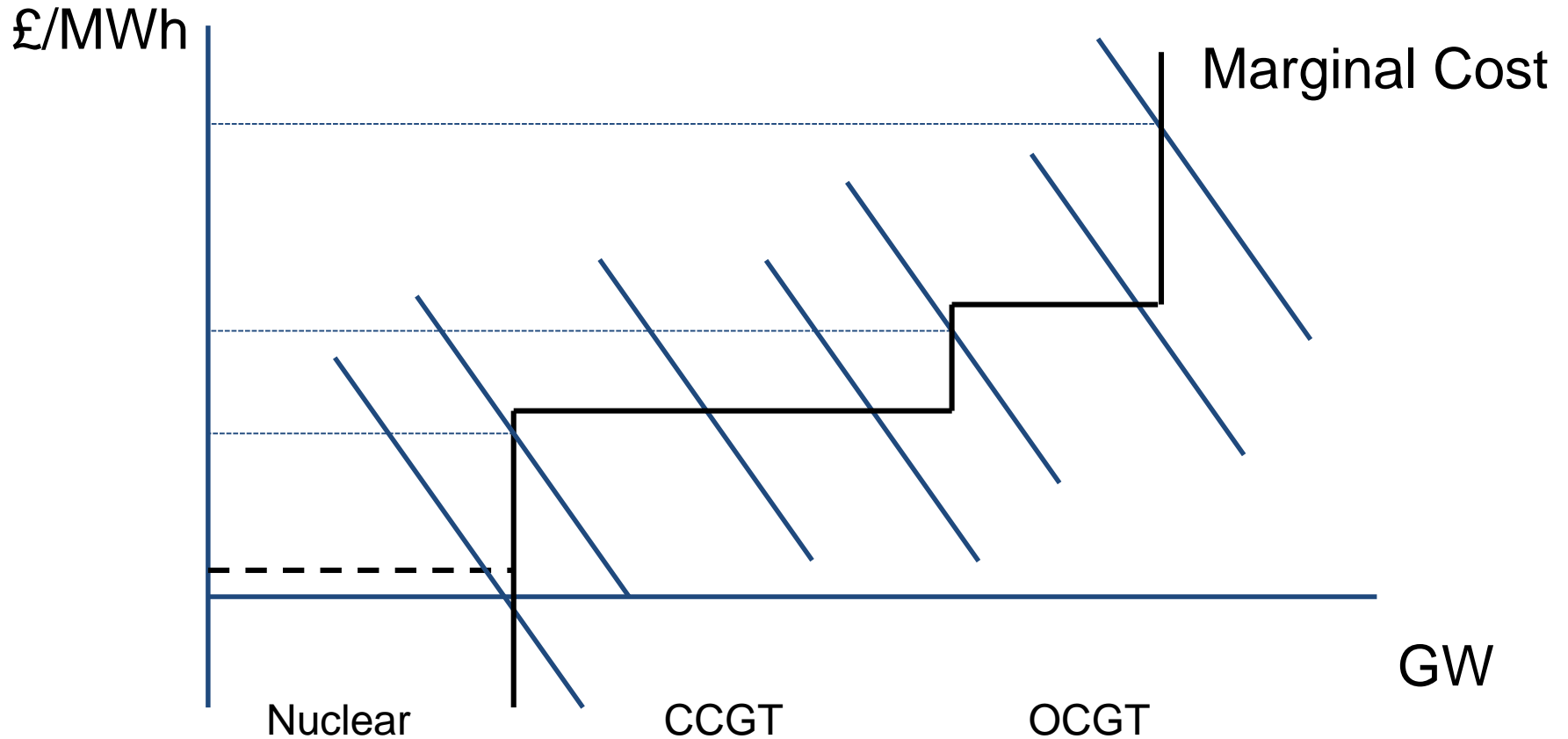


German Energy Prices: The Merit Order Effect

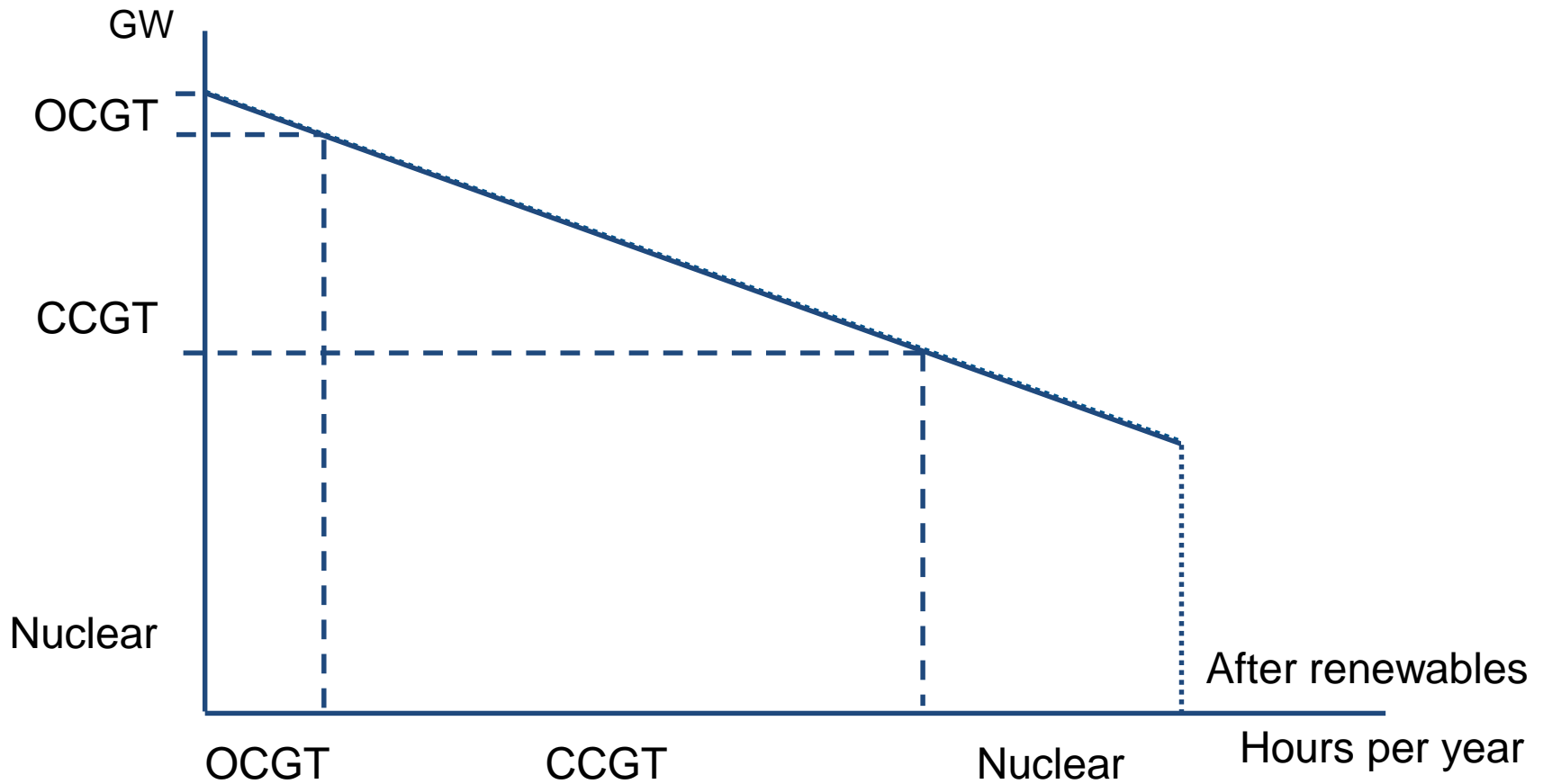


Demand and Supply

The merit order effect

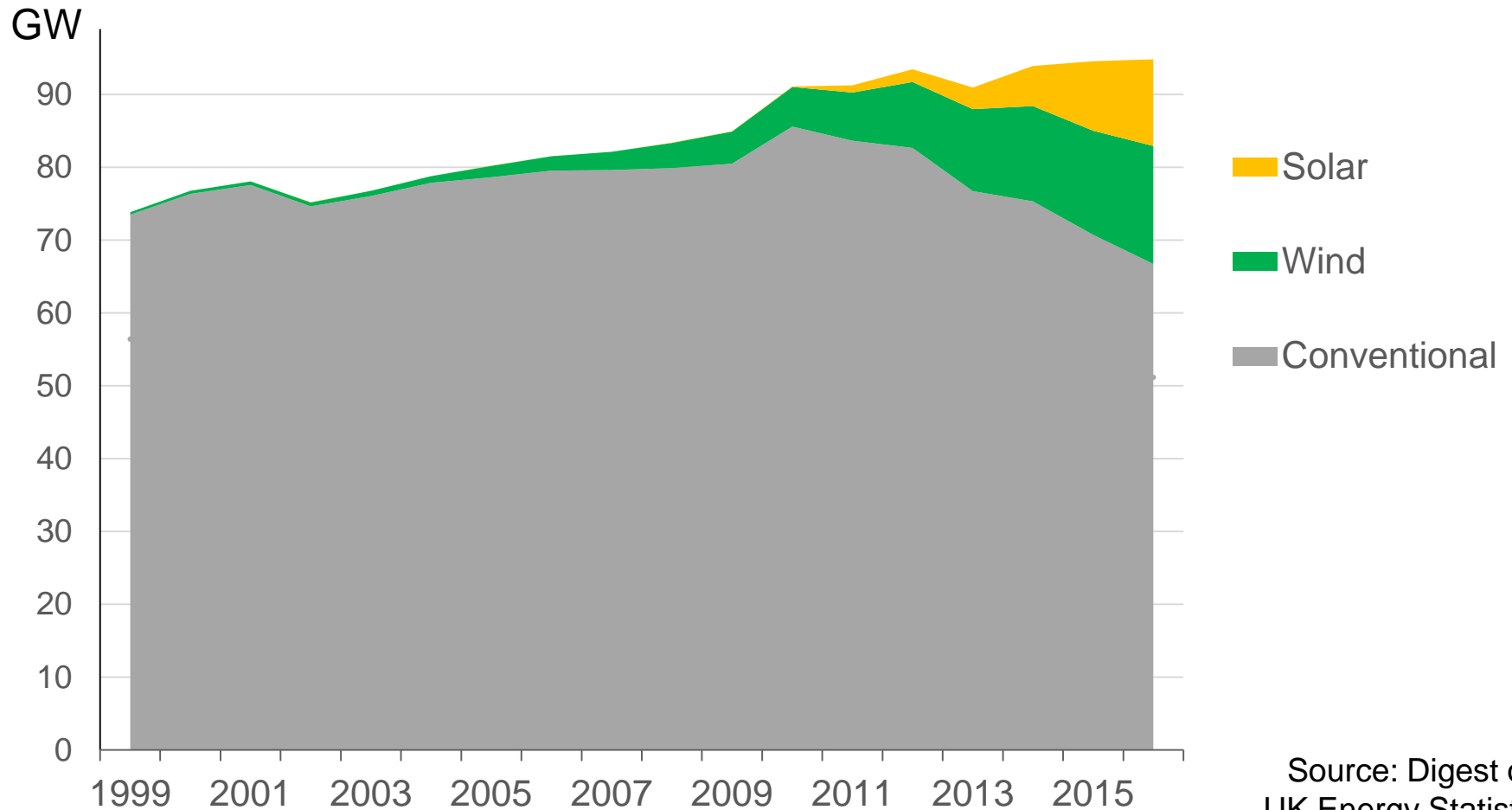


Capacity and Load



Generating Capacity

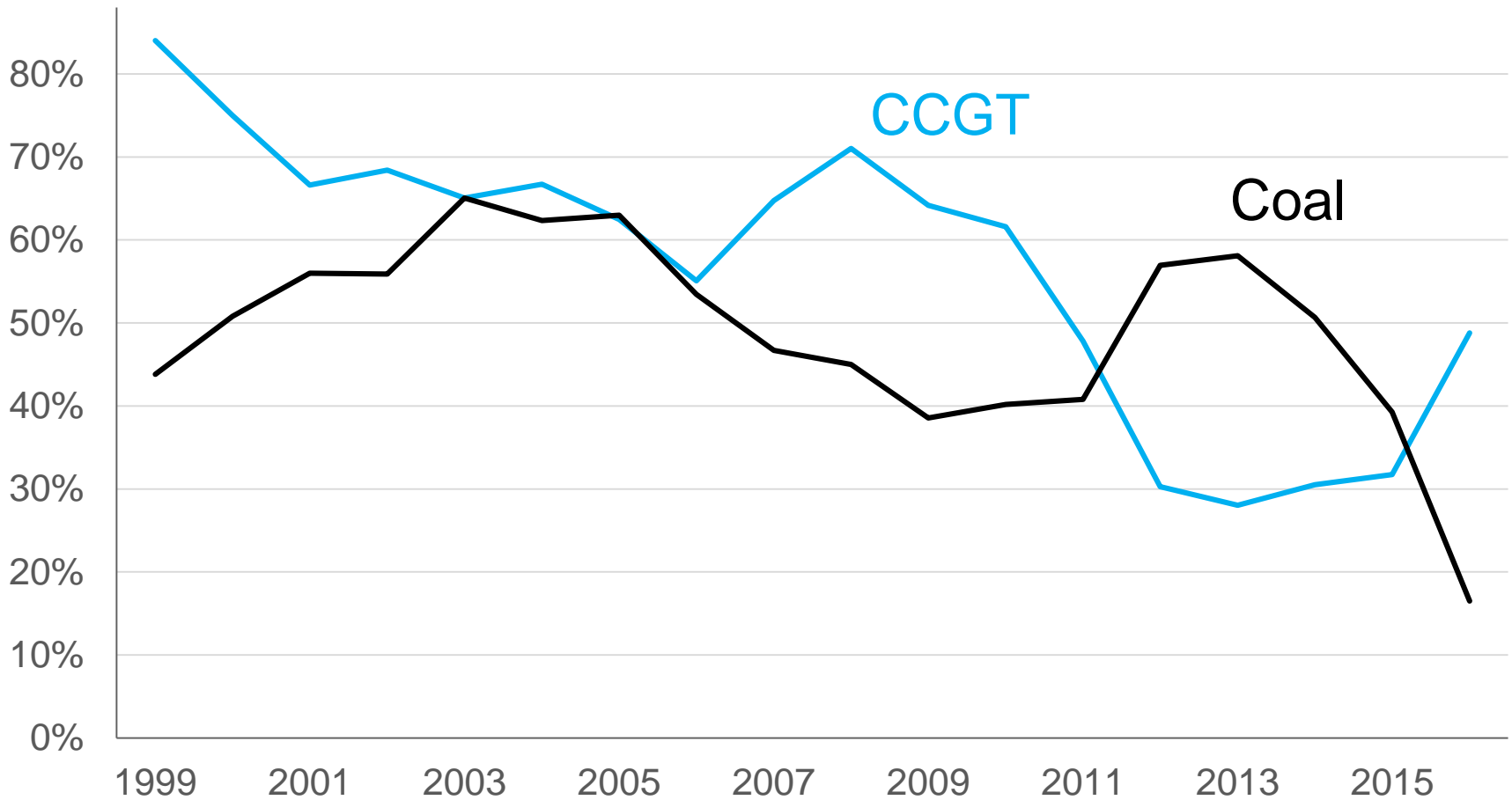
Great Britain



Source: Digest of
UK Energy Statistics

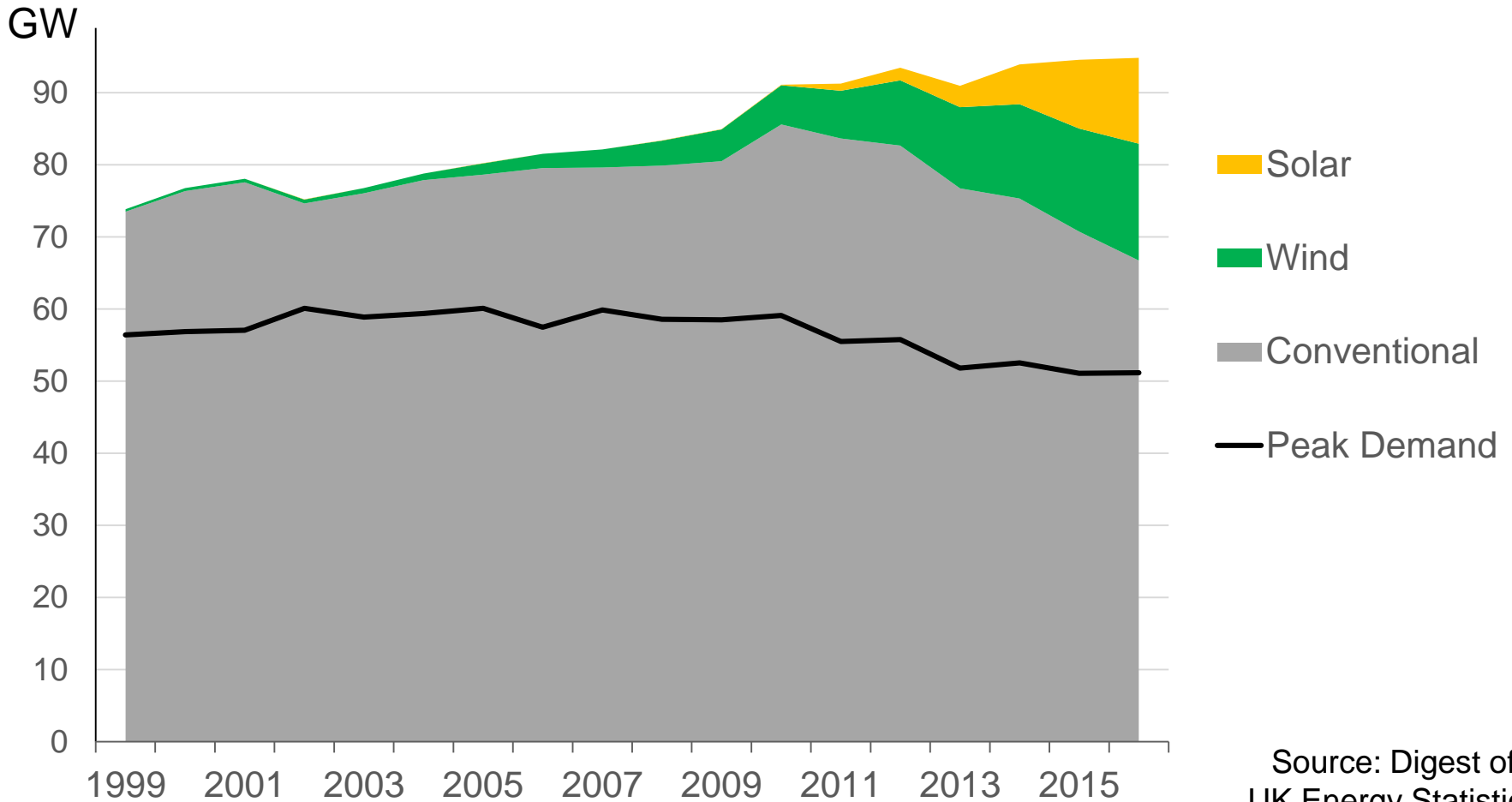
Generators' Load Factors

UK-wide, including Northern Ireland



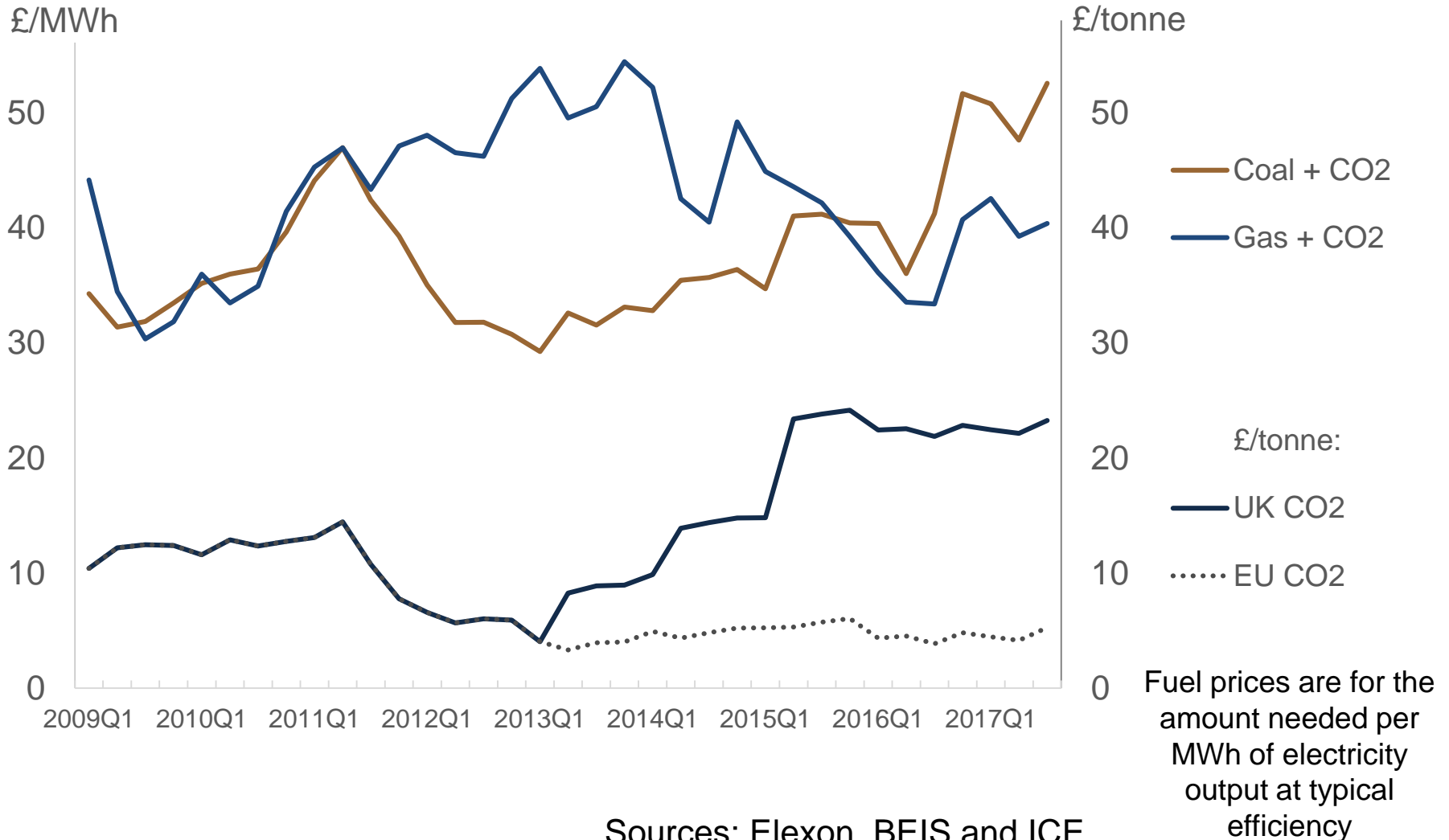
Capacity and Peak Demand

Great Britain



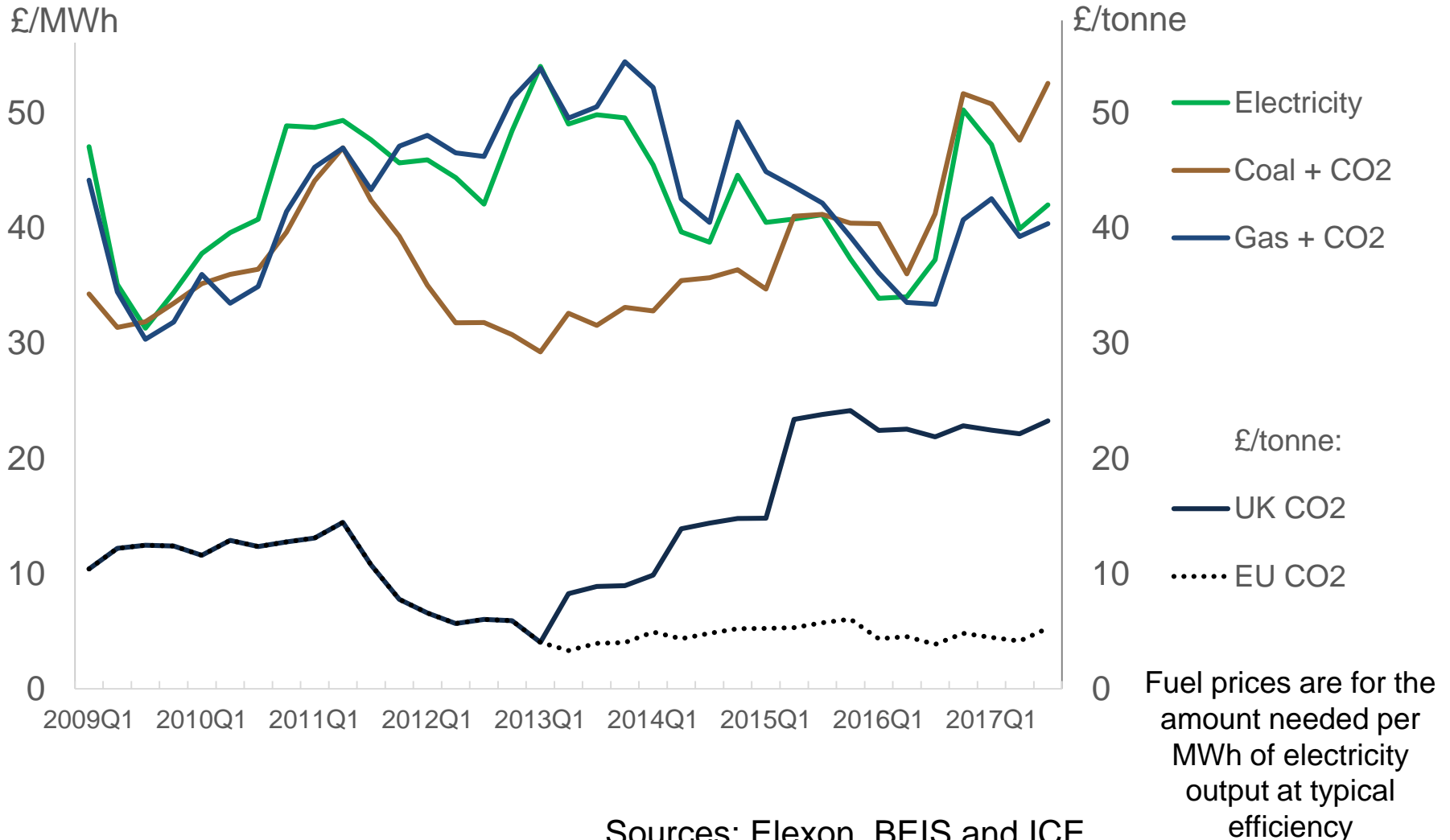
Source: Digest of
UK Energy Statistics

GB Fuel Prices



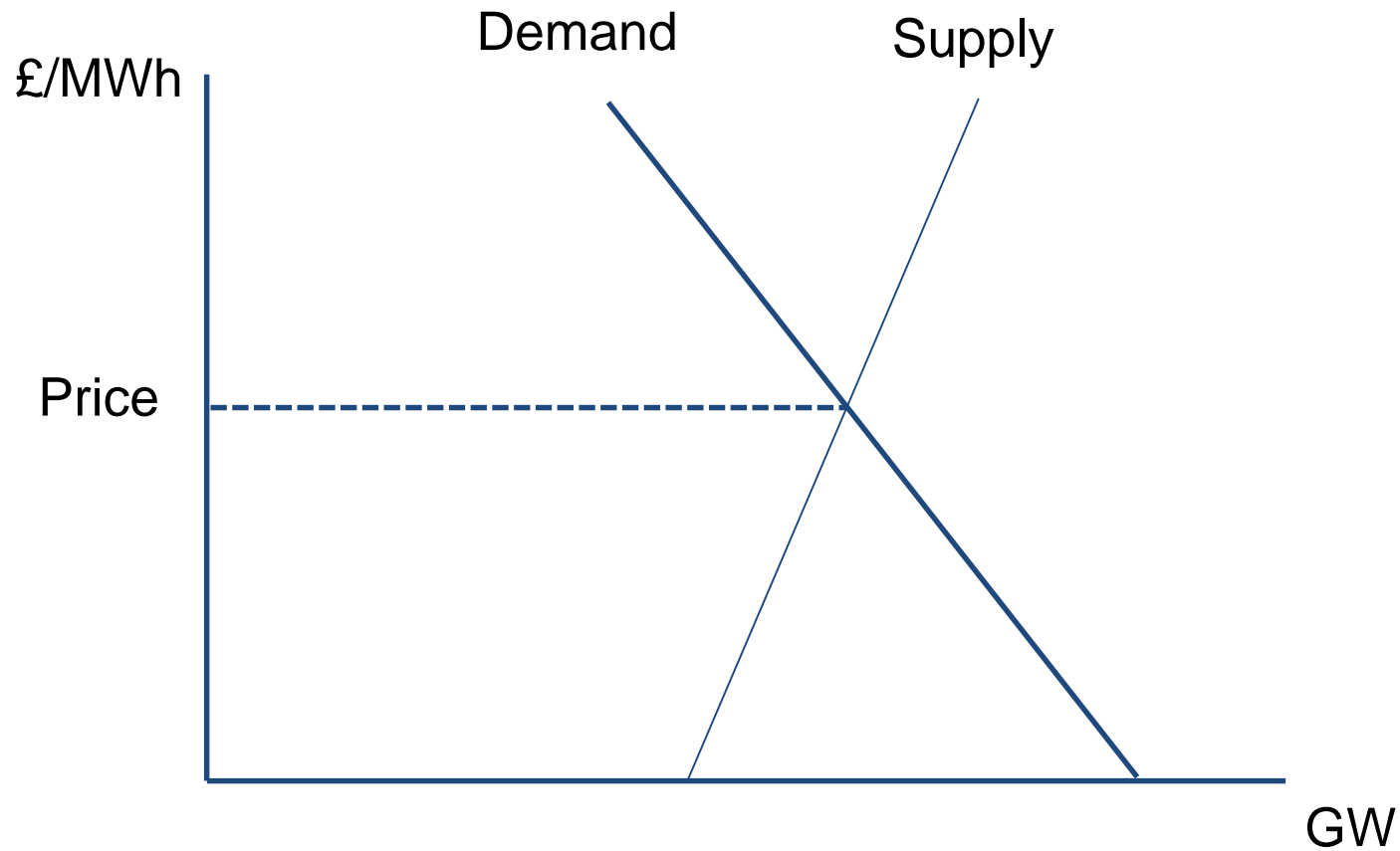
Sources: Elexon, BEIS and ICE

GB Fuel & Electricity Prices

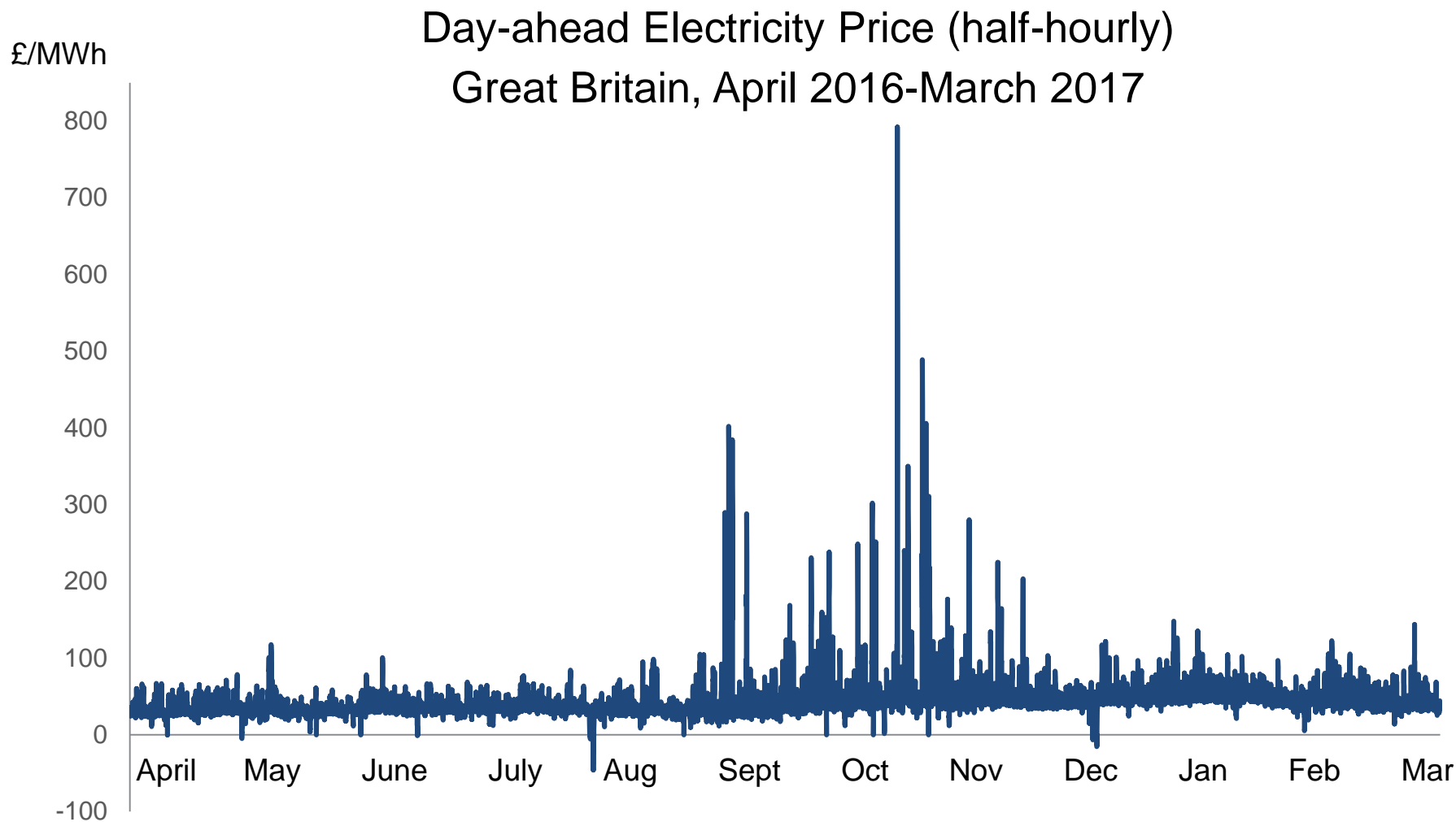


Sources: Elexon, BEIS and ICE

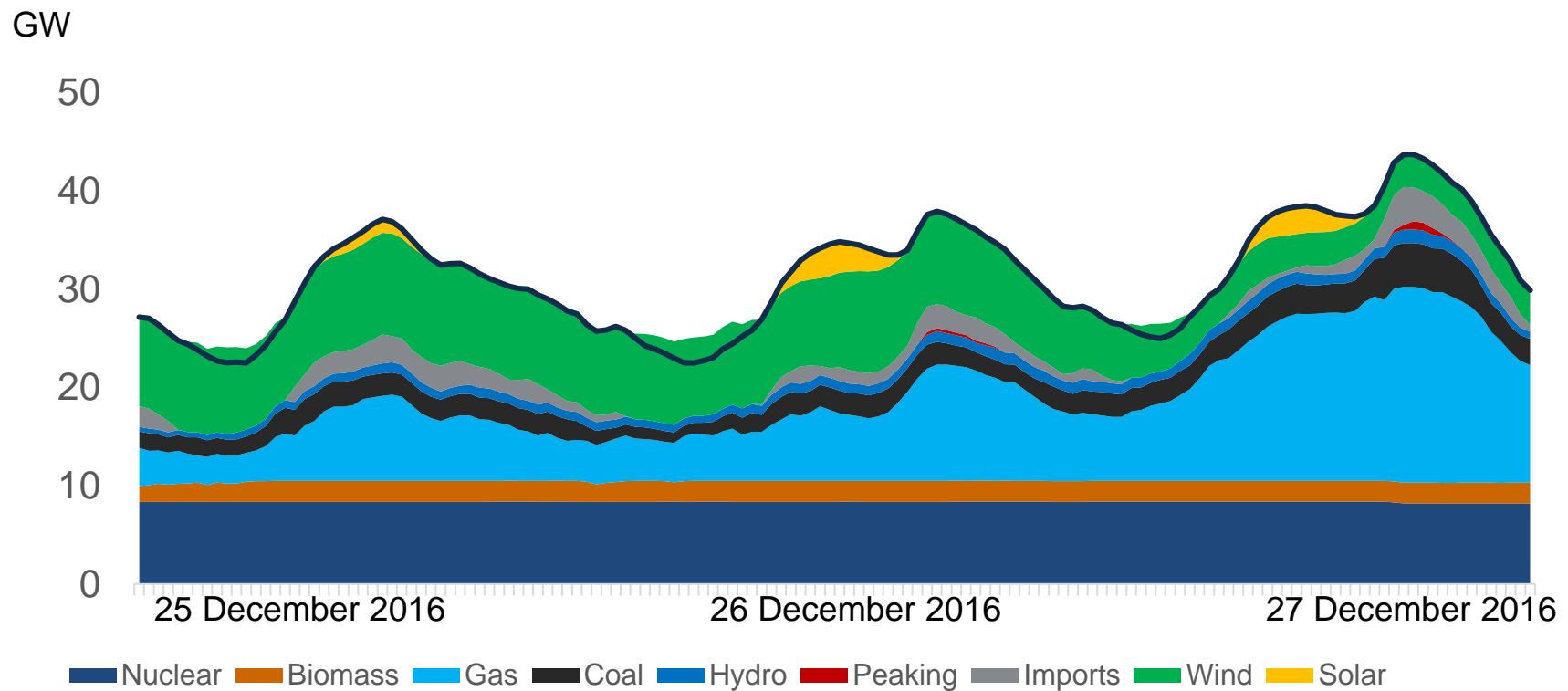
Supply and Demand



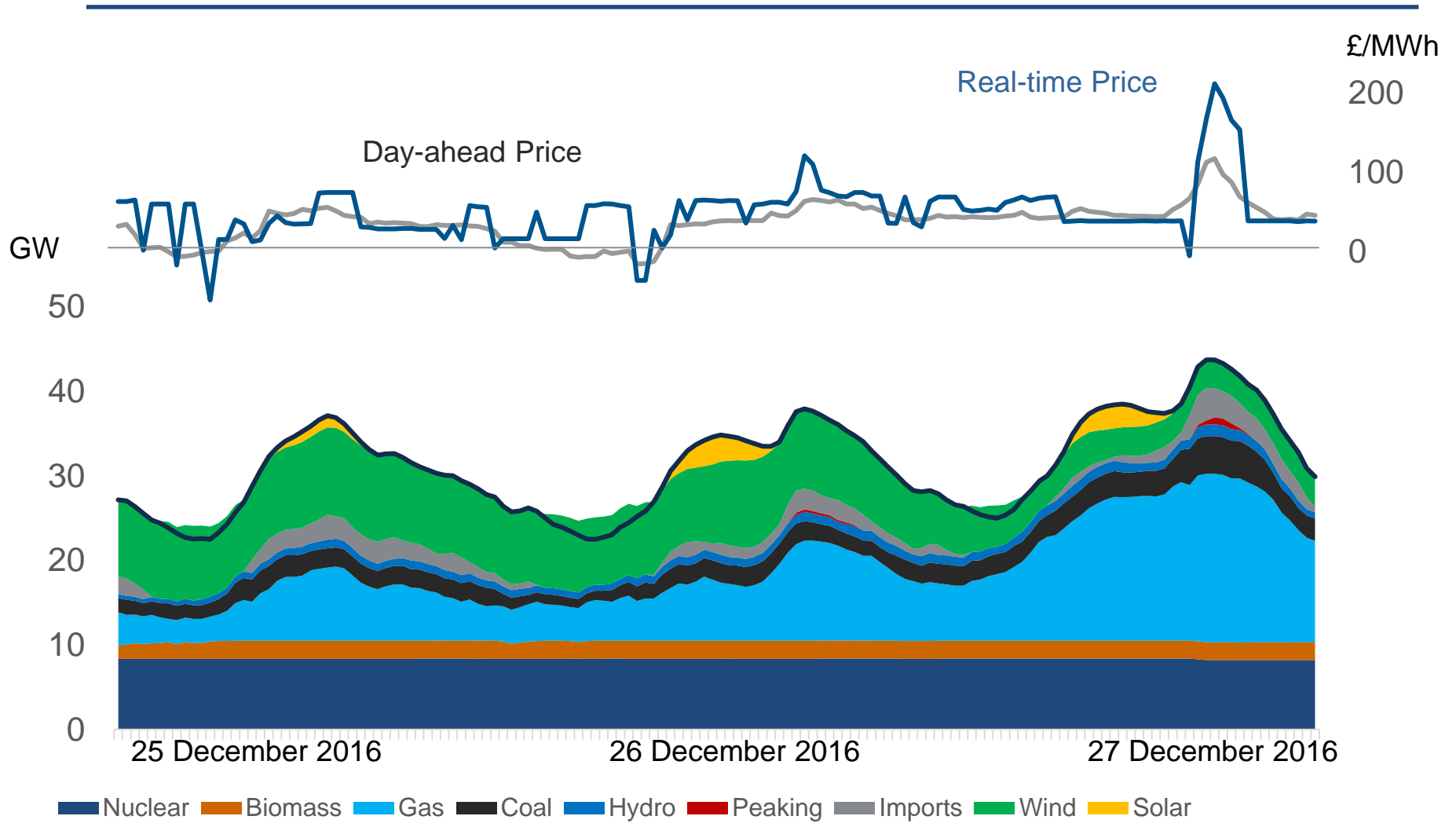
A volatile market



A Low-Carbon Christmas



A Low-Carbon Christmas





Renewables in a Power Market

Part One: Killing your market

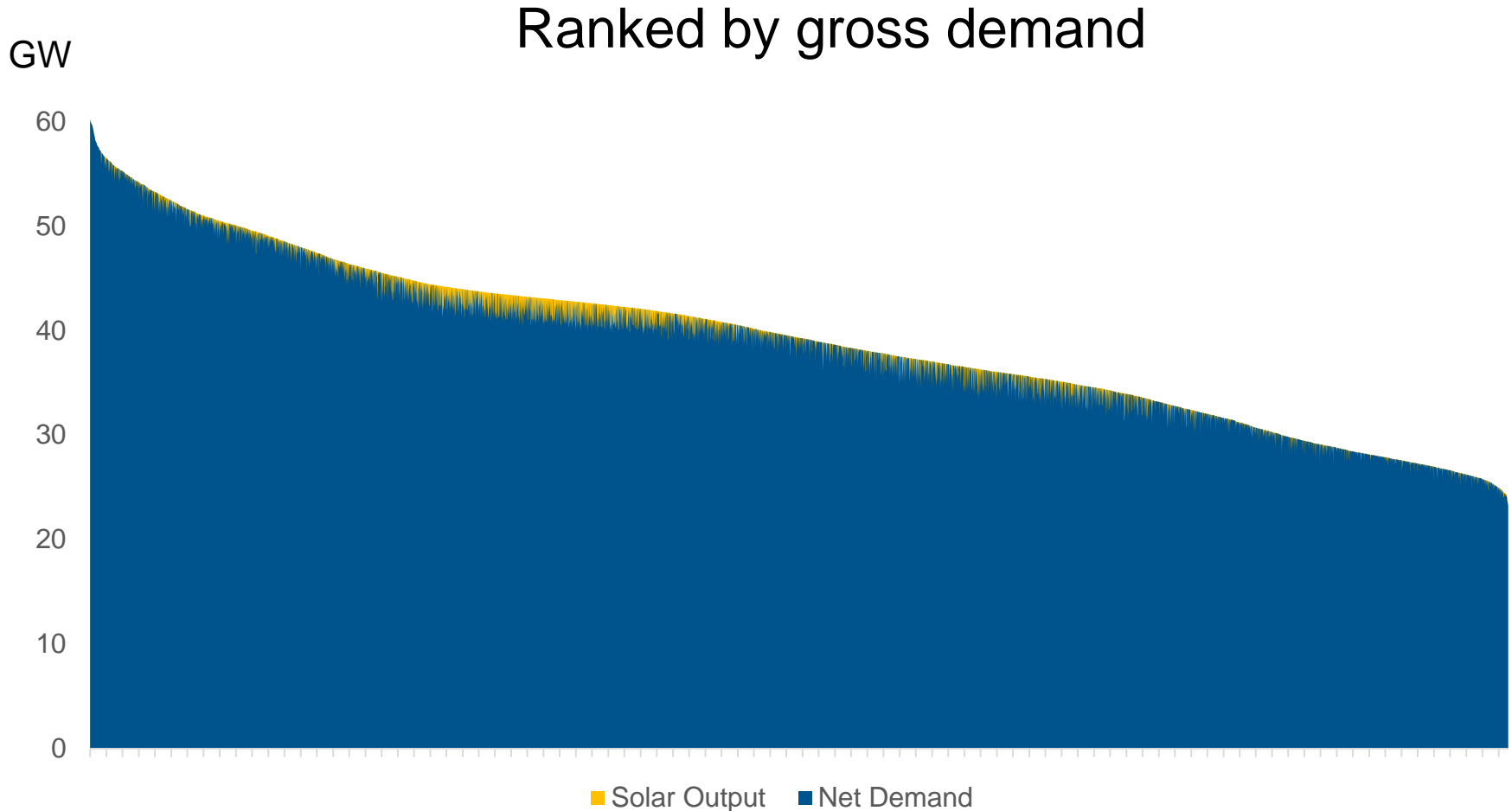
Load duration curve for GB

2011 demand and weather



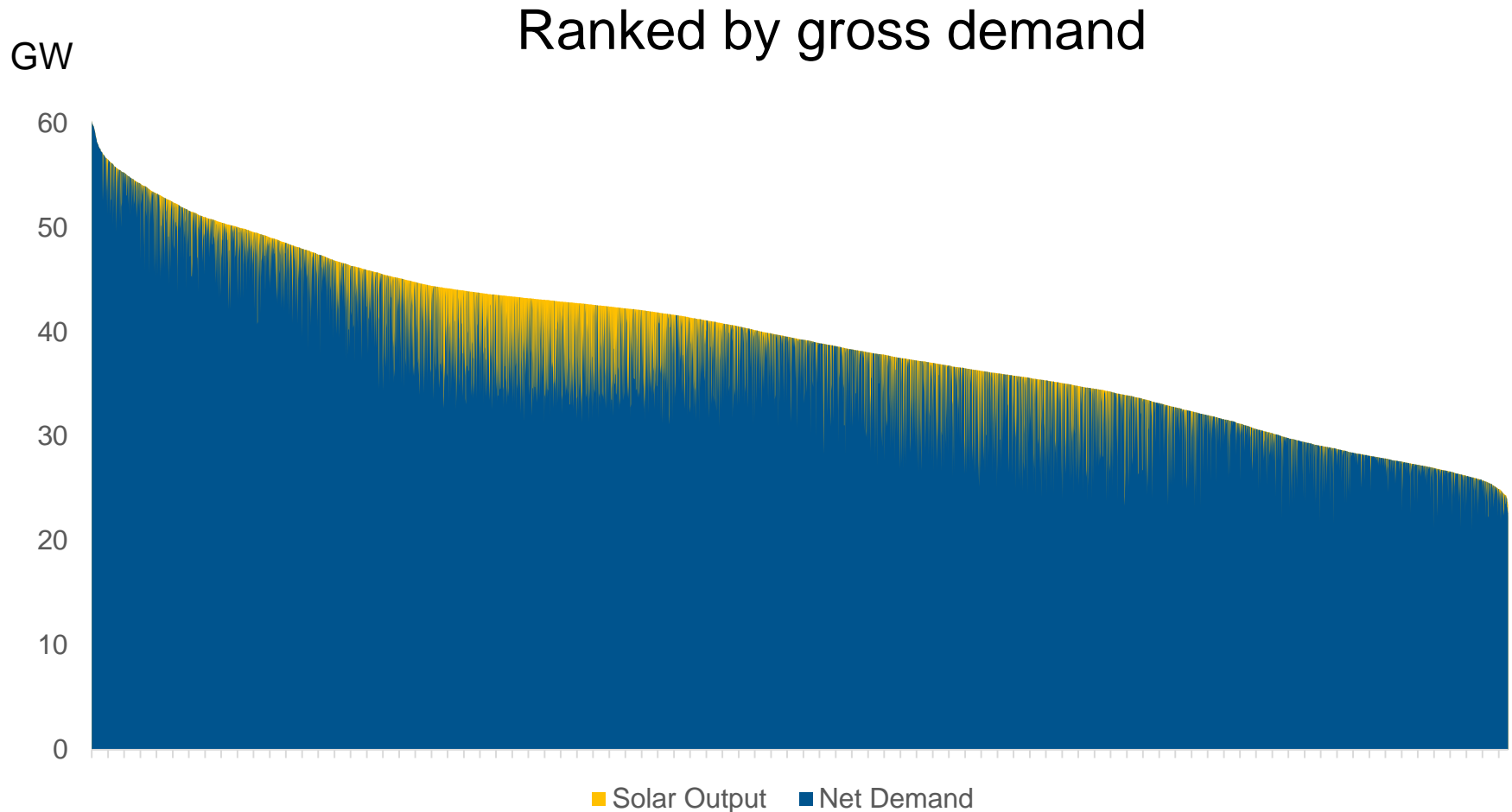
Load duration curve for GB

2011 demand and weather with 5 GW solar PV



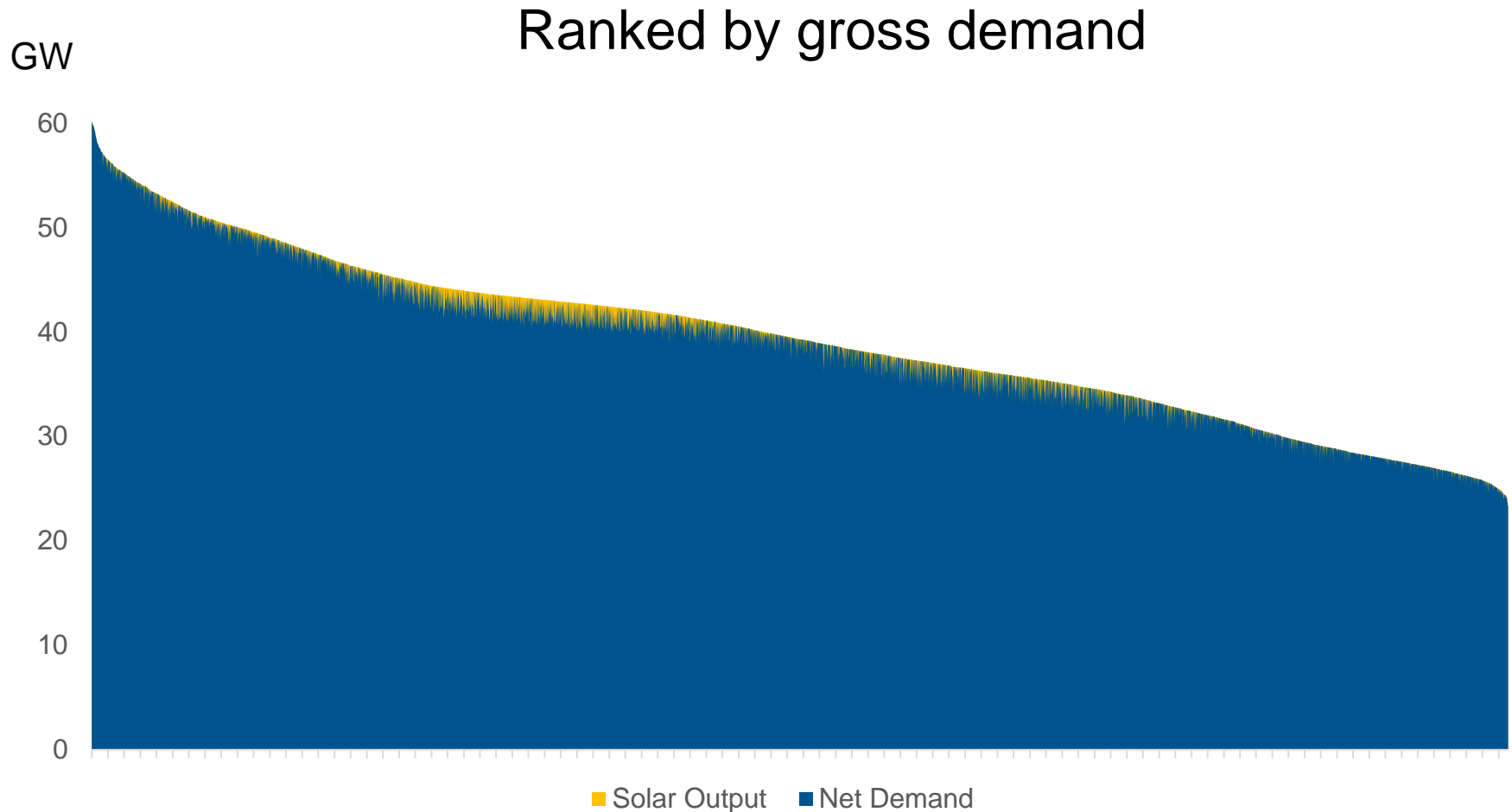
Load duration curve for GB

2011 demand and weather with 20 GW solar PV



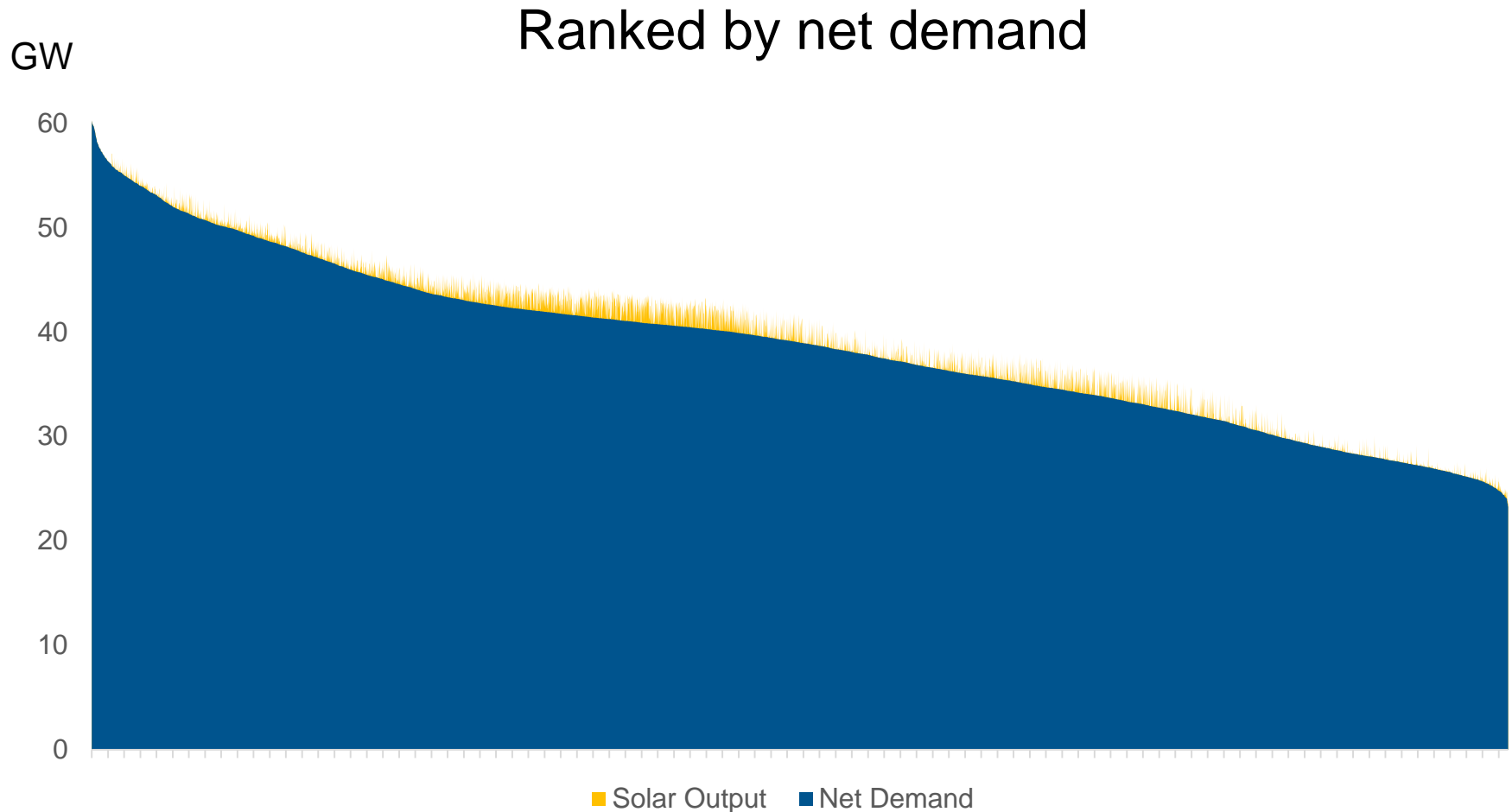
Load duration curve for GB

2011 demand and weather with 5 GW solar PV



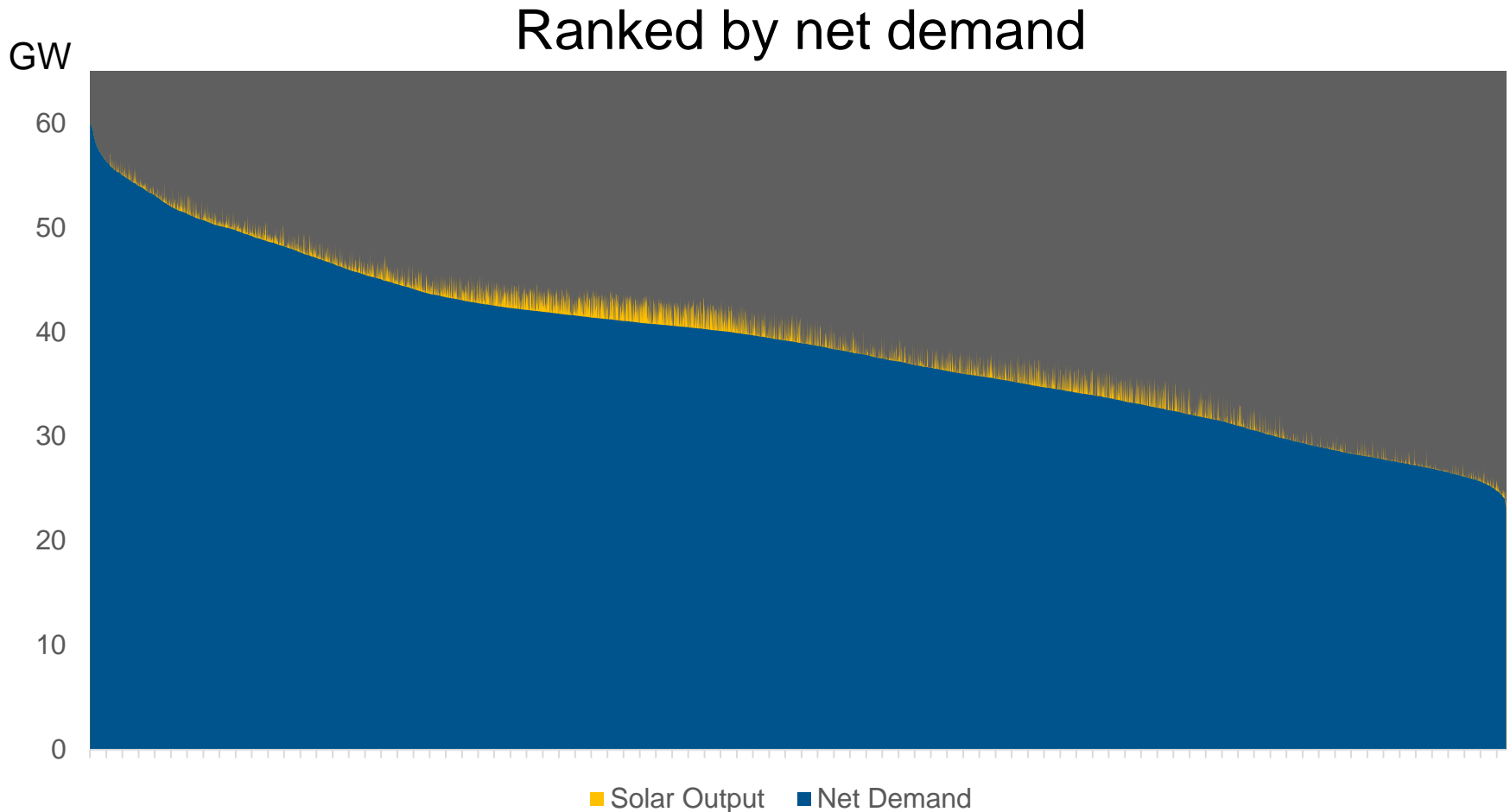
Load duration curve for GB

2011 demand and weather with 5 GW solar PV



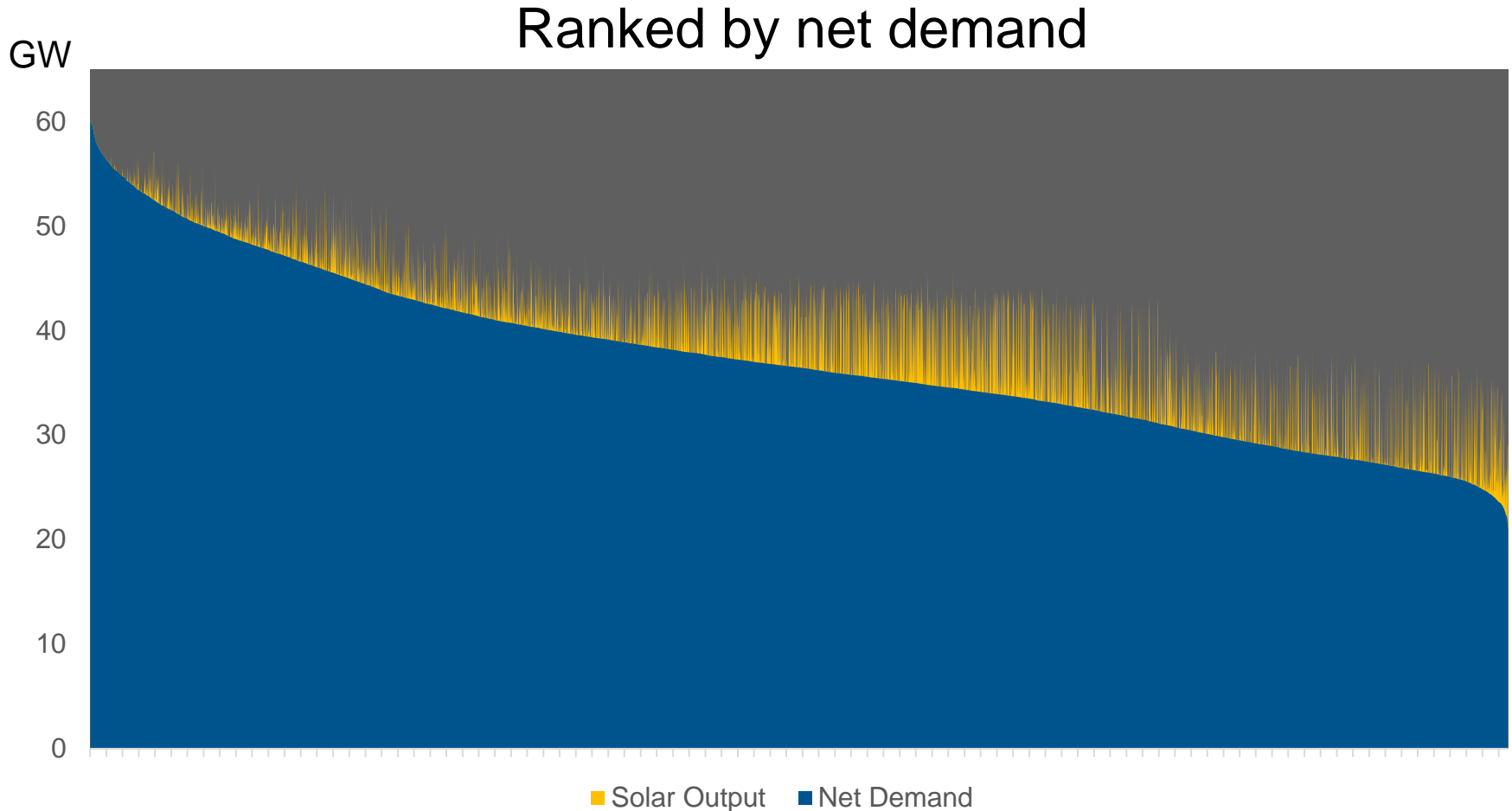
Load duration curve for GB

2011 demand and weather with 5 GW solar PV



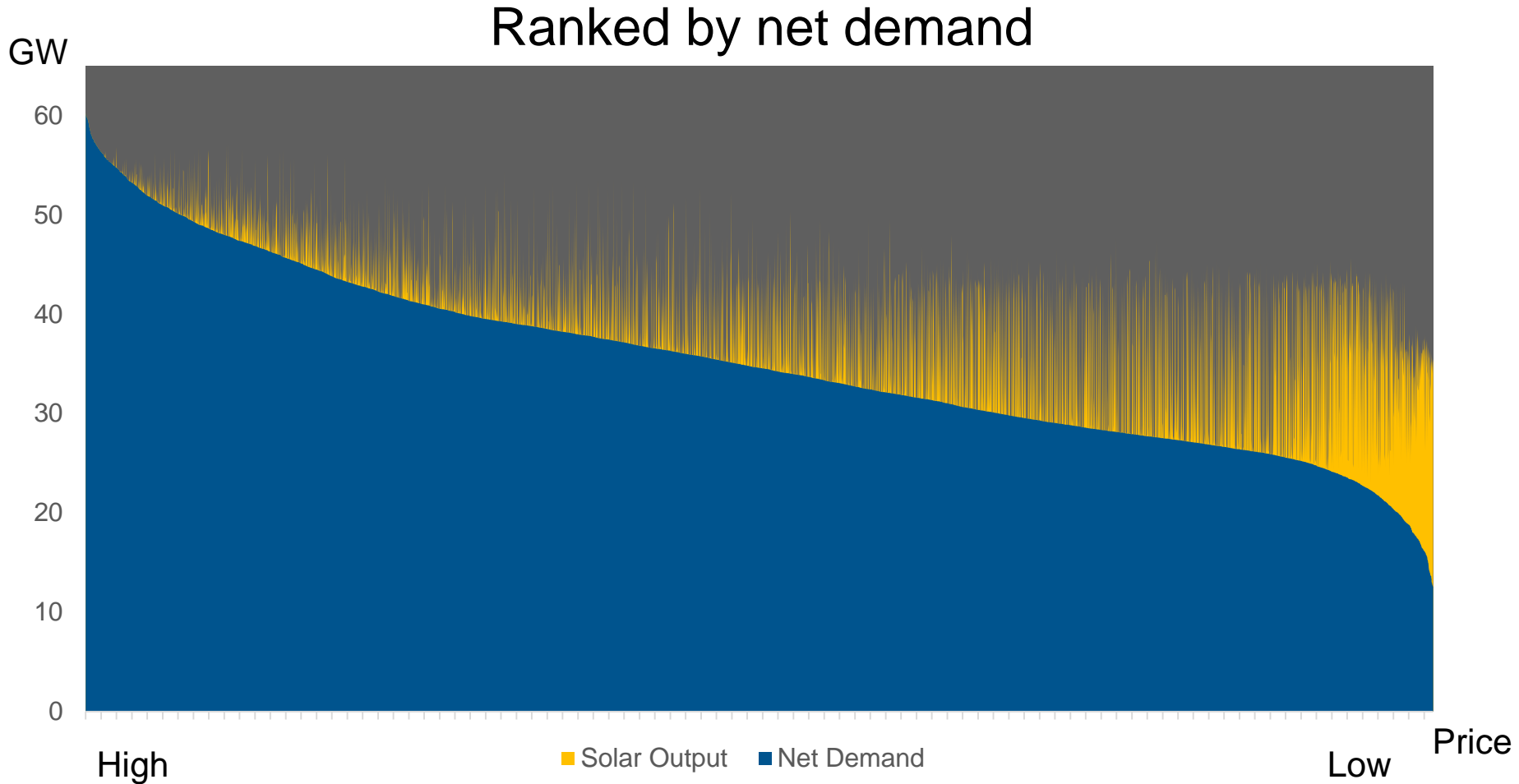
Load duration curve for GB

2011 demand and weather with 20 GW solar PV



Load duration curve for GB

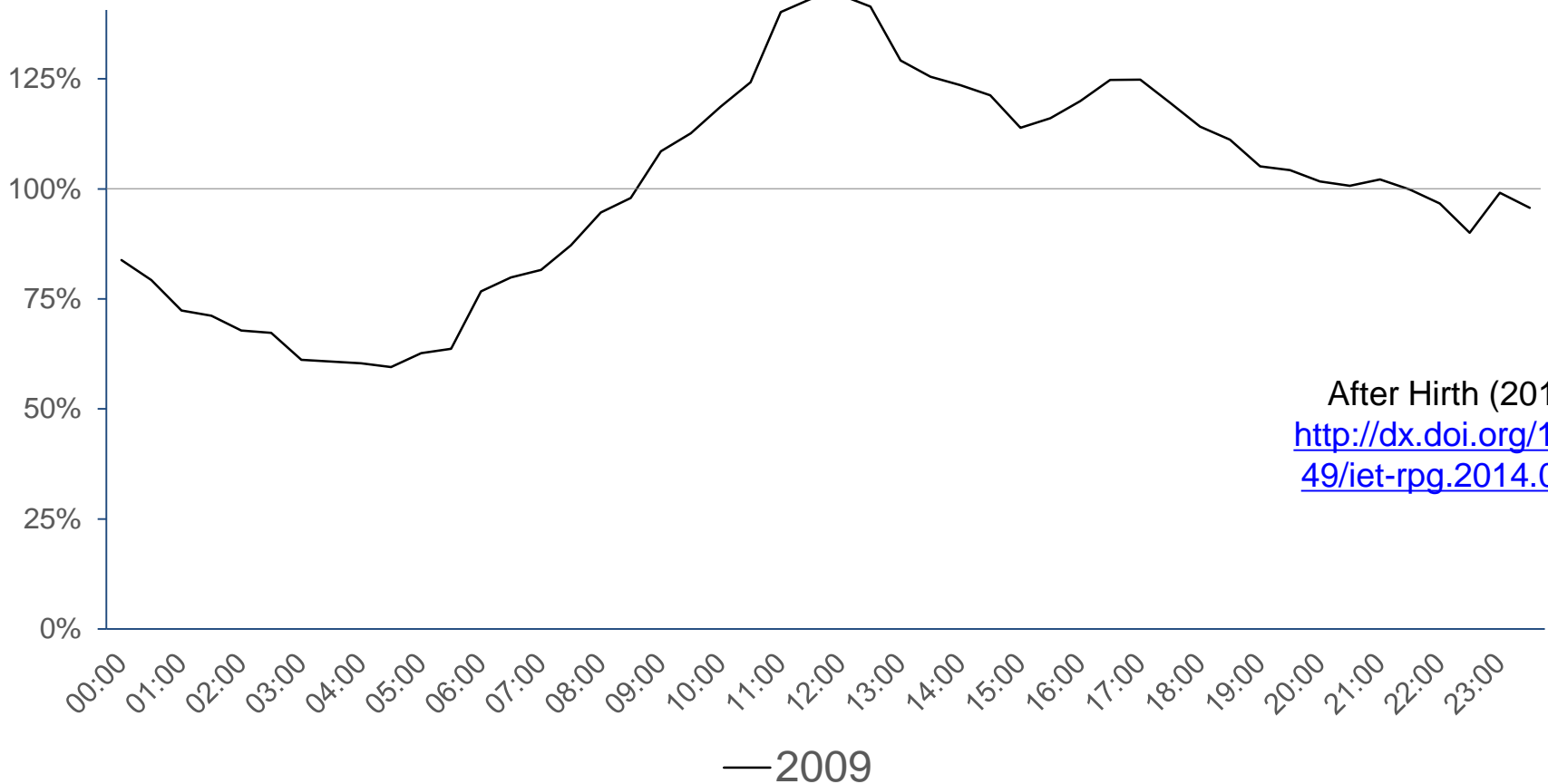
2011 demand and weather with 40 GW solar PV



PV and Relative Prices

Great Britain, May-July

Relative price

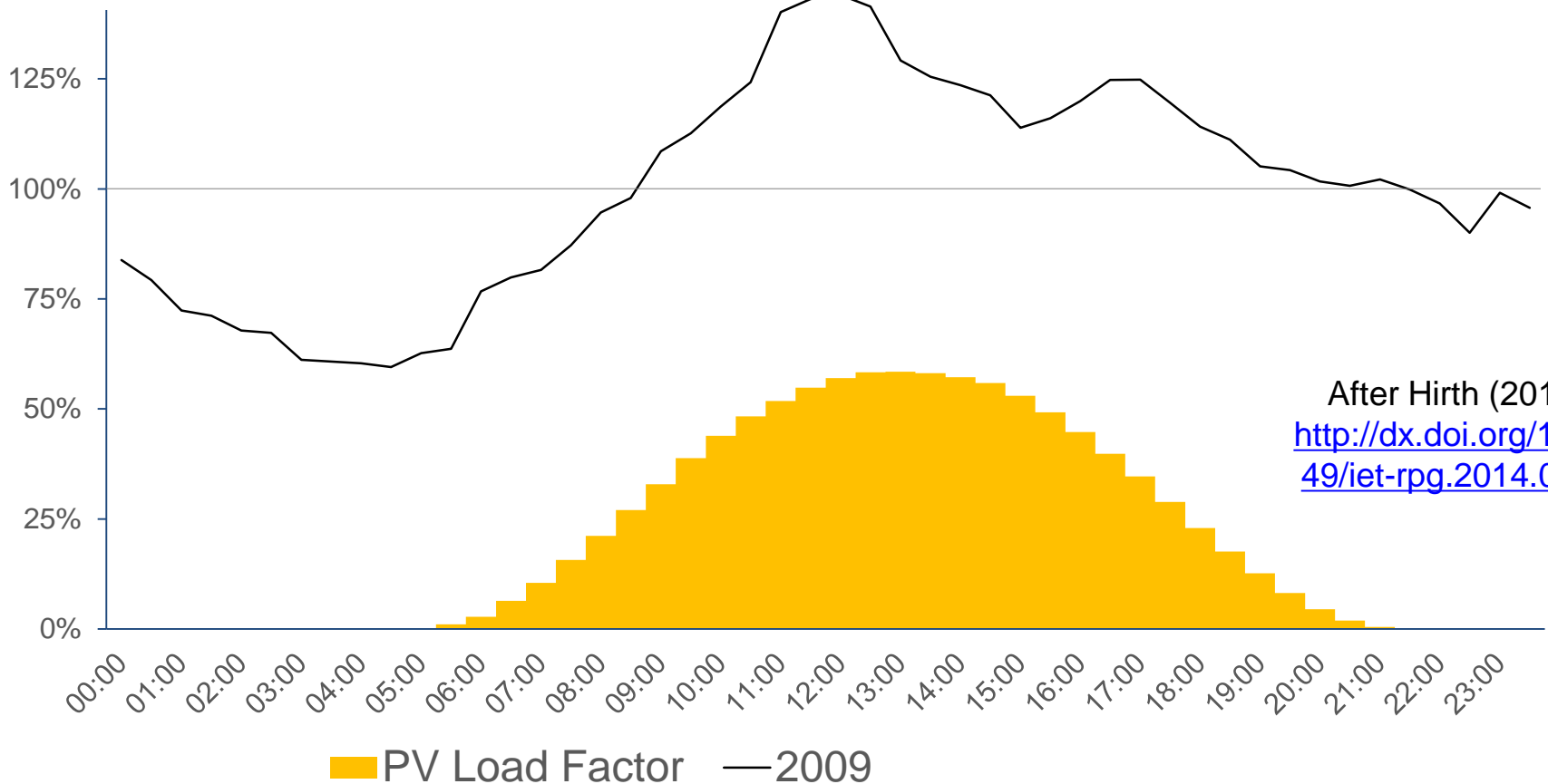


After Hirth (2015)
<http://dx.doi.org/10.1049/iet-rpg.2014.0101>

PV and Relative Prices

Great Britain, May-July

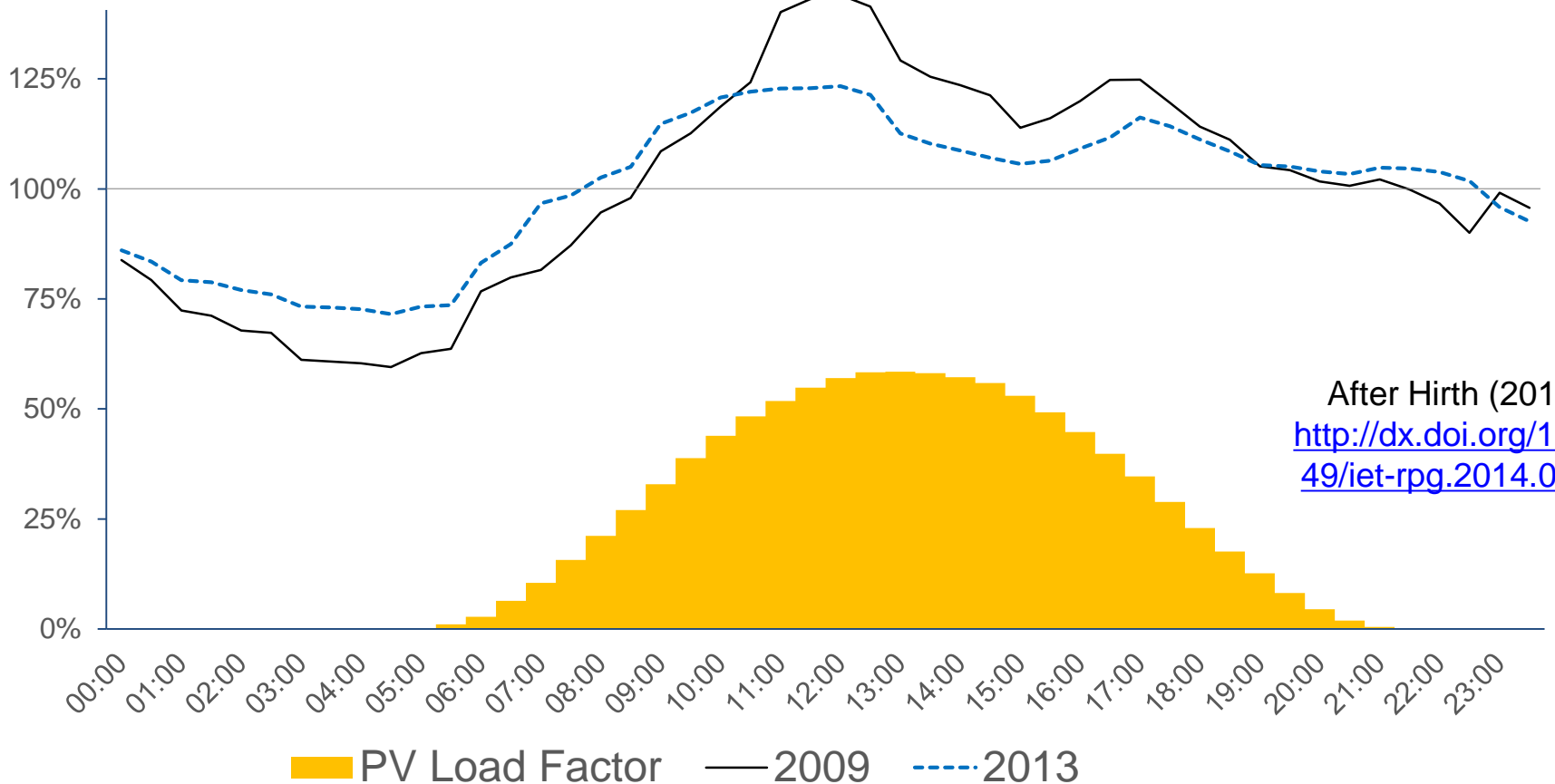
Relative price



PV and Relative Prices

Great Britain, May-July

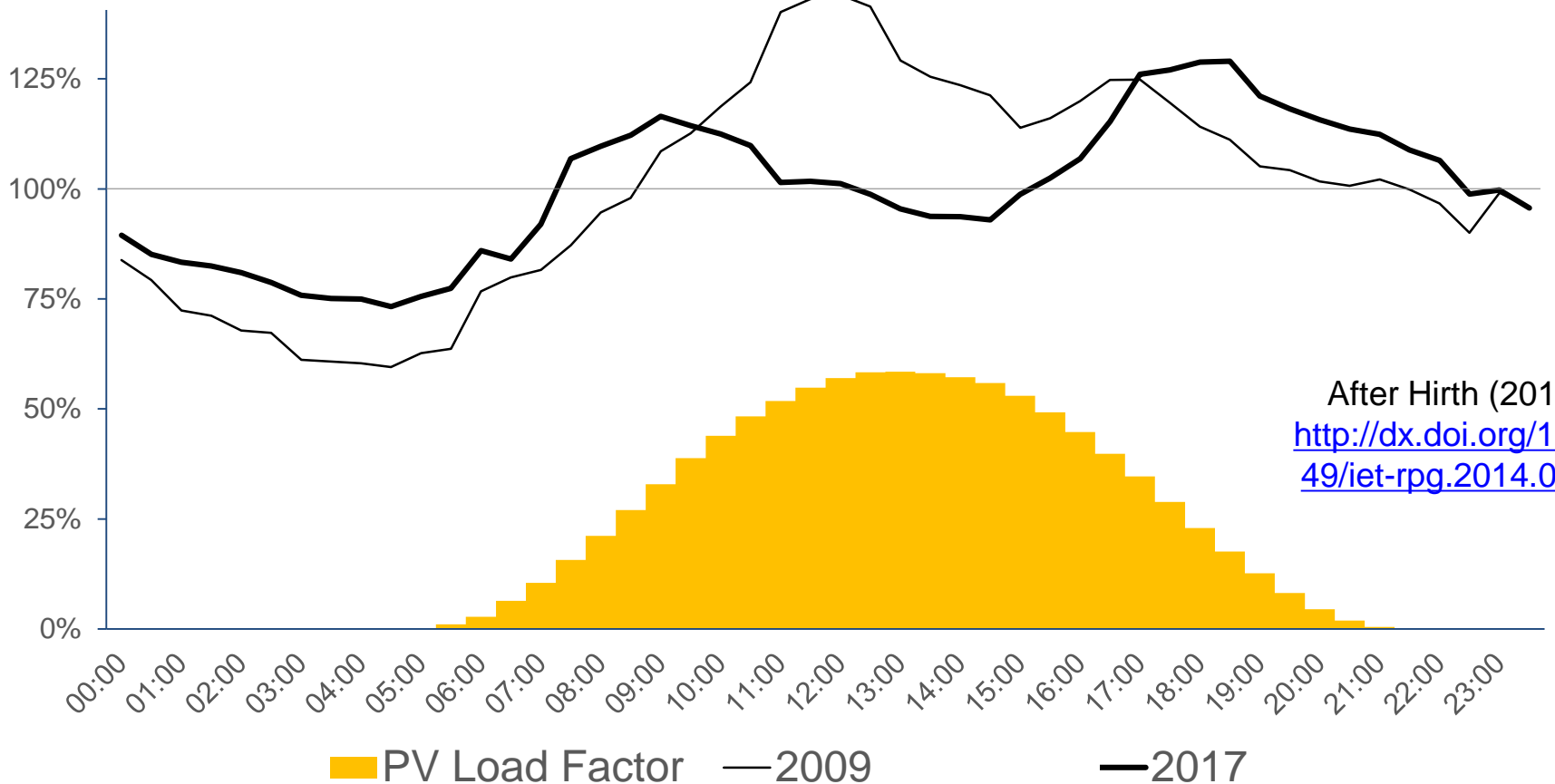
Relative price



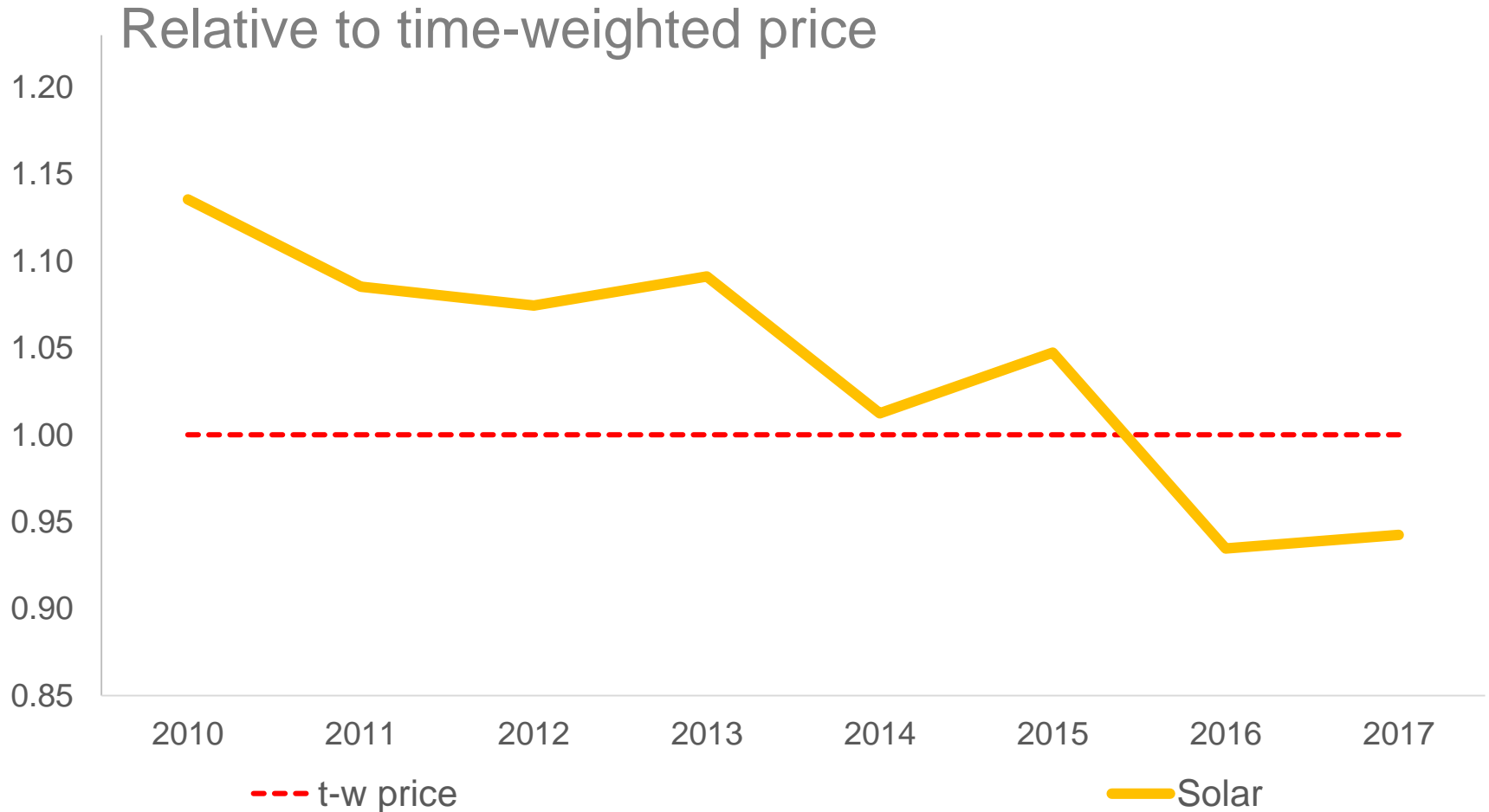
PV and Relative Prices

Great Britain, May-July

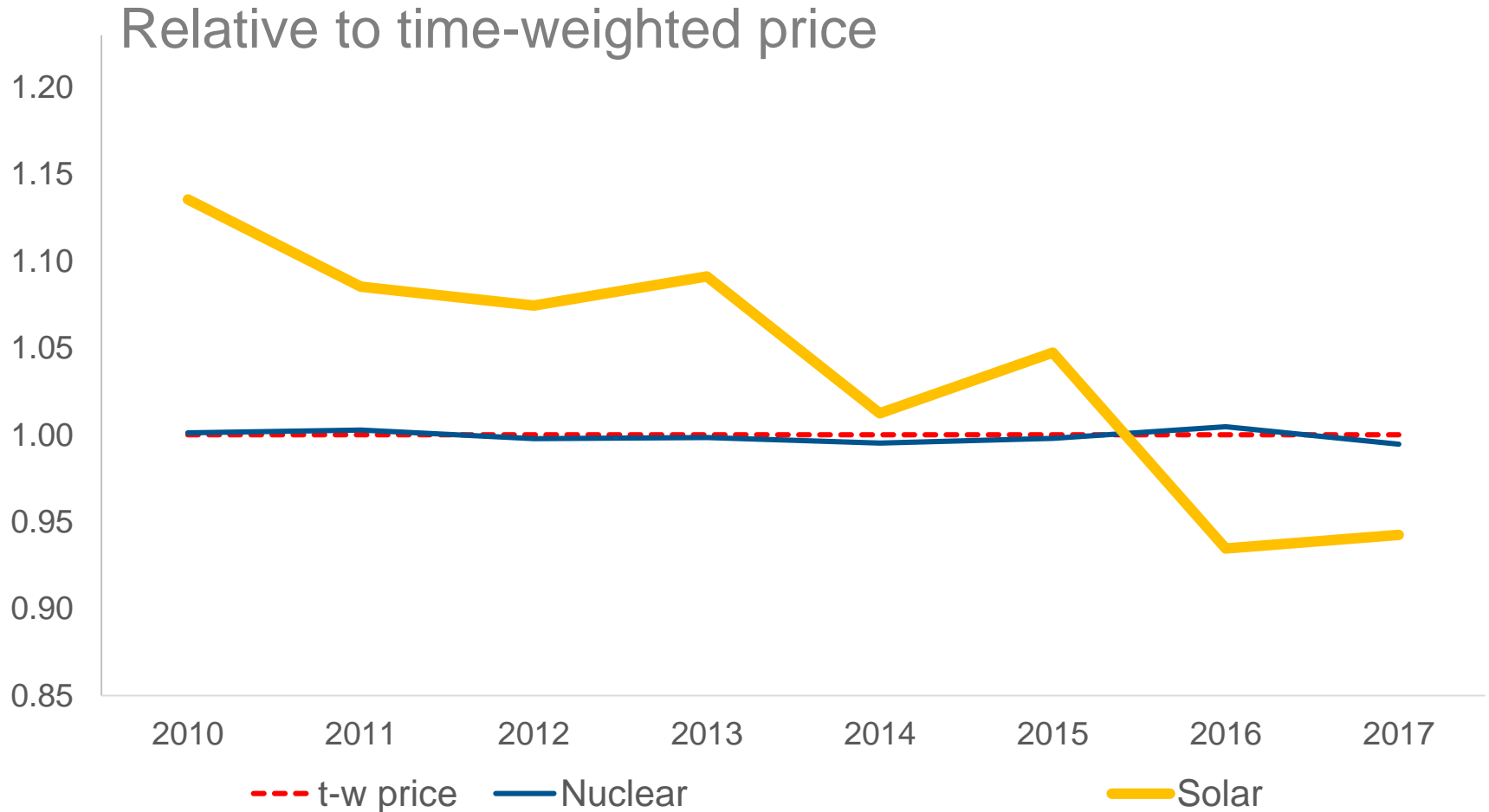
Relative price



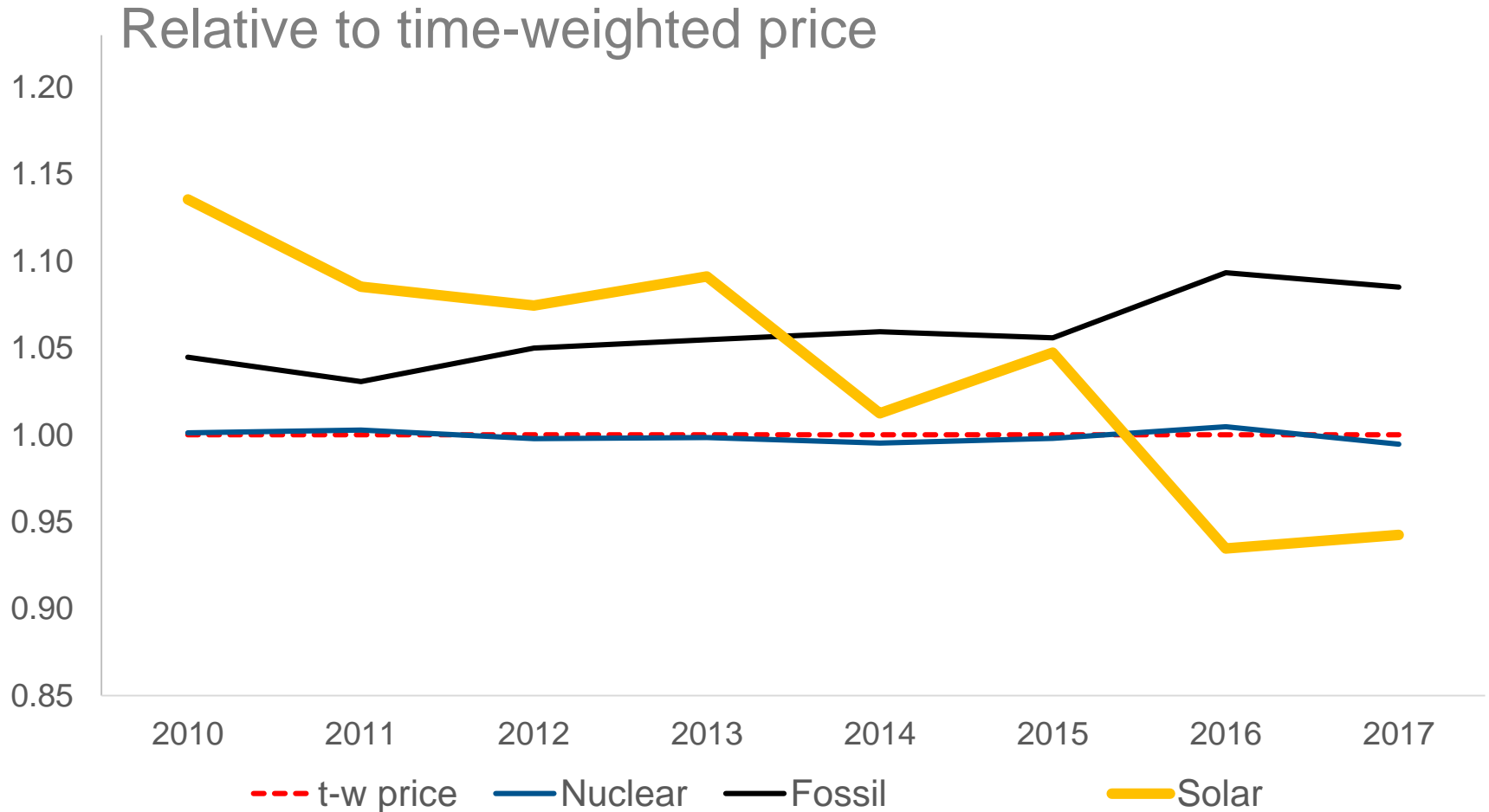
Output-weighted prices



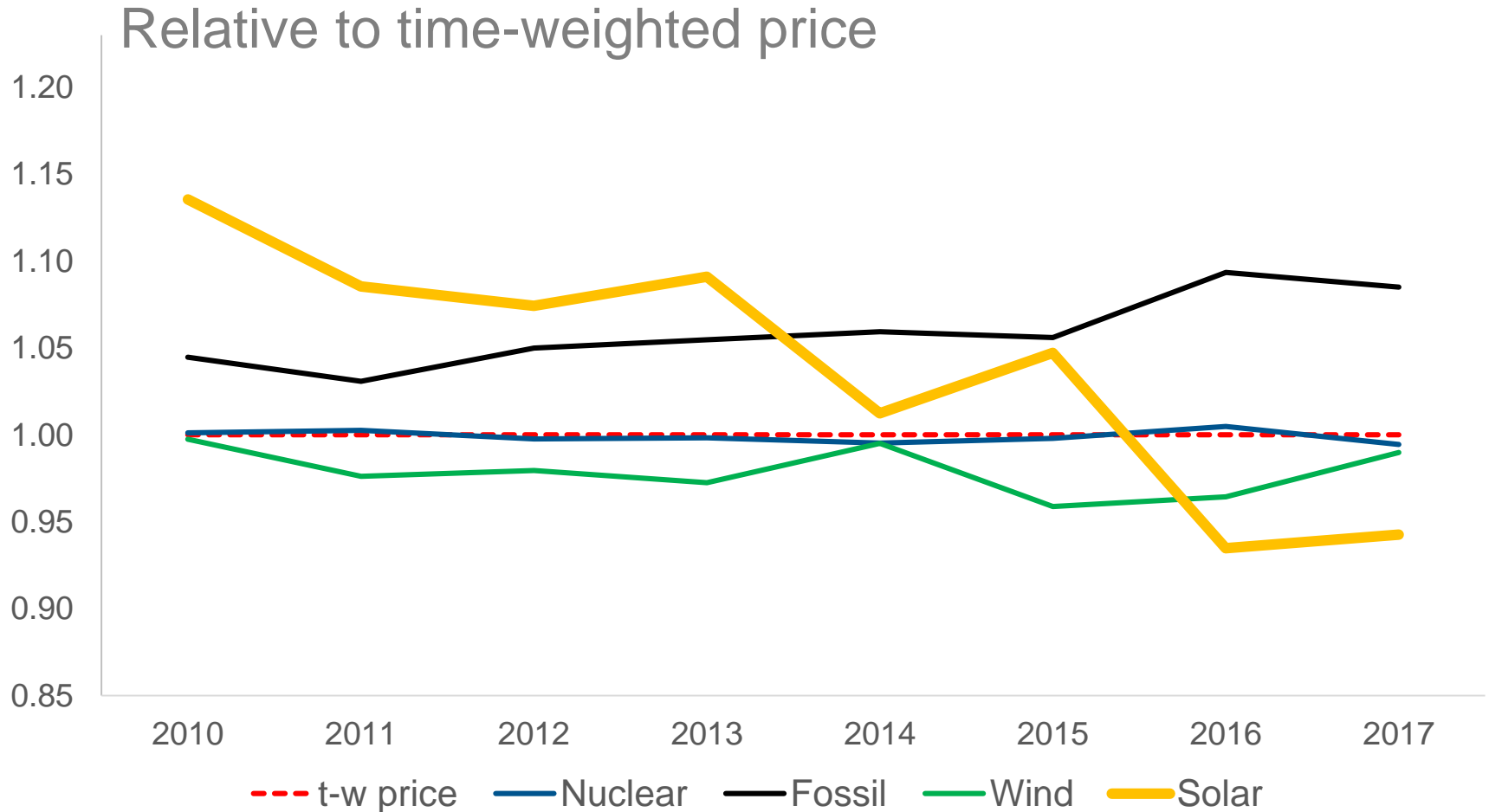
Output-weighted prices



Output-weighted prices



Output-weighted prices

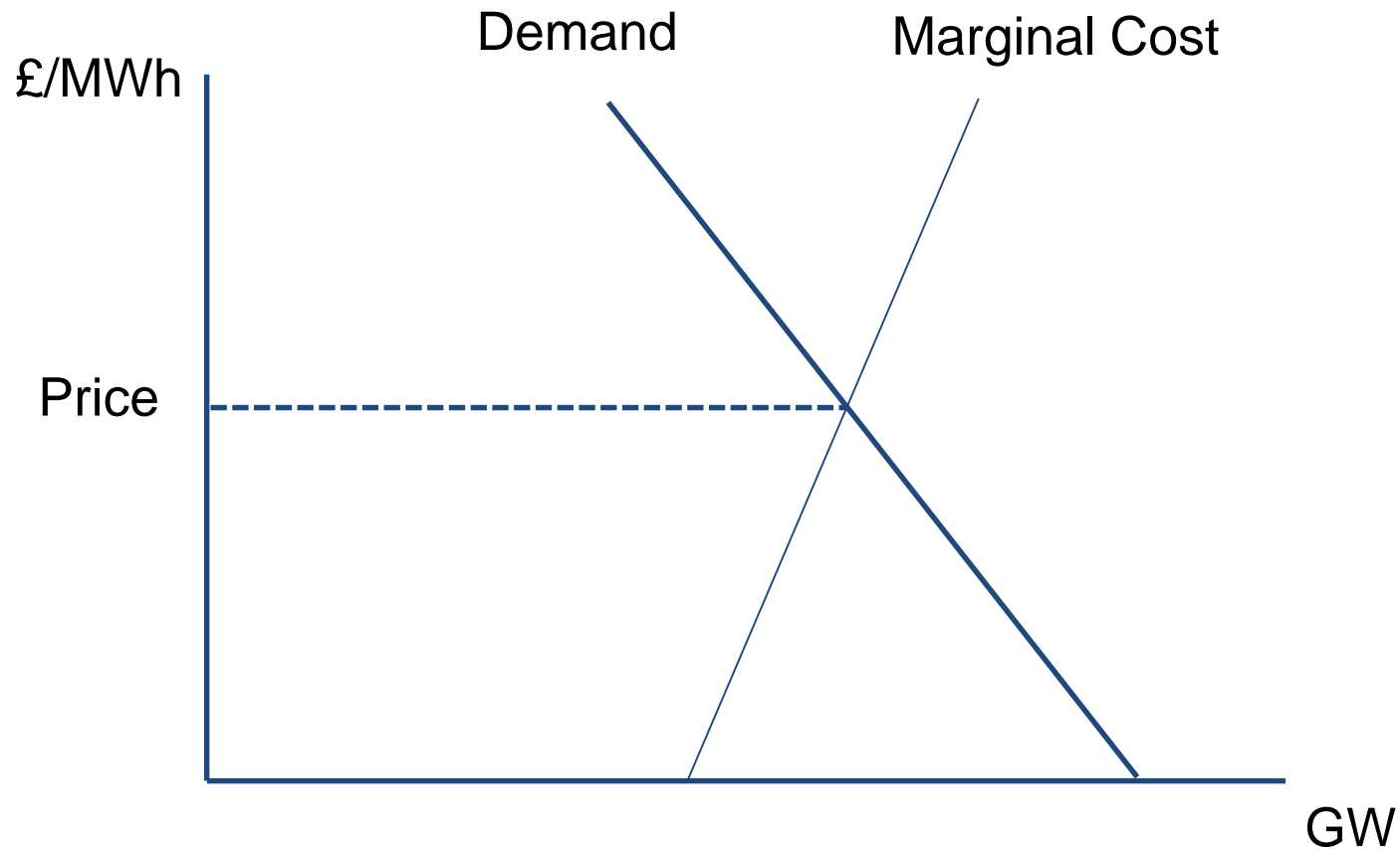




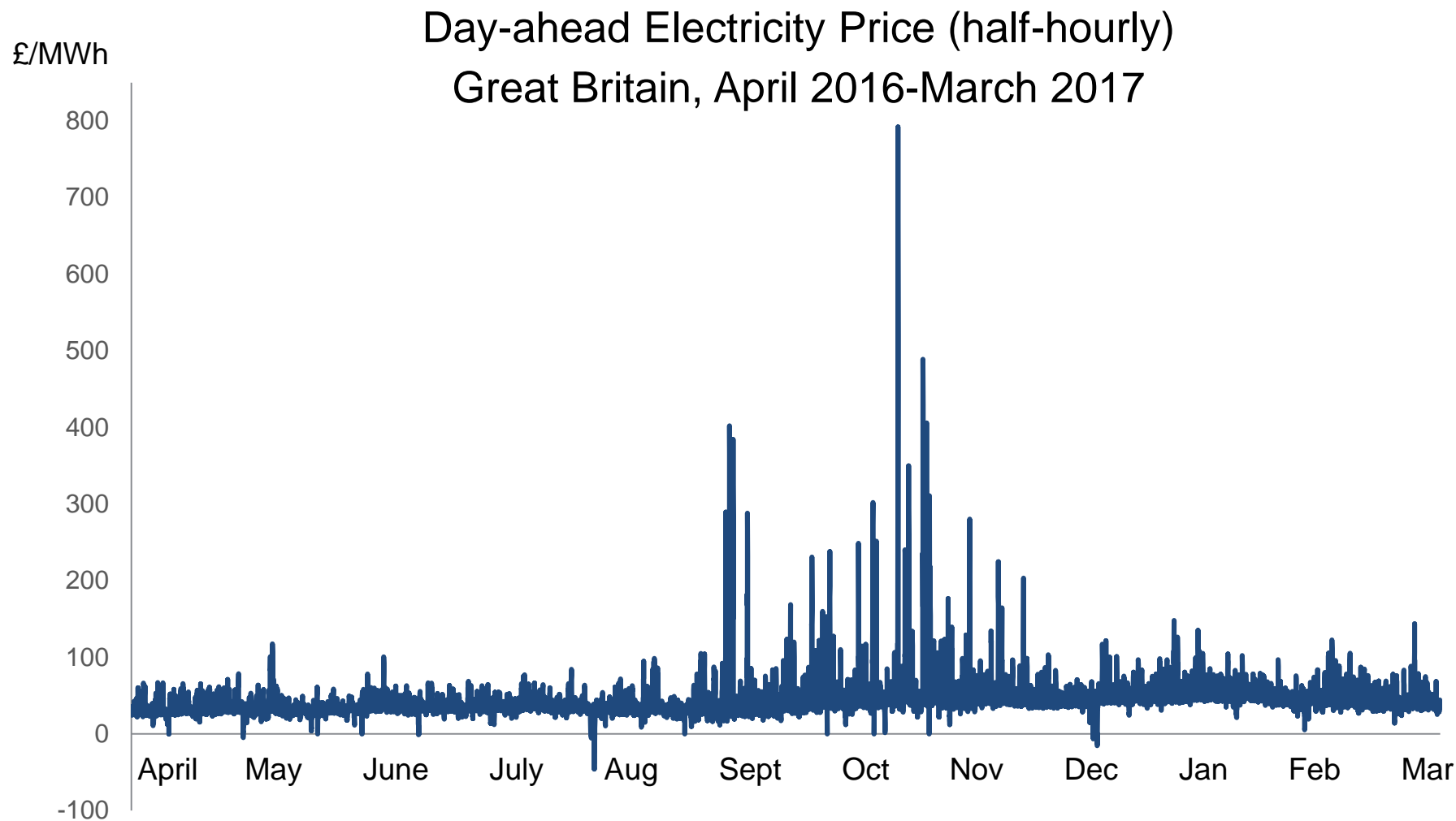
Renewables in a Power Market

Part Two: Killing the market?

Supply and Demand







A volatile market



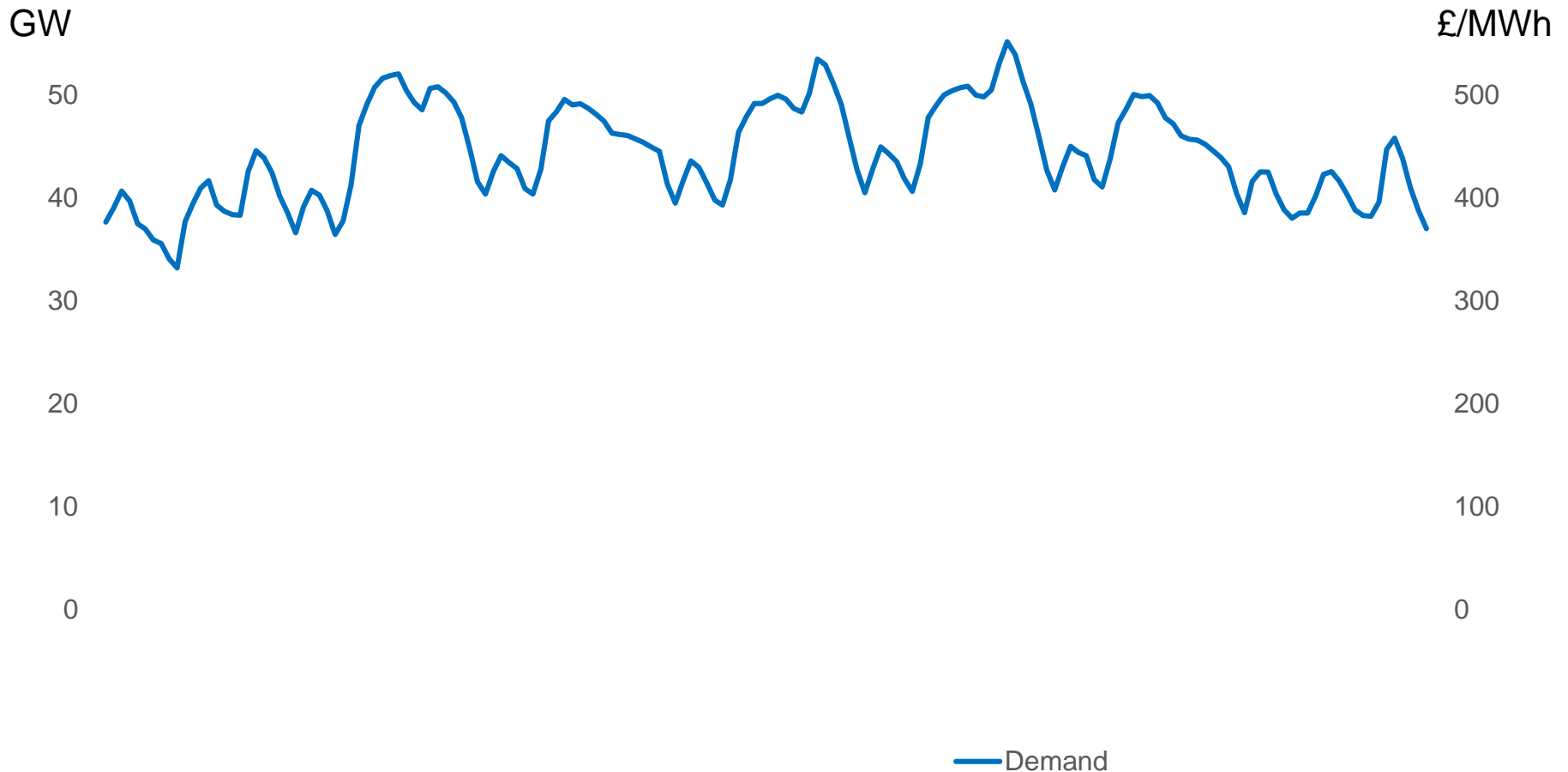
Simulating the future

Power Market with Renewable and Thermal plant

- Model dispatch and prices over a year
- Thought experiment for future capacities
 - 15 GW onshore wind 
 - 50 GW offshore wind
 - 15 GW solar PV 
- Gas-fired CCGT and Peaking plants (OCGT)
 
- Some demand response

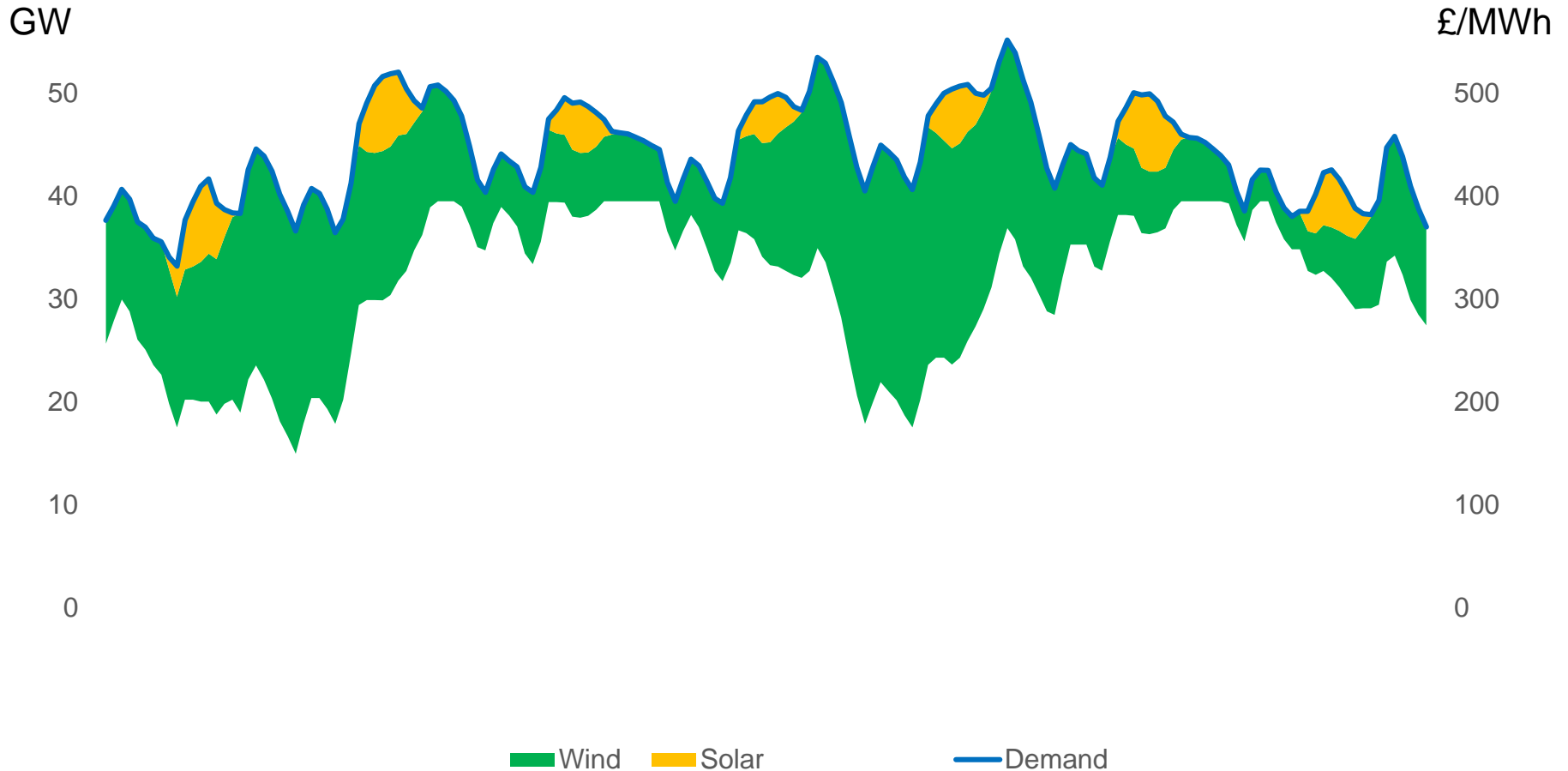
A simulated future

Week 7 of "2010"



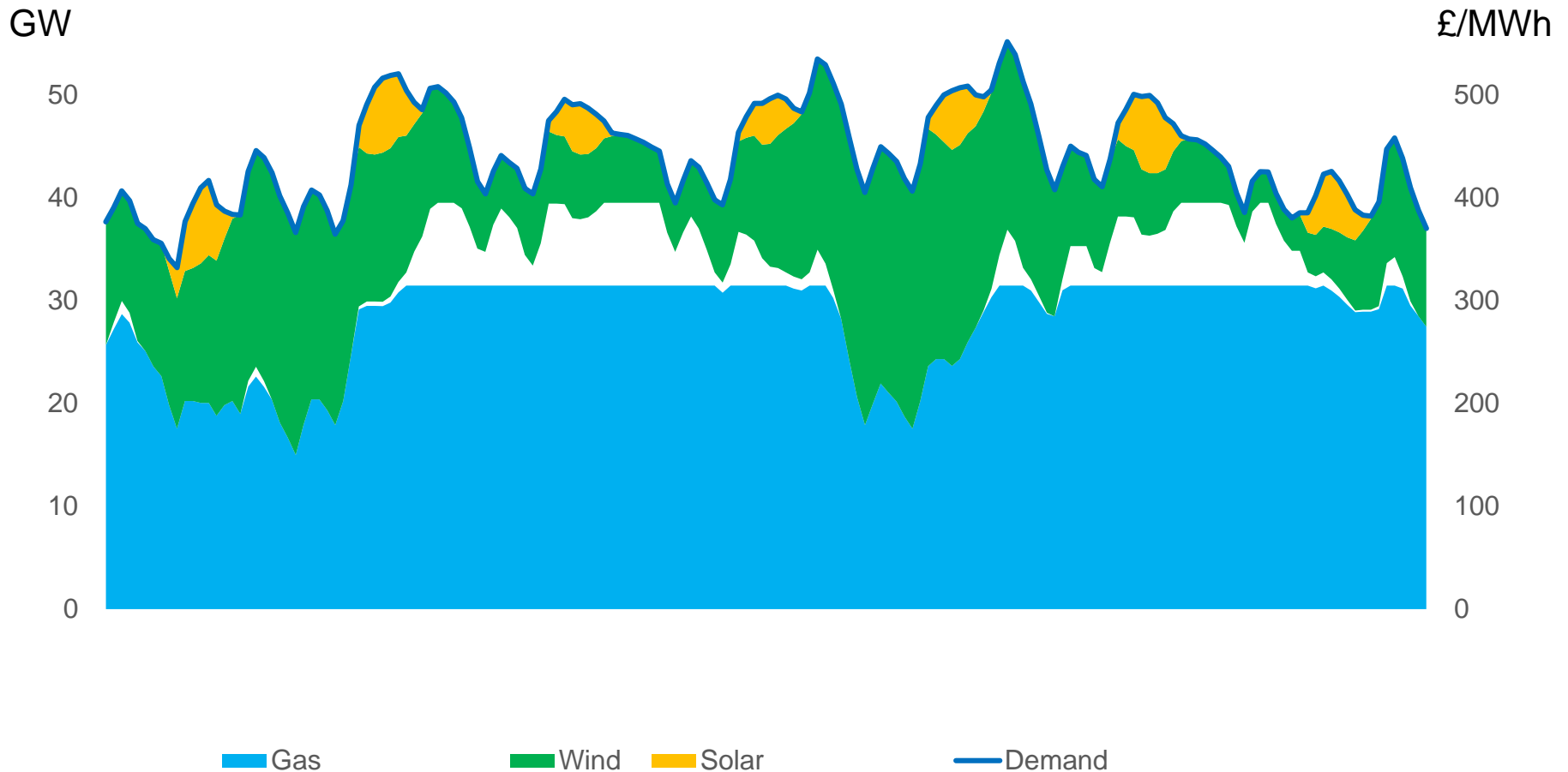
A simulated future

Week 7 of "2010"



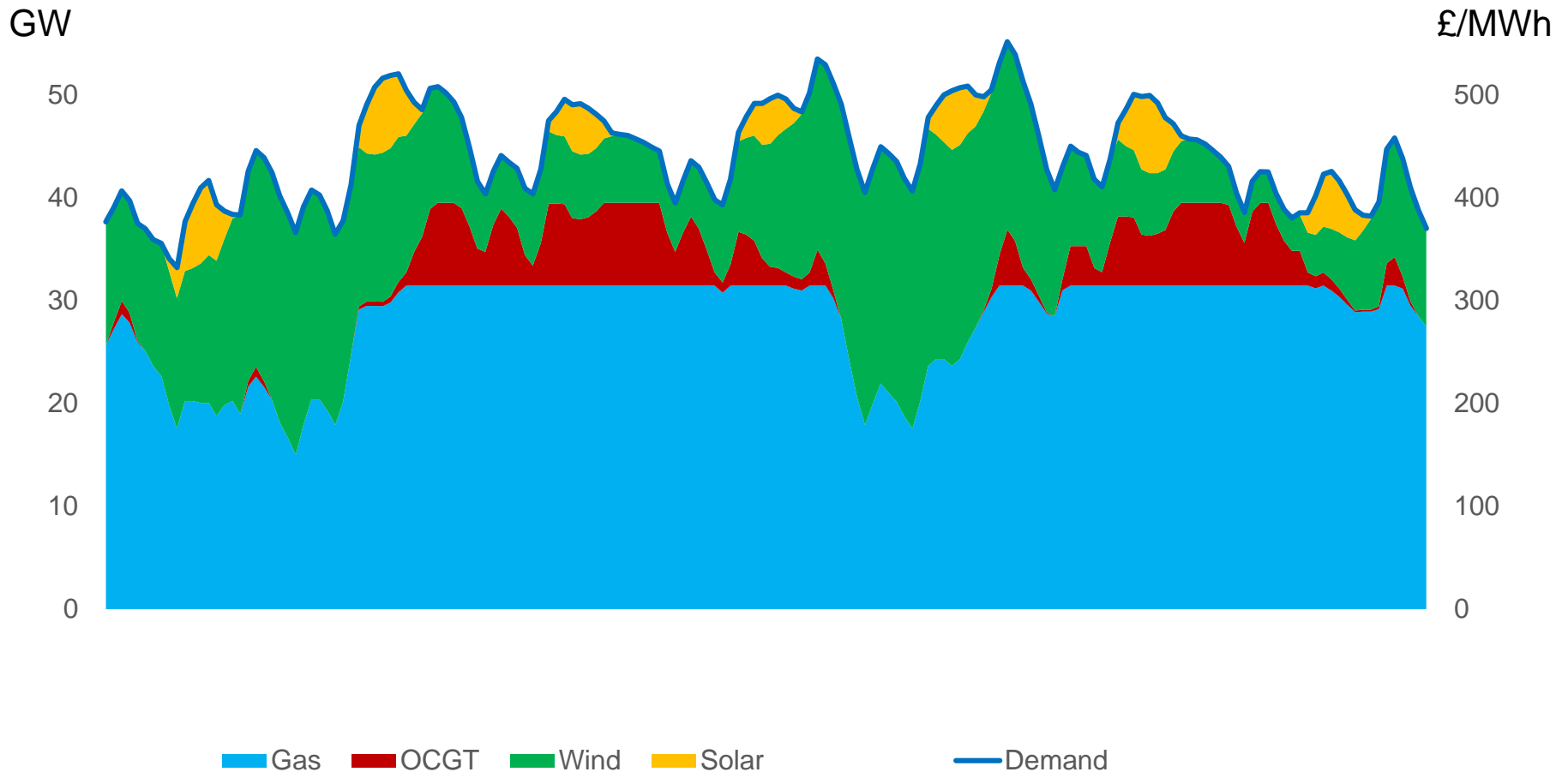
A simulated future

Week 7 of "2010"



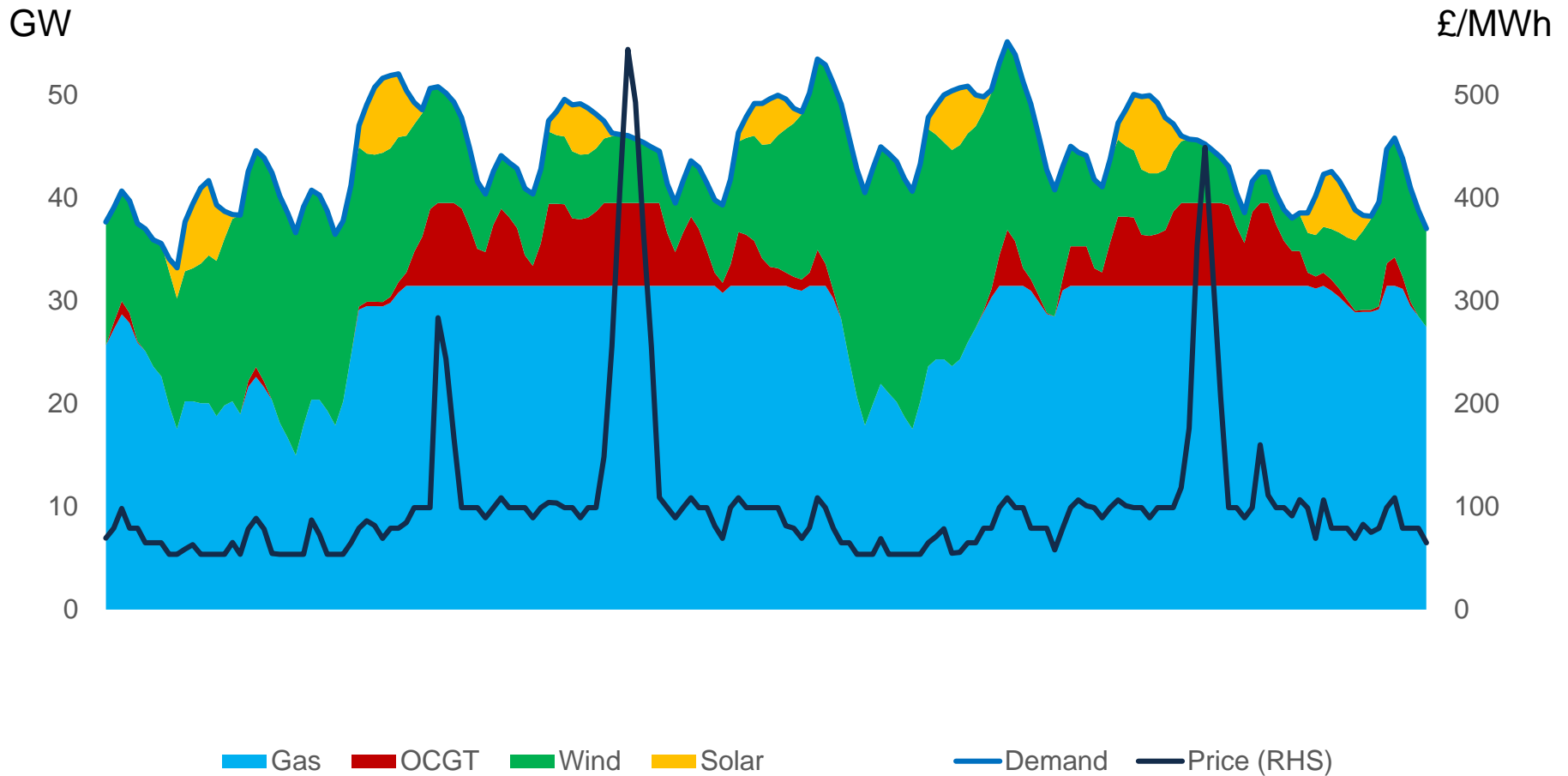
A simulated future

Week 7 of "2010"



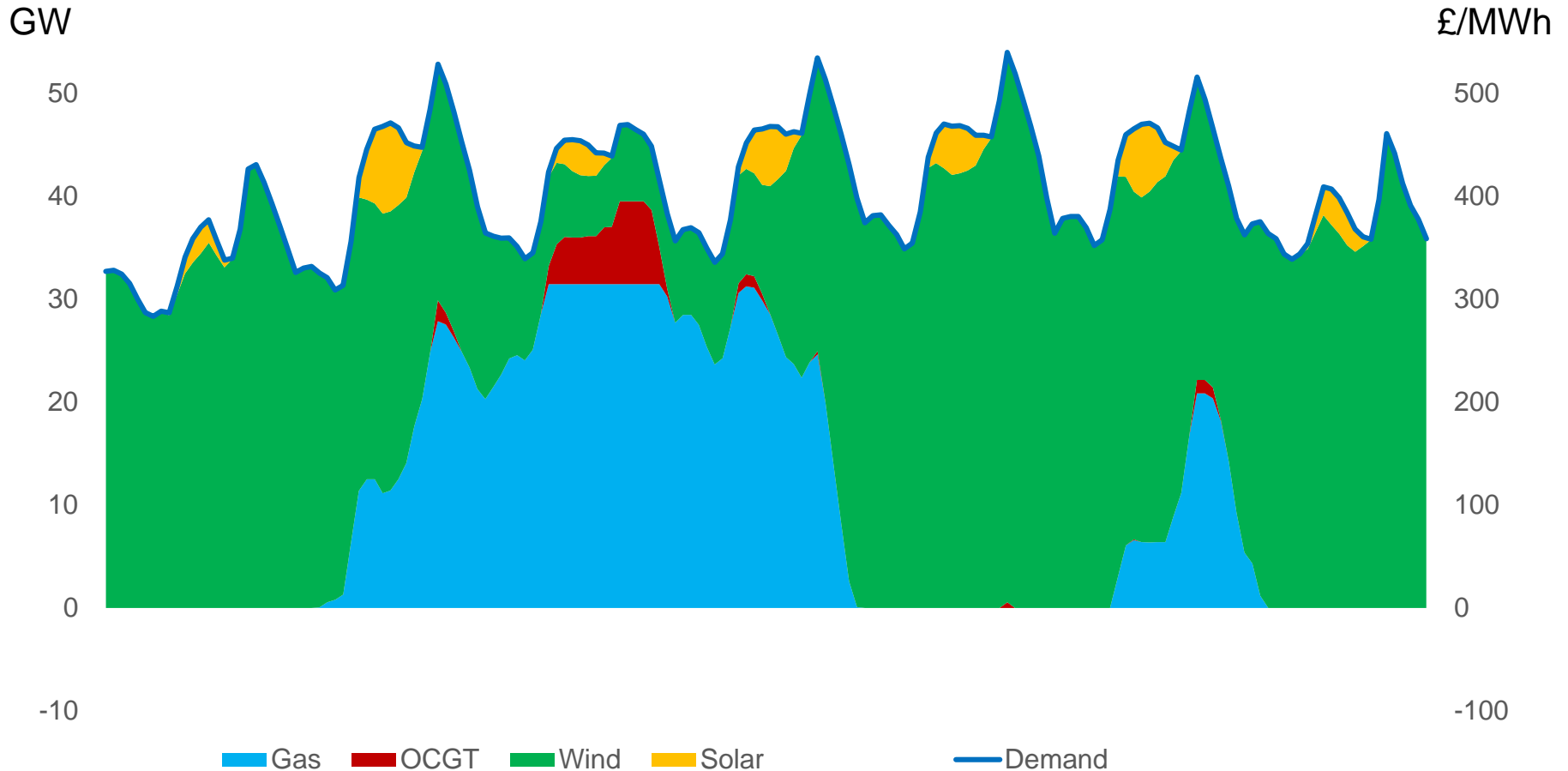
A simulated future

Week 7 of "2010"



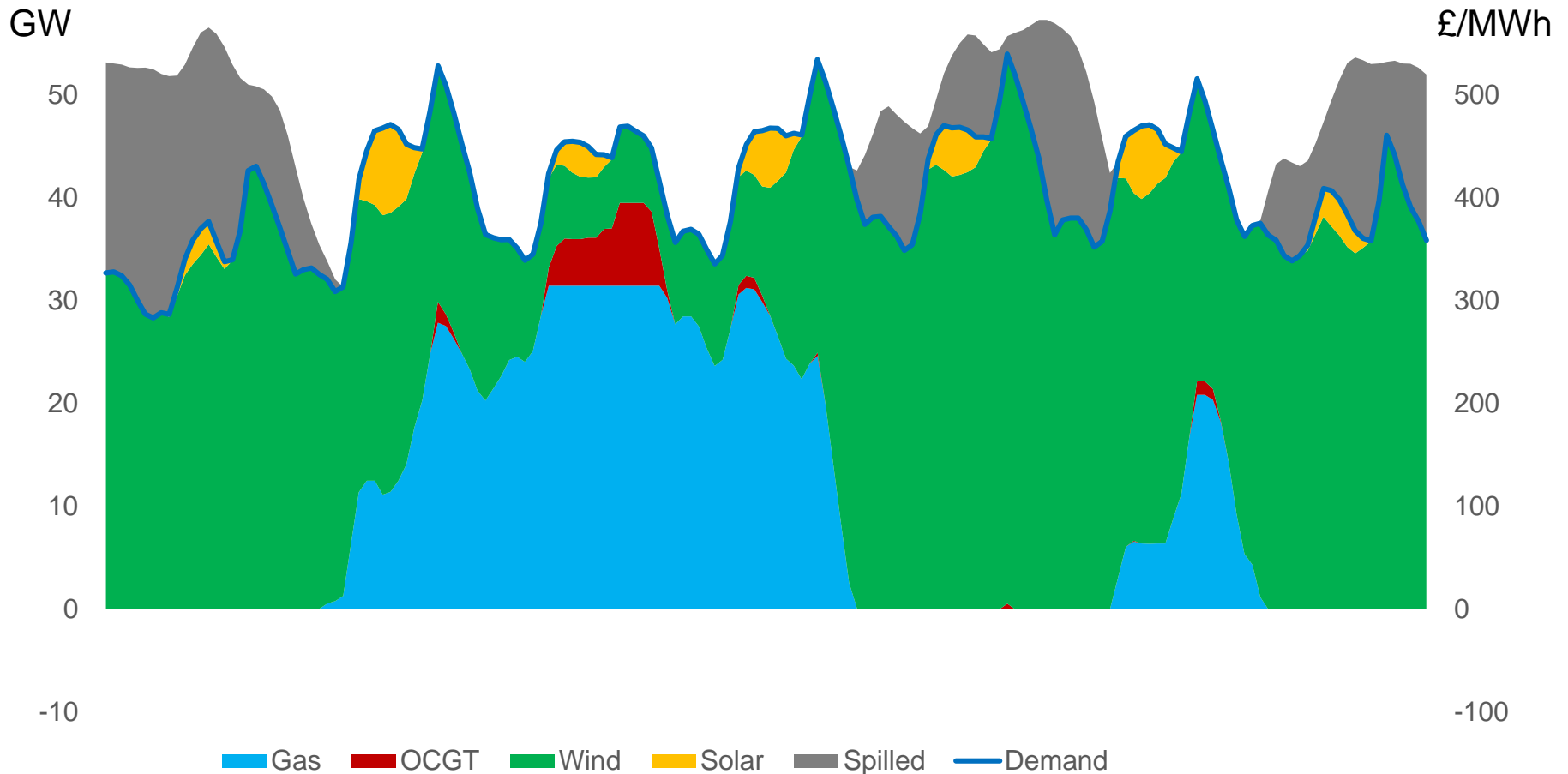
A simulated future

Week 44 of "2010"



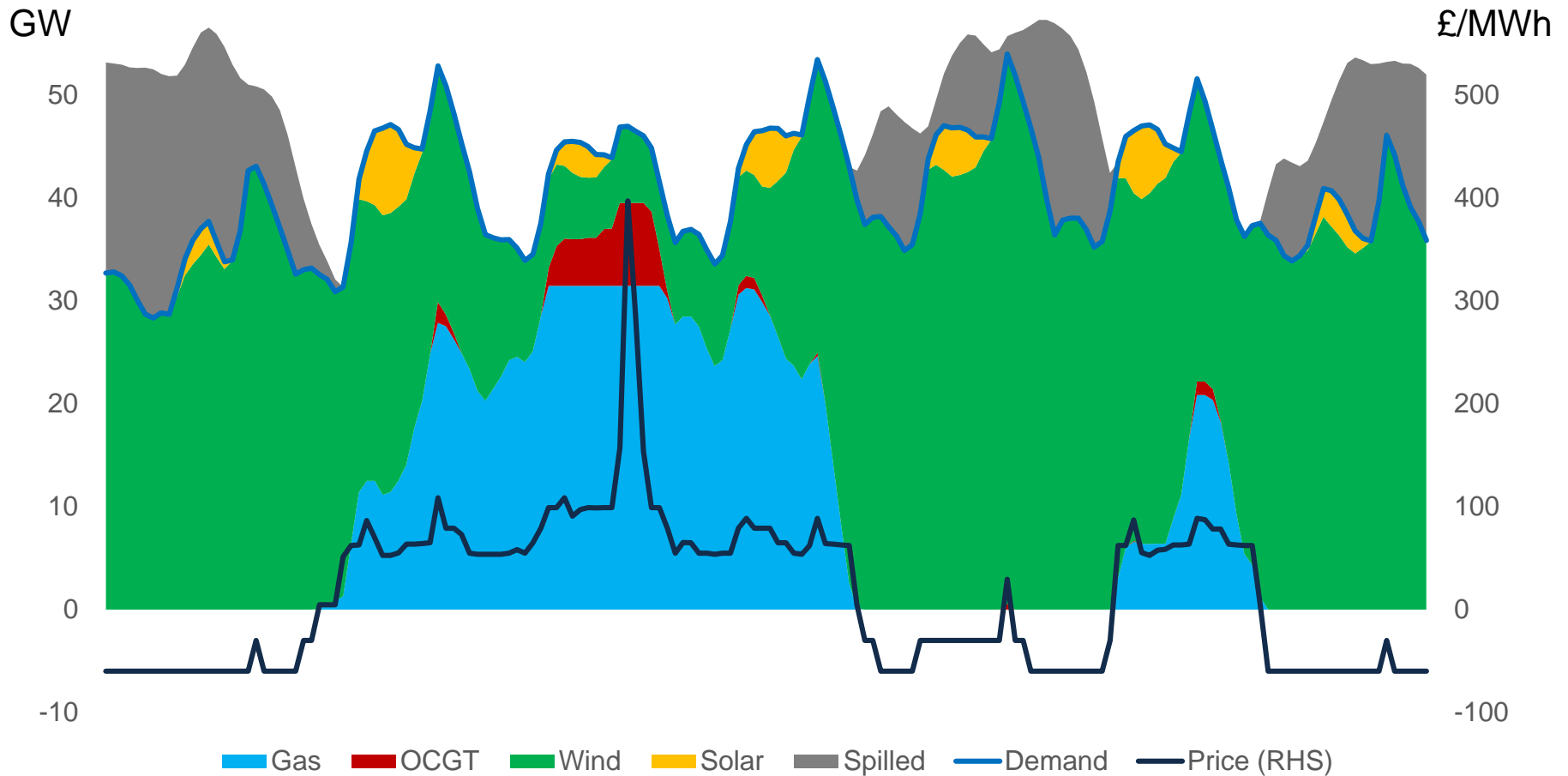
A simulated future

Week 44 of "2010"



A simulated future

Week 44 of "2010"



A barrier to renewables?

Relative revenues by type of plant



■ overall

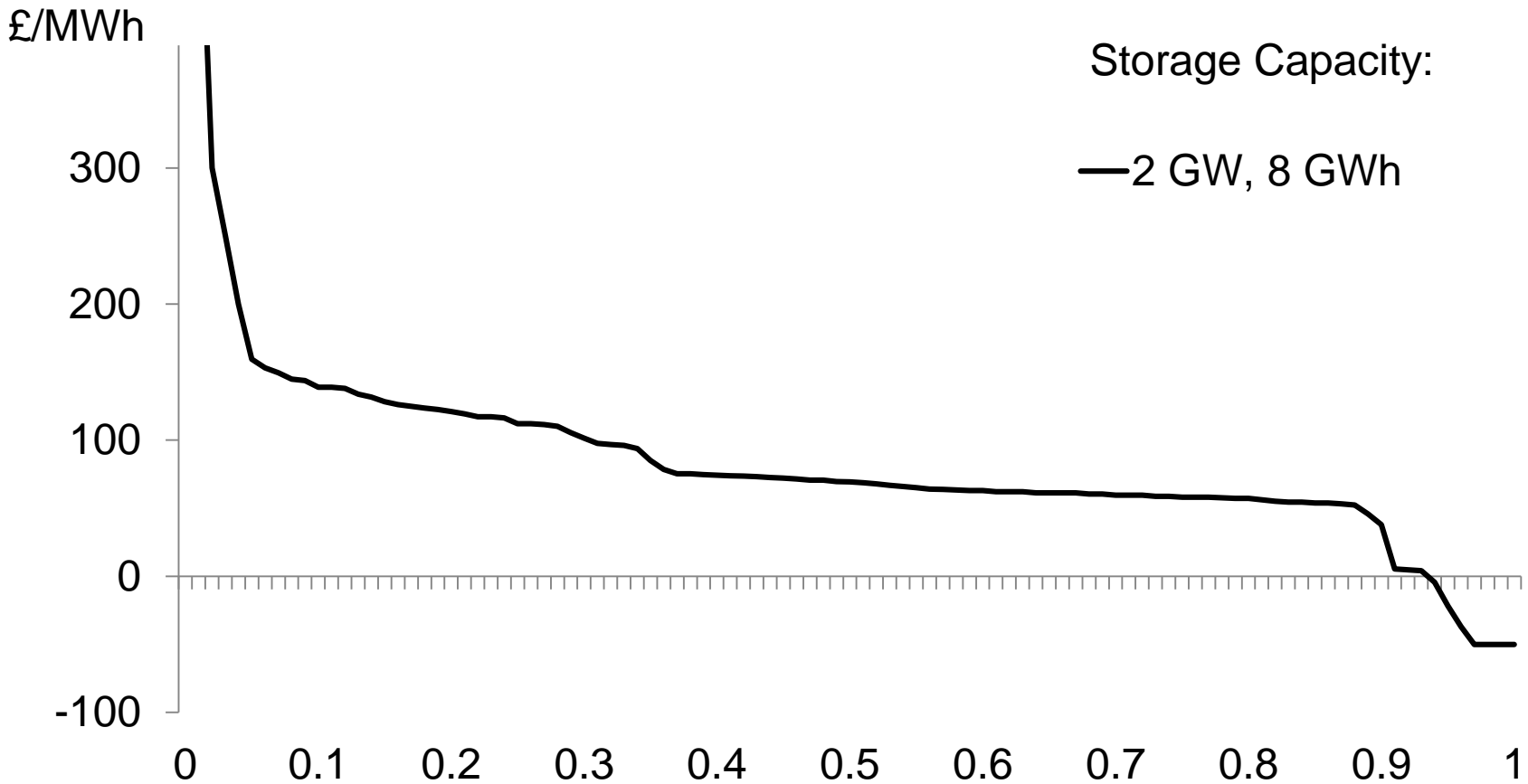


Adding a little storage

Highest and lowest prices eliminated

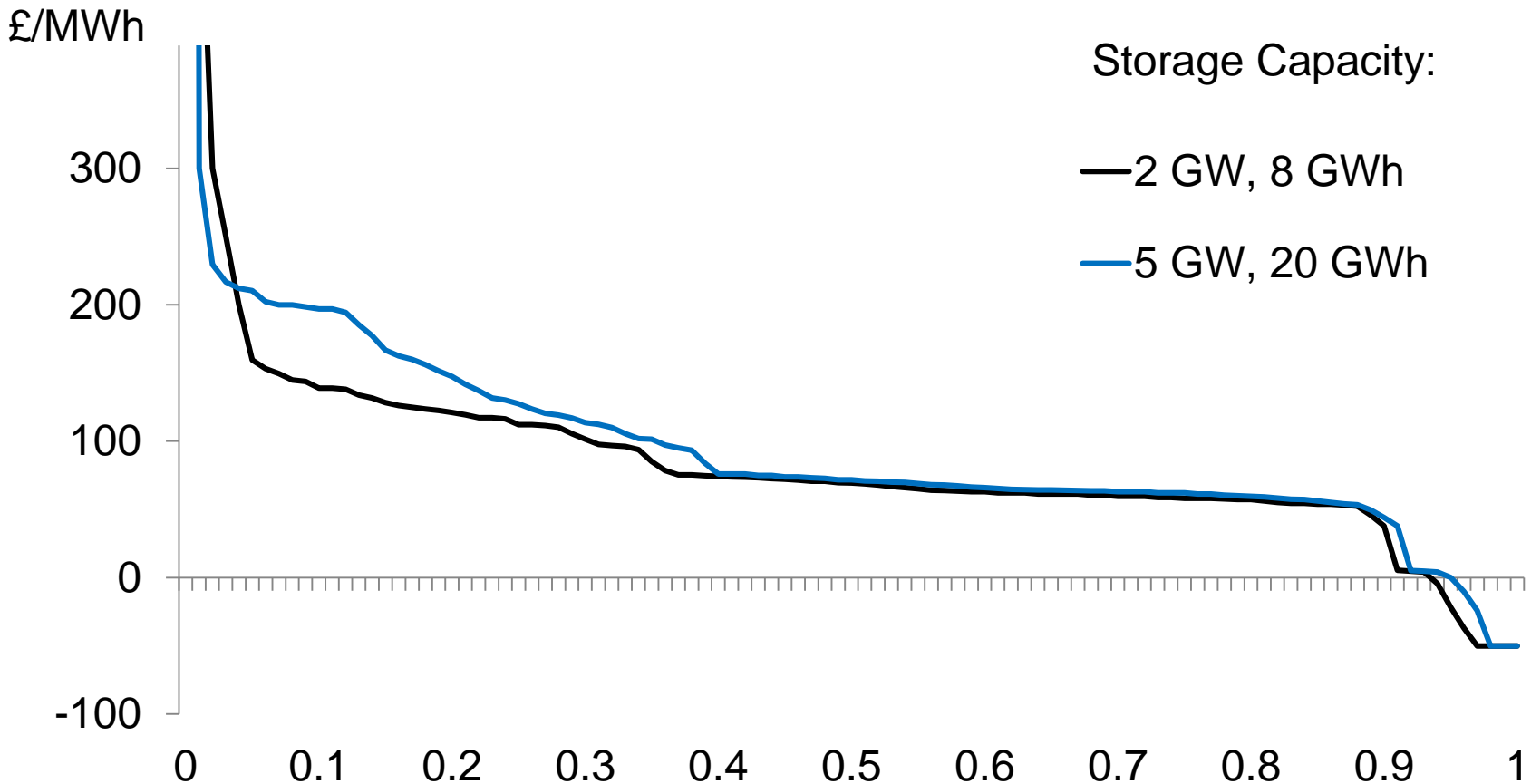
Price-duration curves

- GB, 2030 with endogenous generation capacity



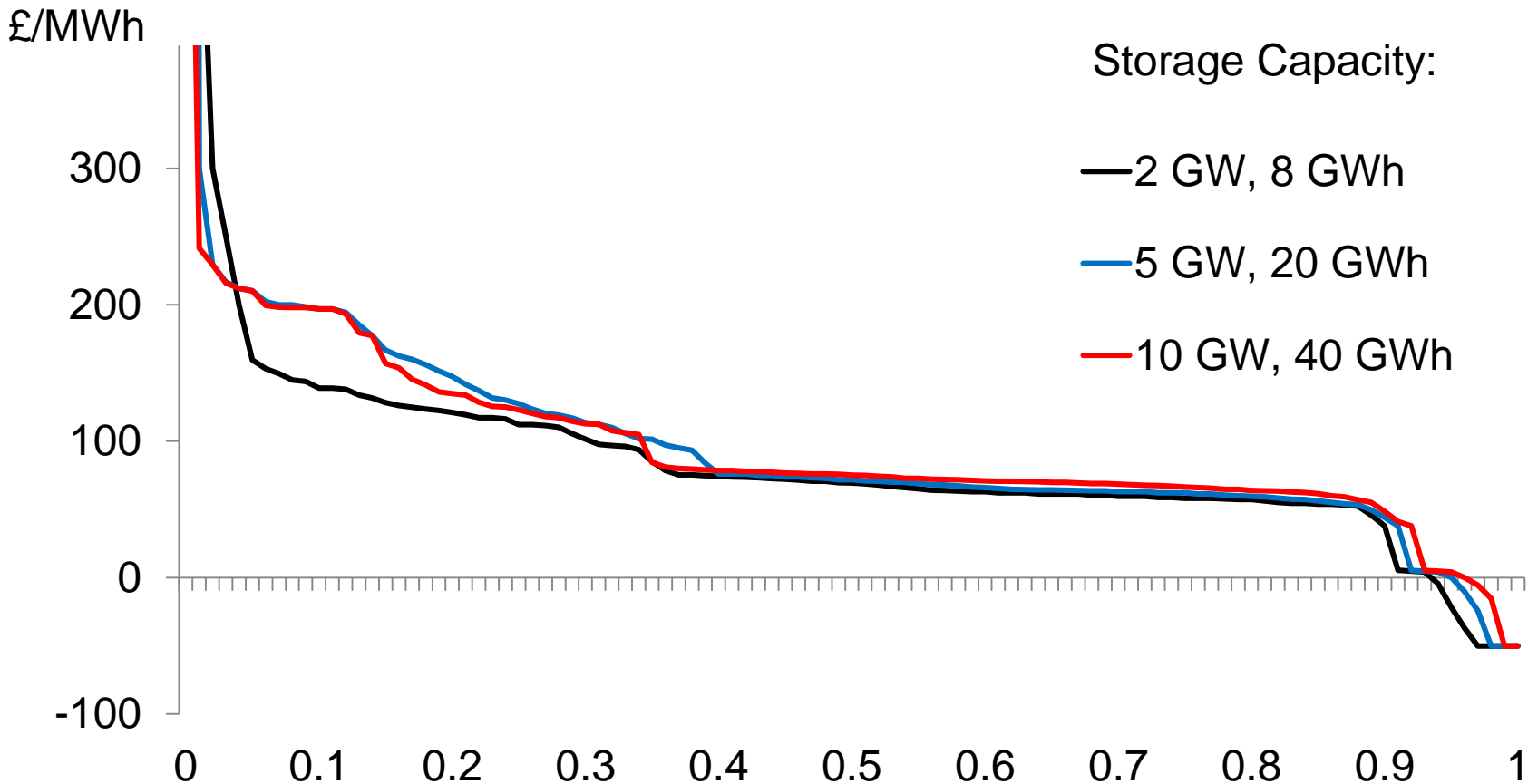
Price-duration curves

- GB, 2030 with endogenous generation capacity



Price-duration curves

- GB, 2030 with endogenous generation capacity

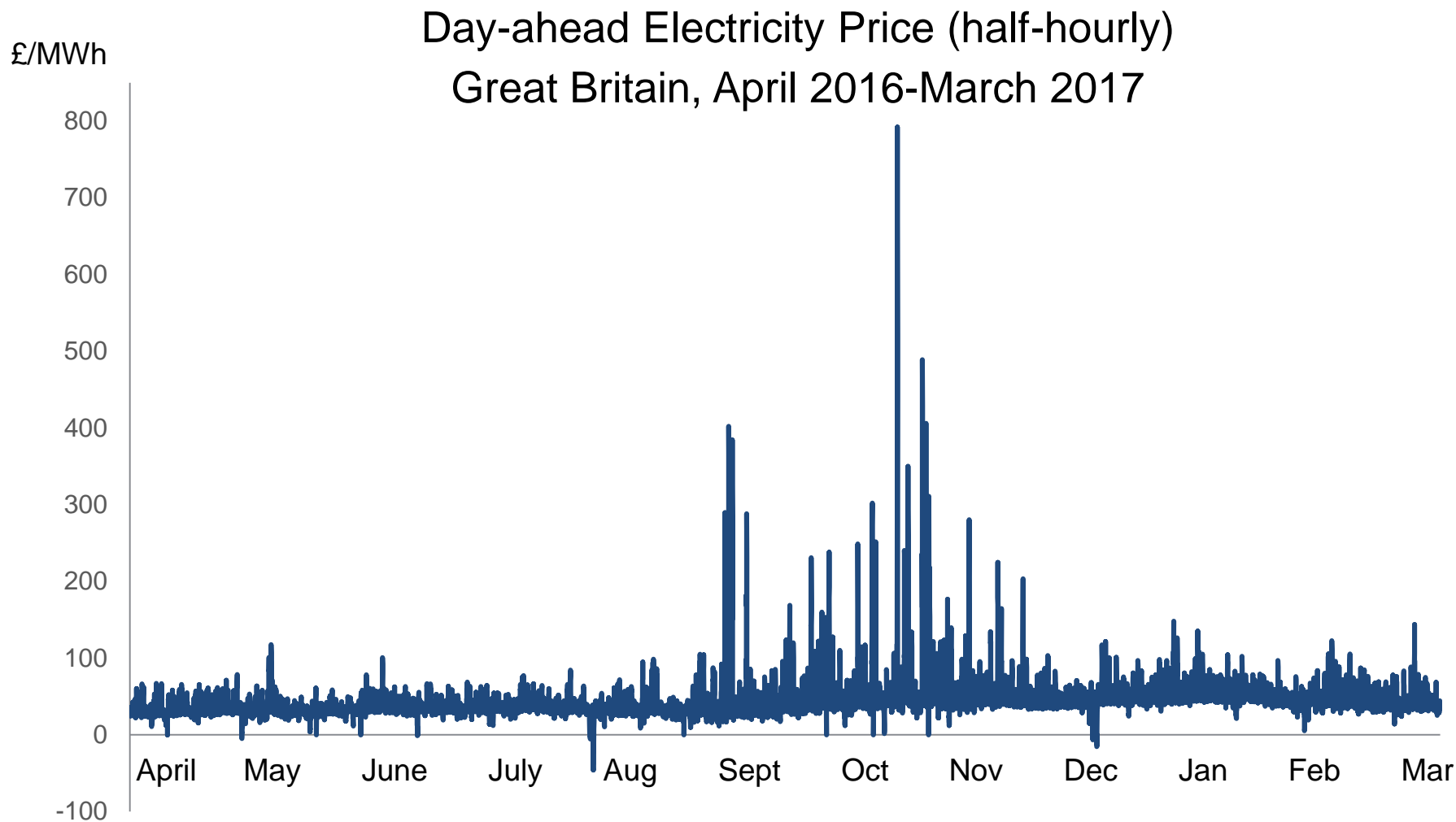




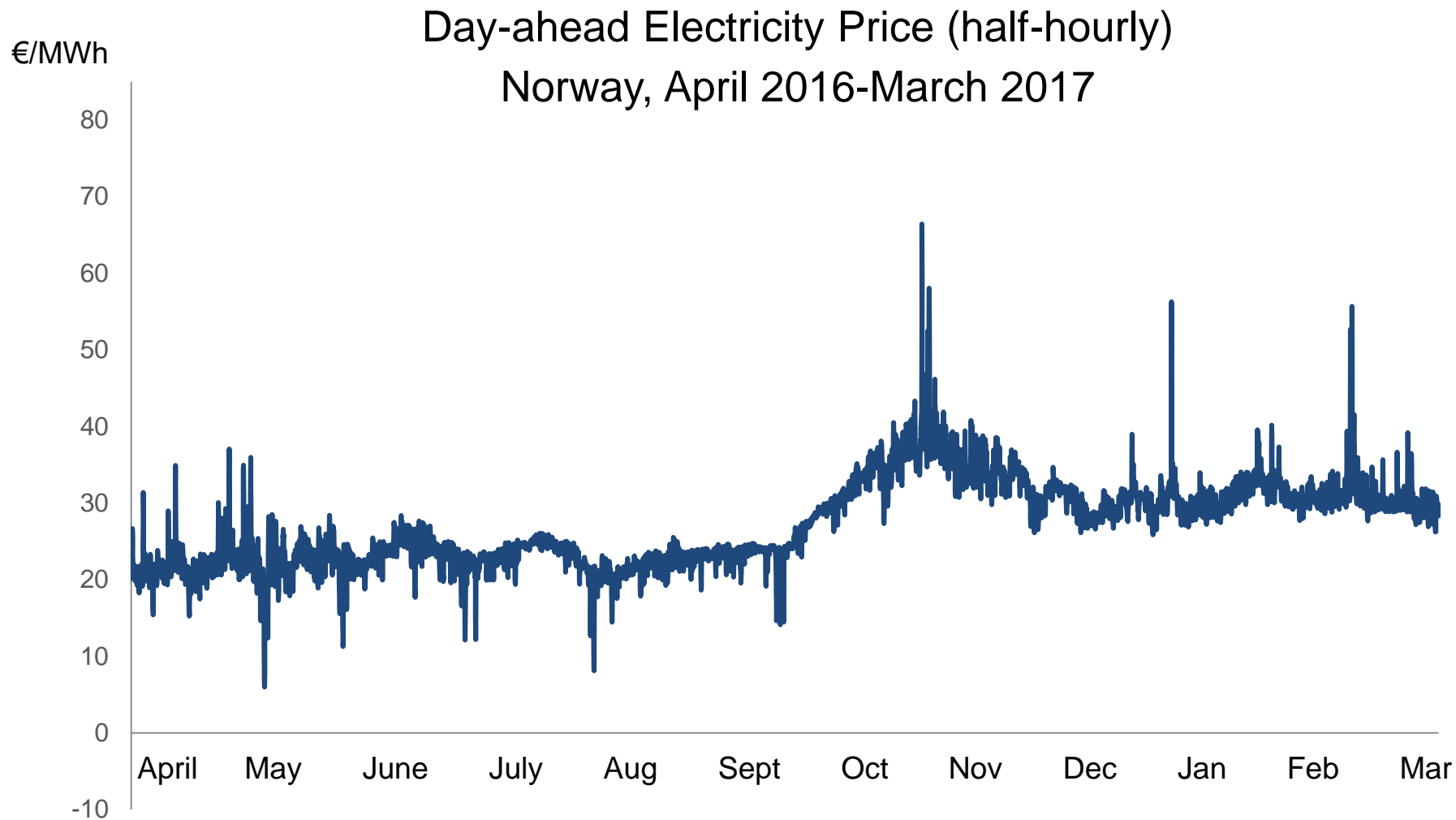
Renewables in an Energy Market

How storage changes price-setting,
if there's enough of it

A volatile market

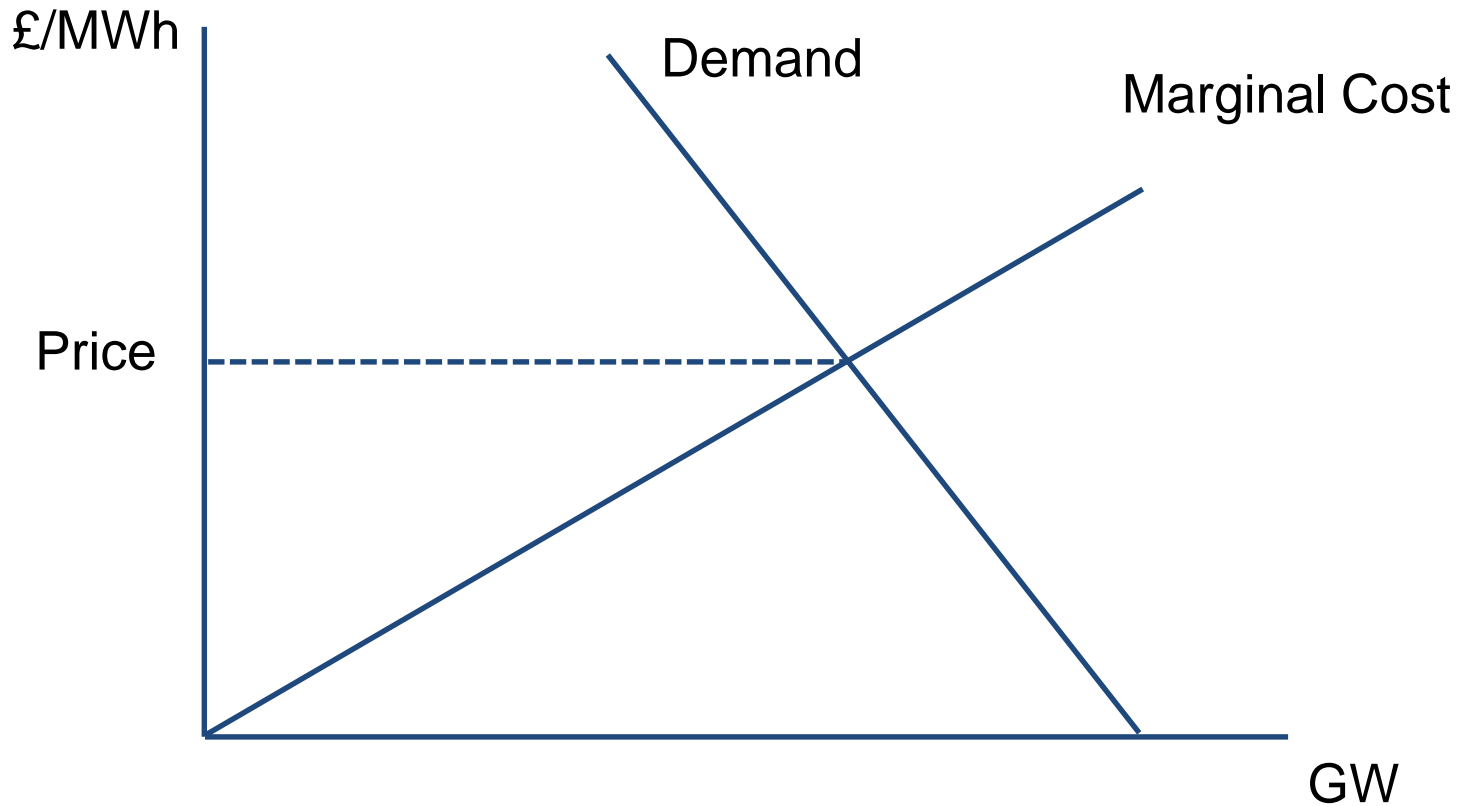


A less volatile market

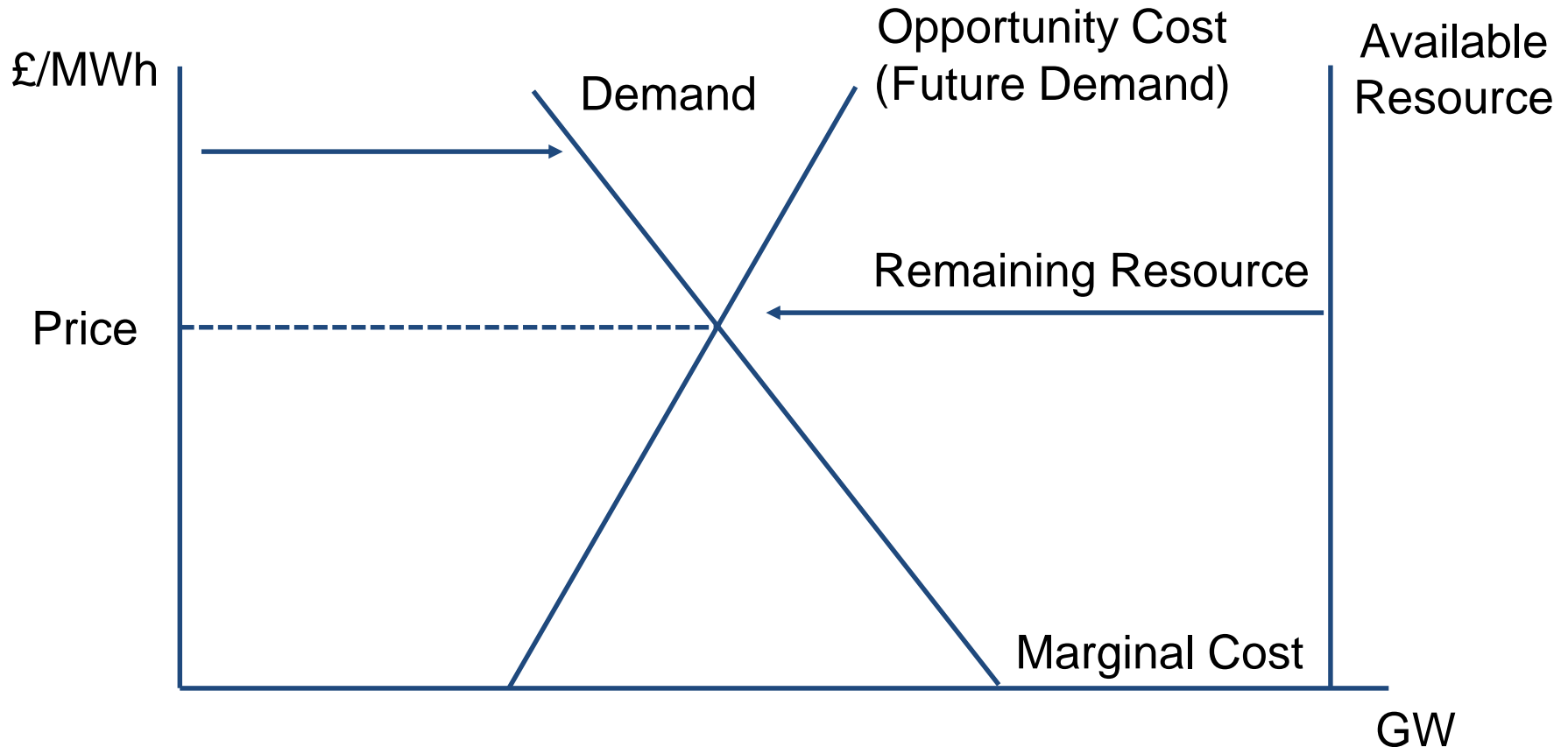


Source: Energinet.dk

Supply and Demand

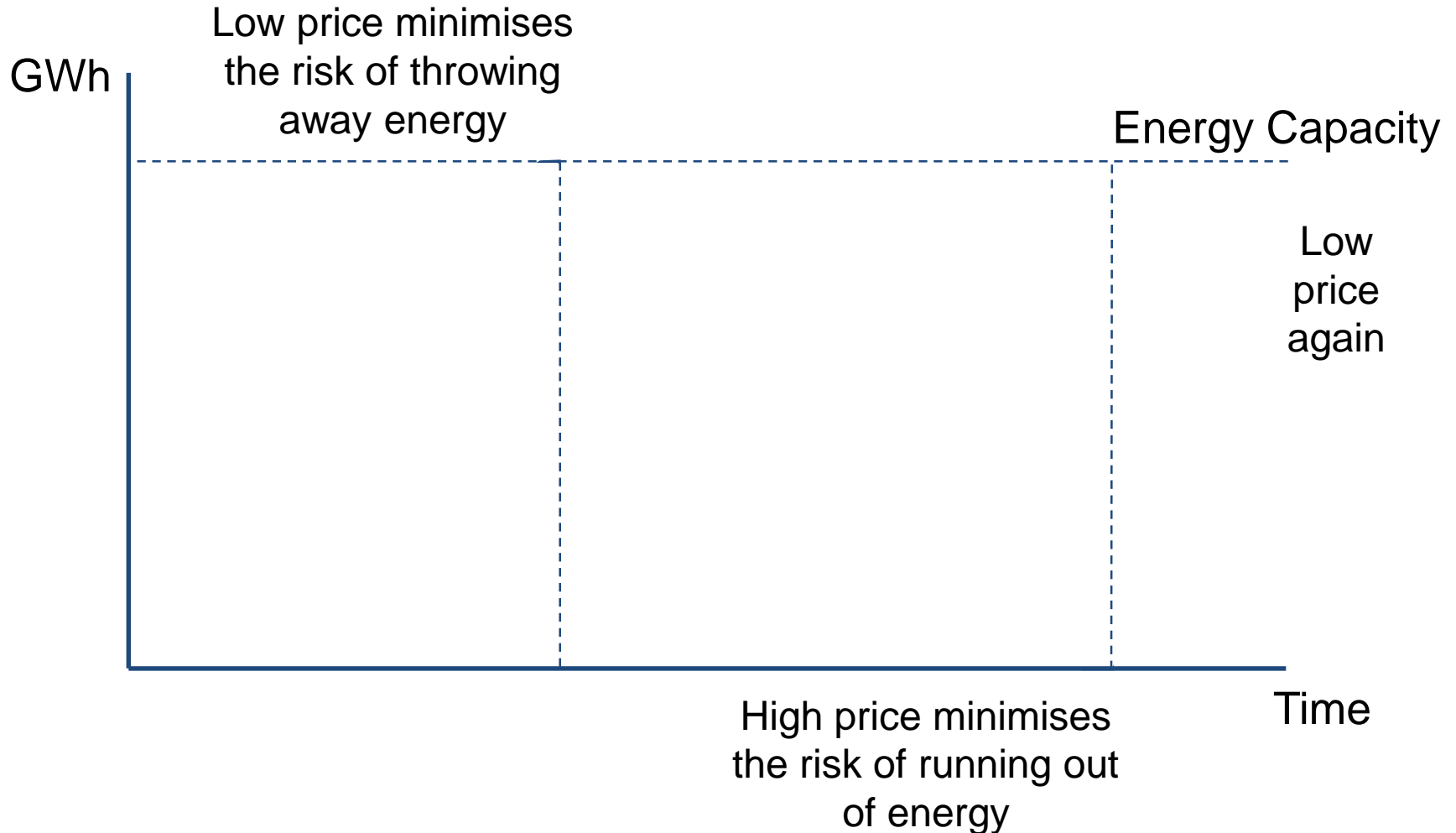


Supply and Demand



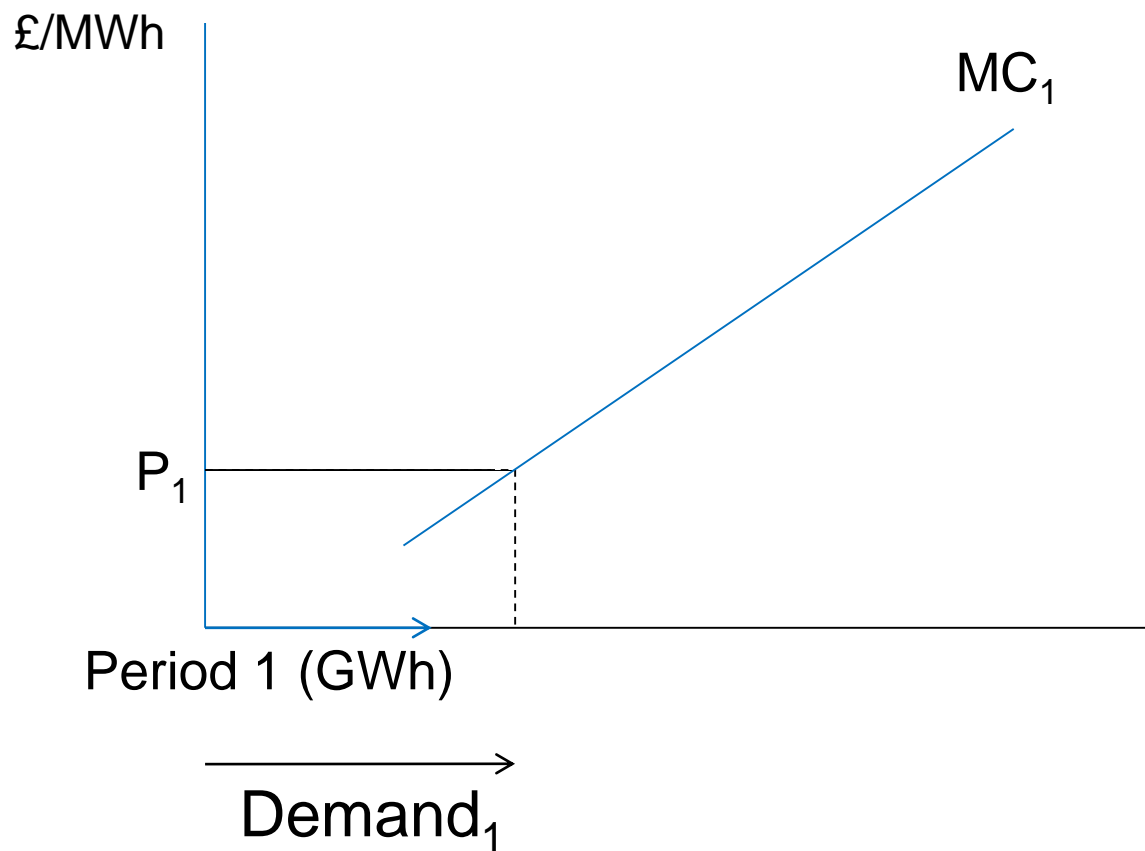
Finn's bathtub, from Forsund (2007) *Hydropower Economics*, Springer

Reservoir Levels



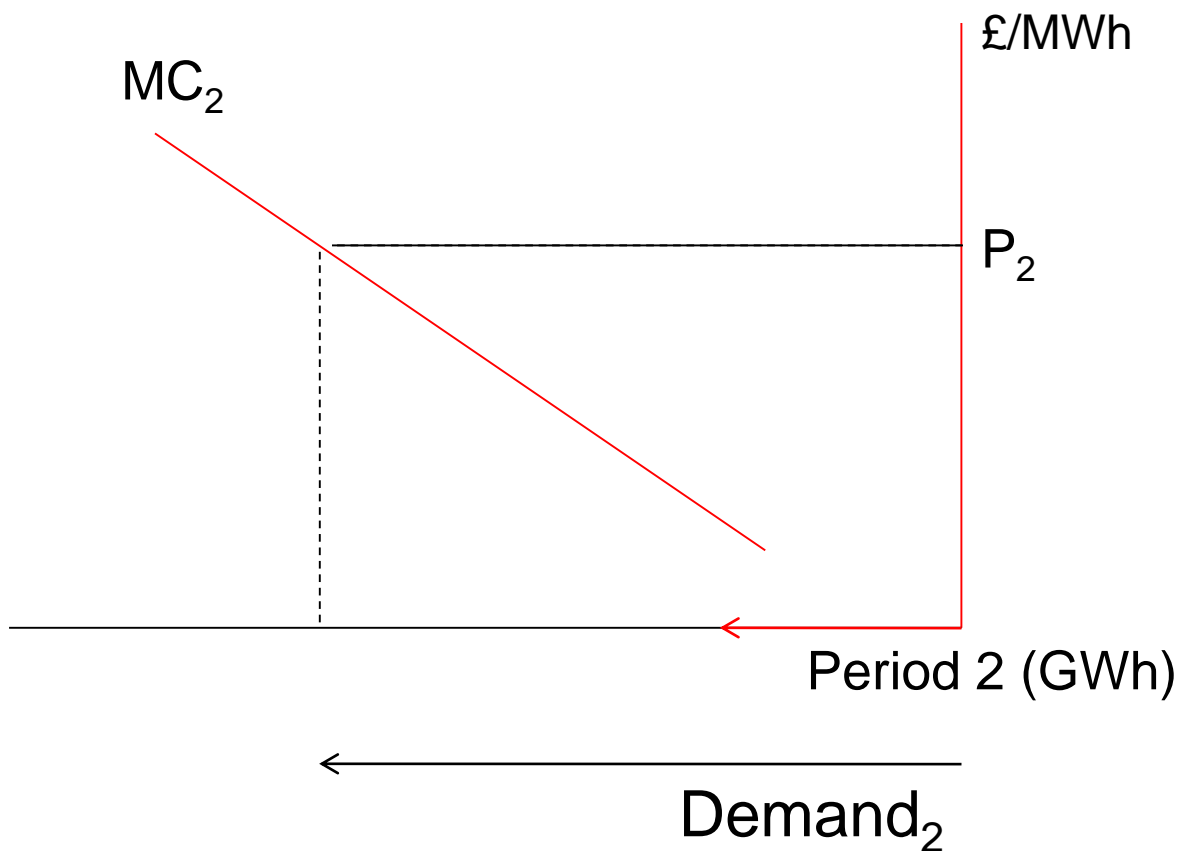
Richard's bath-tub

Storage with generation



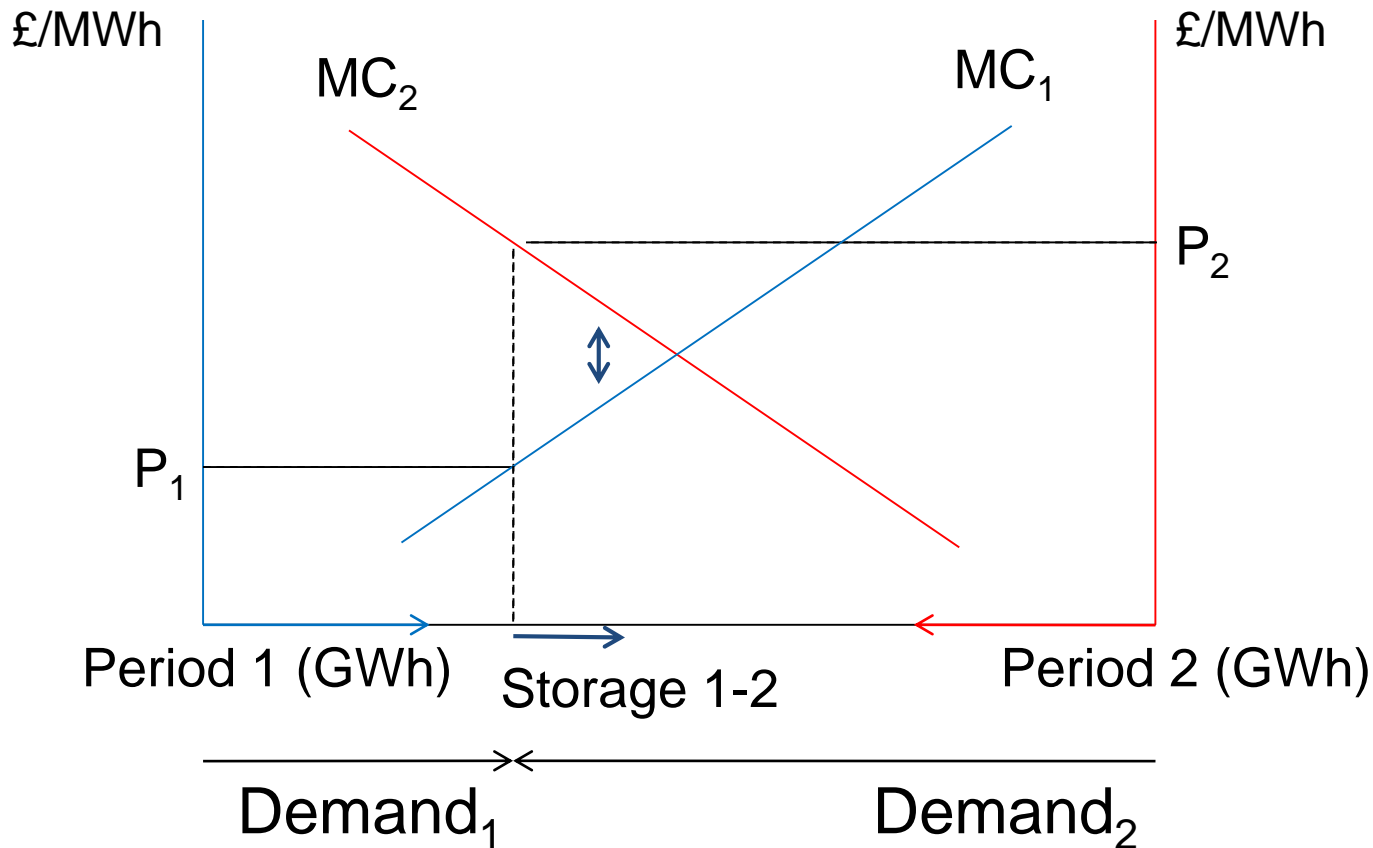
Richard's bath-tub

Storage with generation



Richard's bath-tub

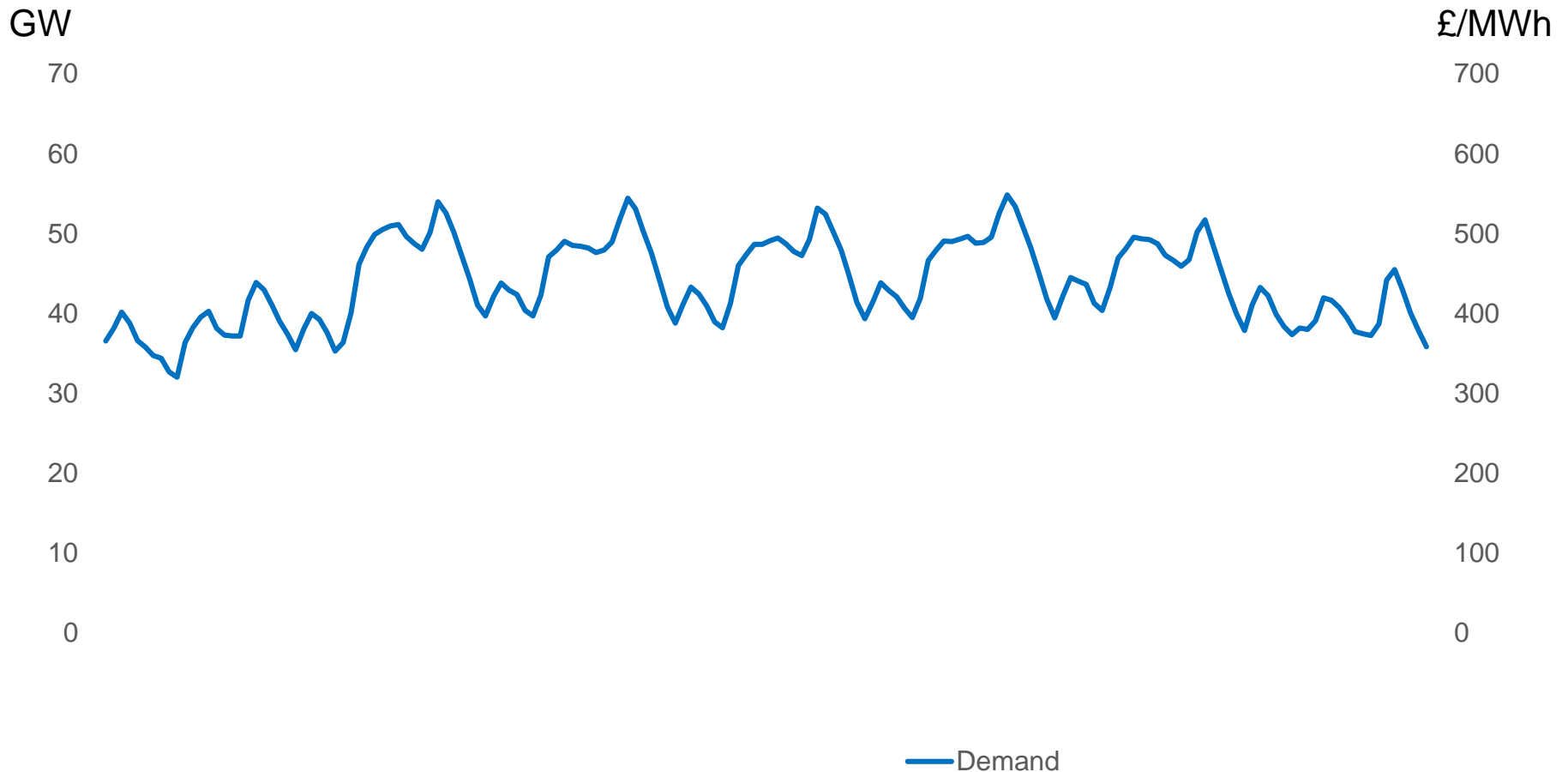
Storage with generation



The maximum amount of storage is limited by its energy capacity (horizontal arrow)

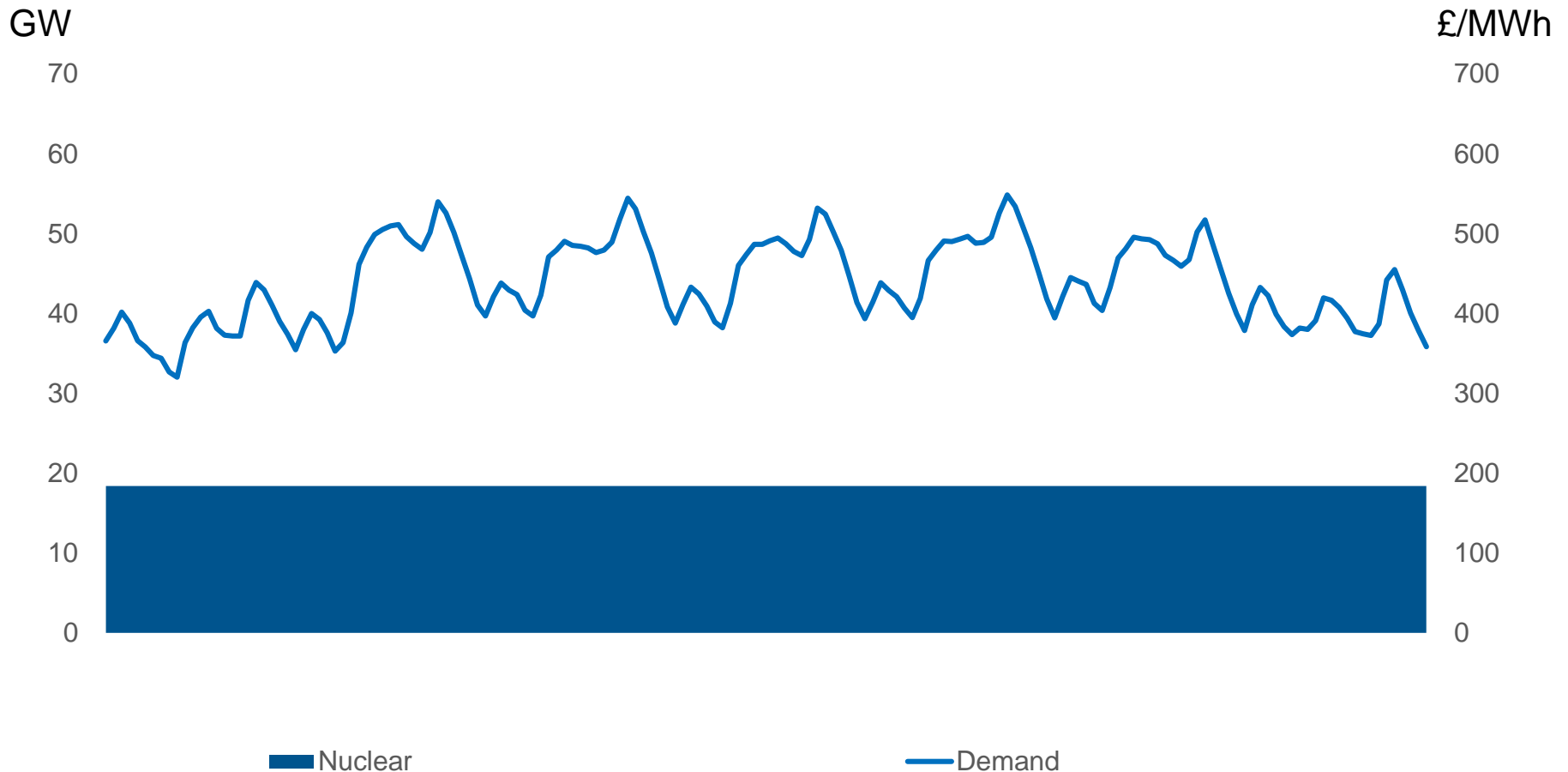
A simulated future

Energy Market: Week 7 of "2010"



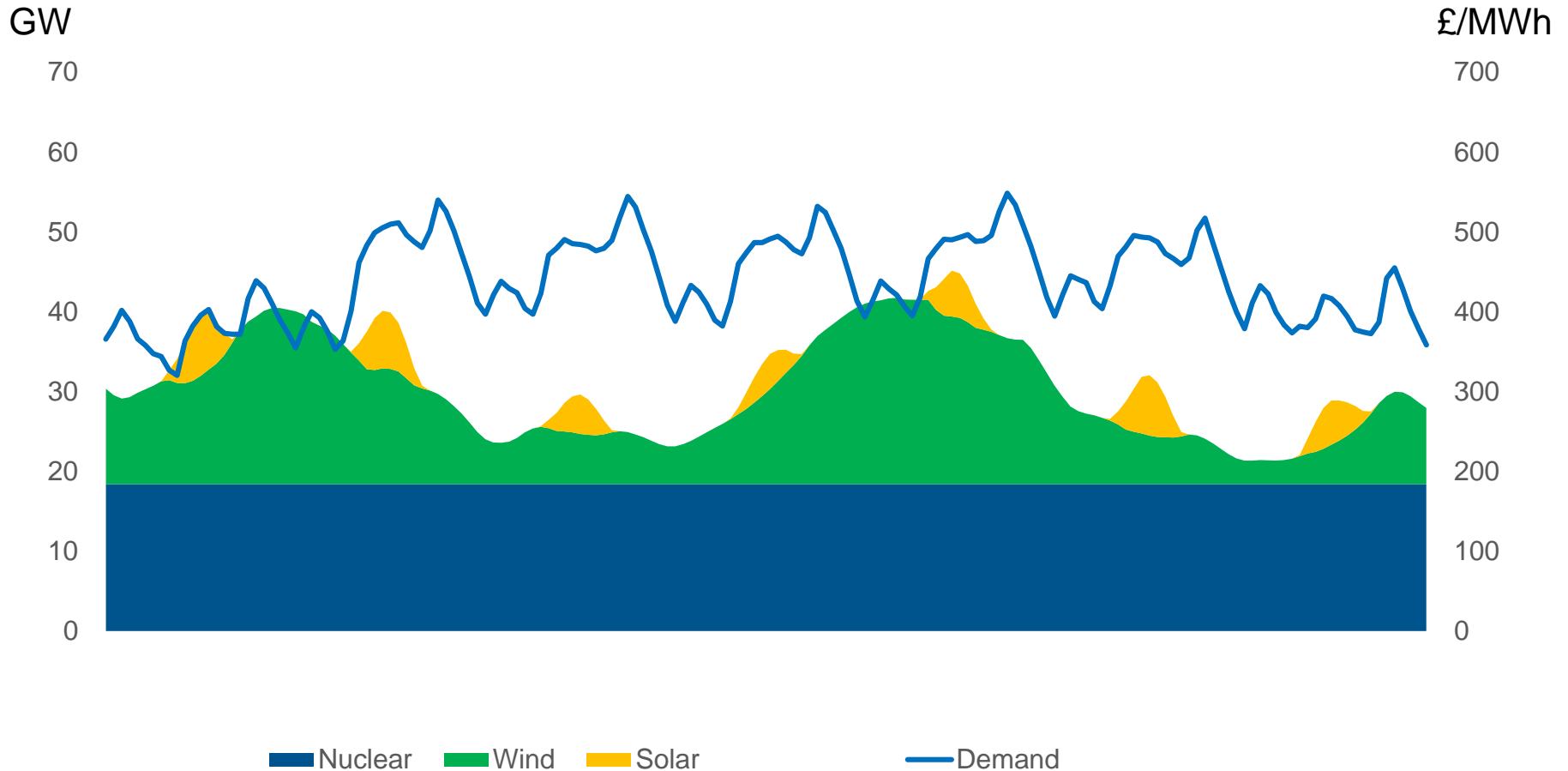
A simulated future

Energy Market: Week 7 of "2010"



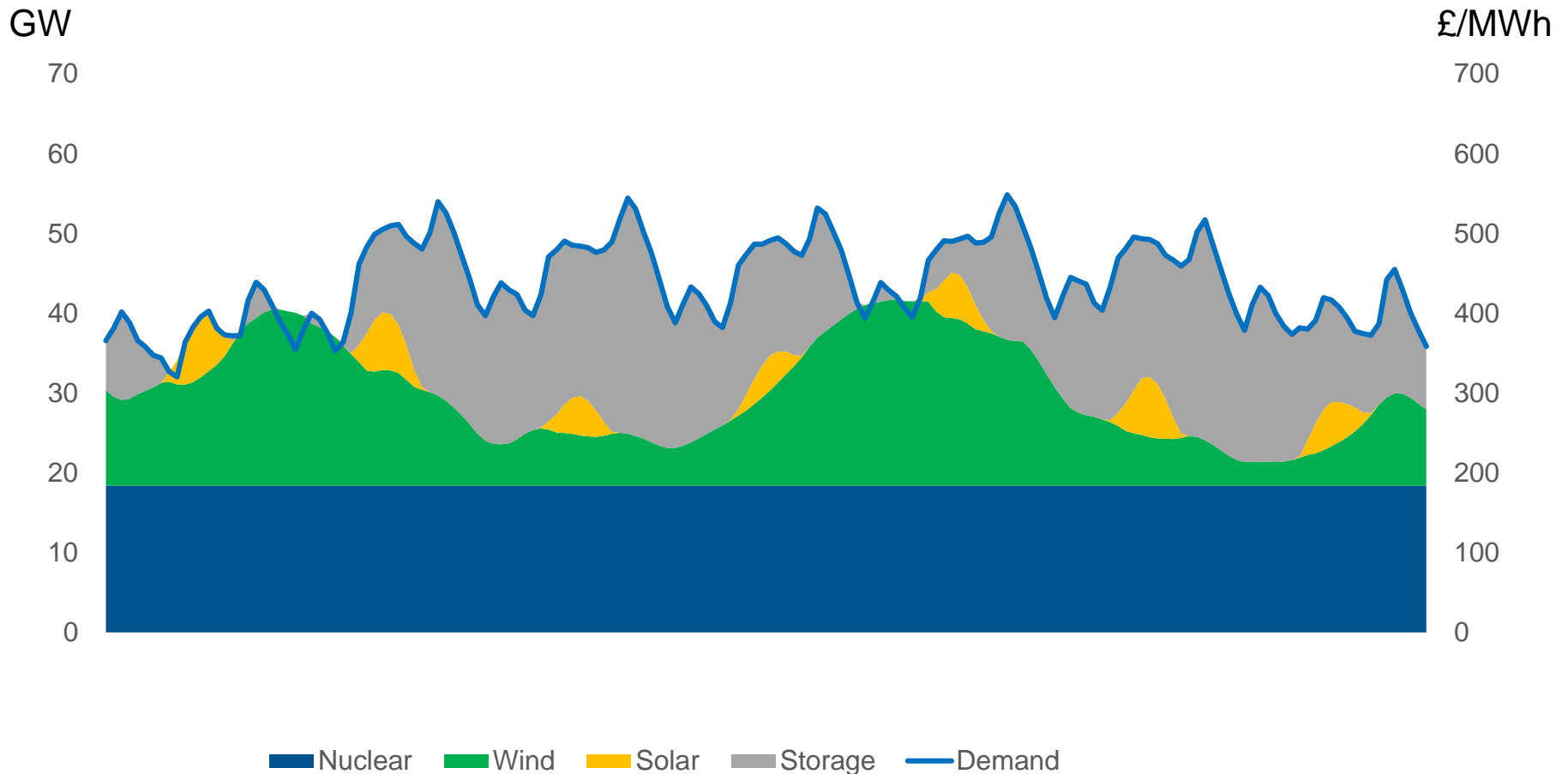
A simulated future

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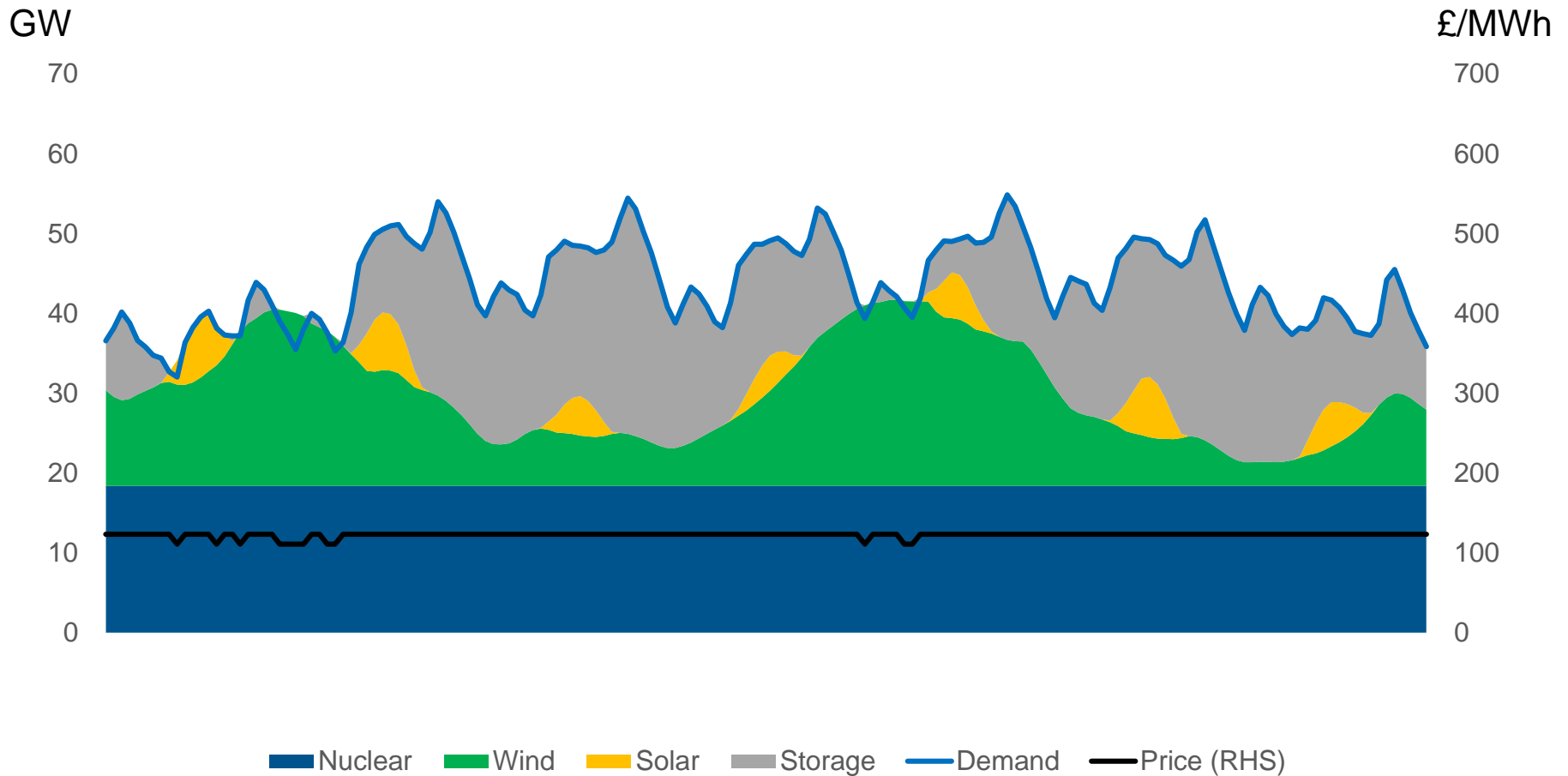
A simulated future

Energy Market: Week 7 of "2010"



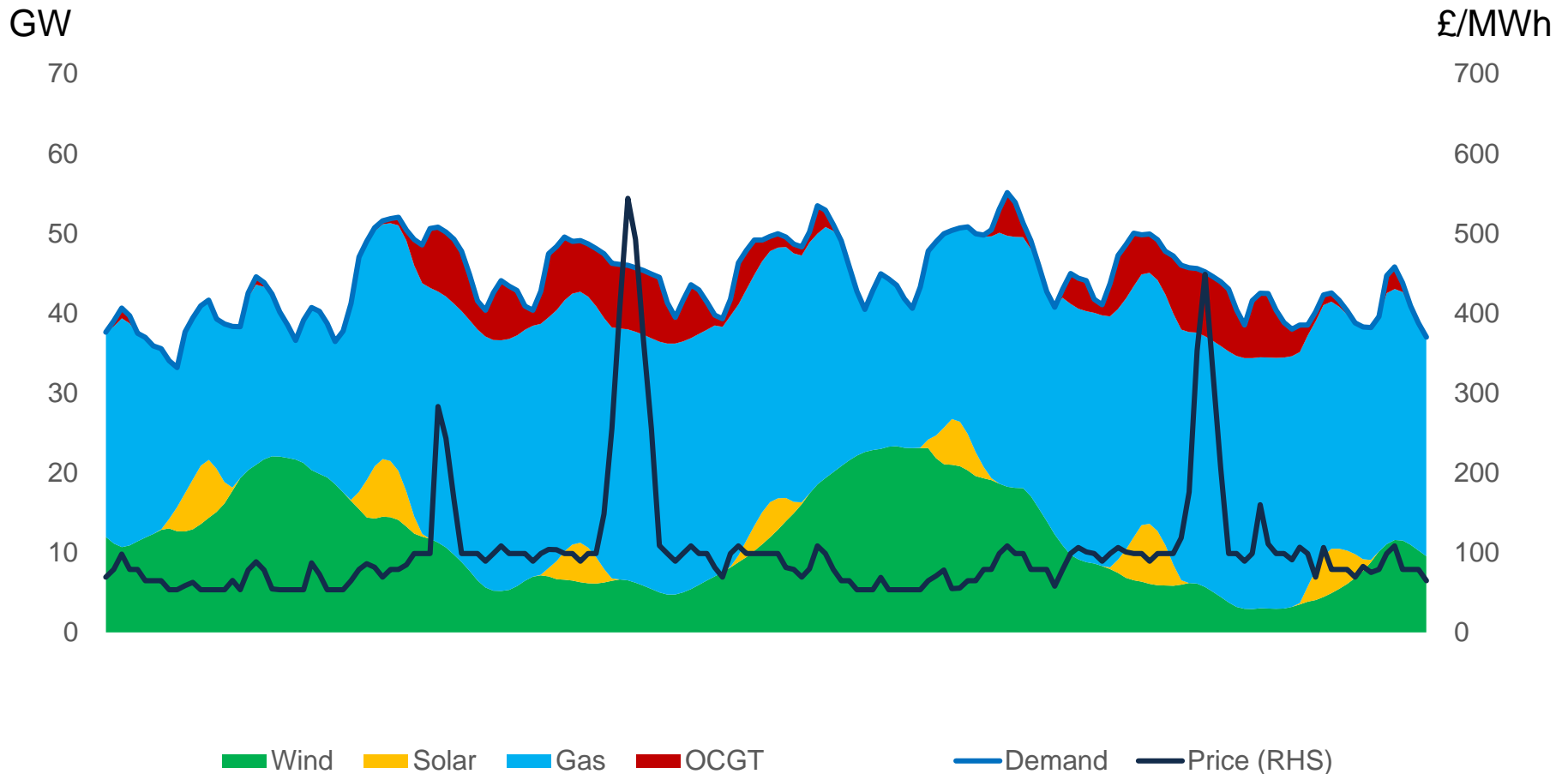
A simulated future

Energy Market: Week 7 of "2010"



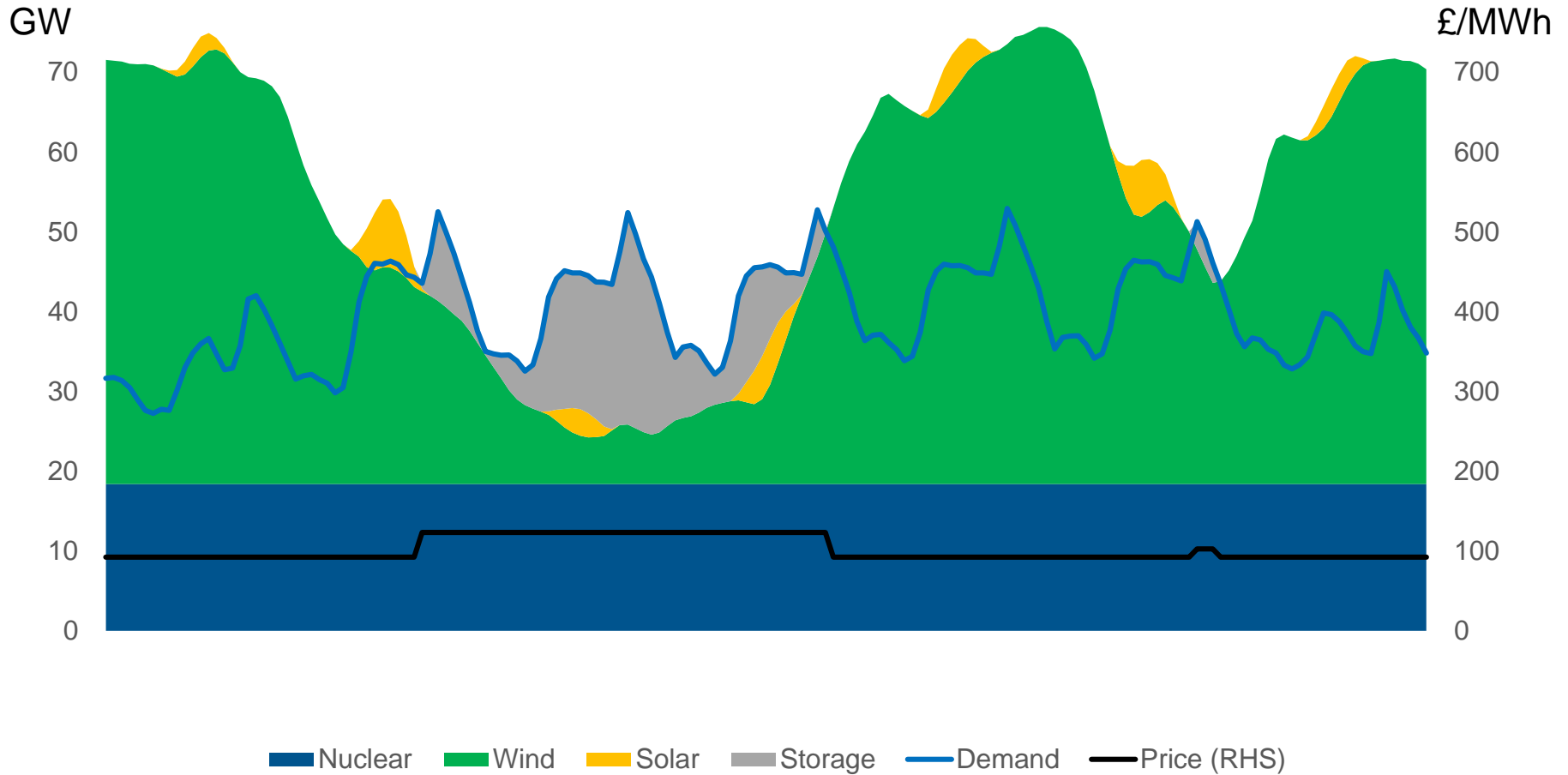
A simulated future

Power Market: Week 7 of "2010"



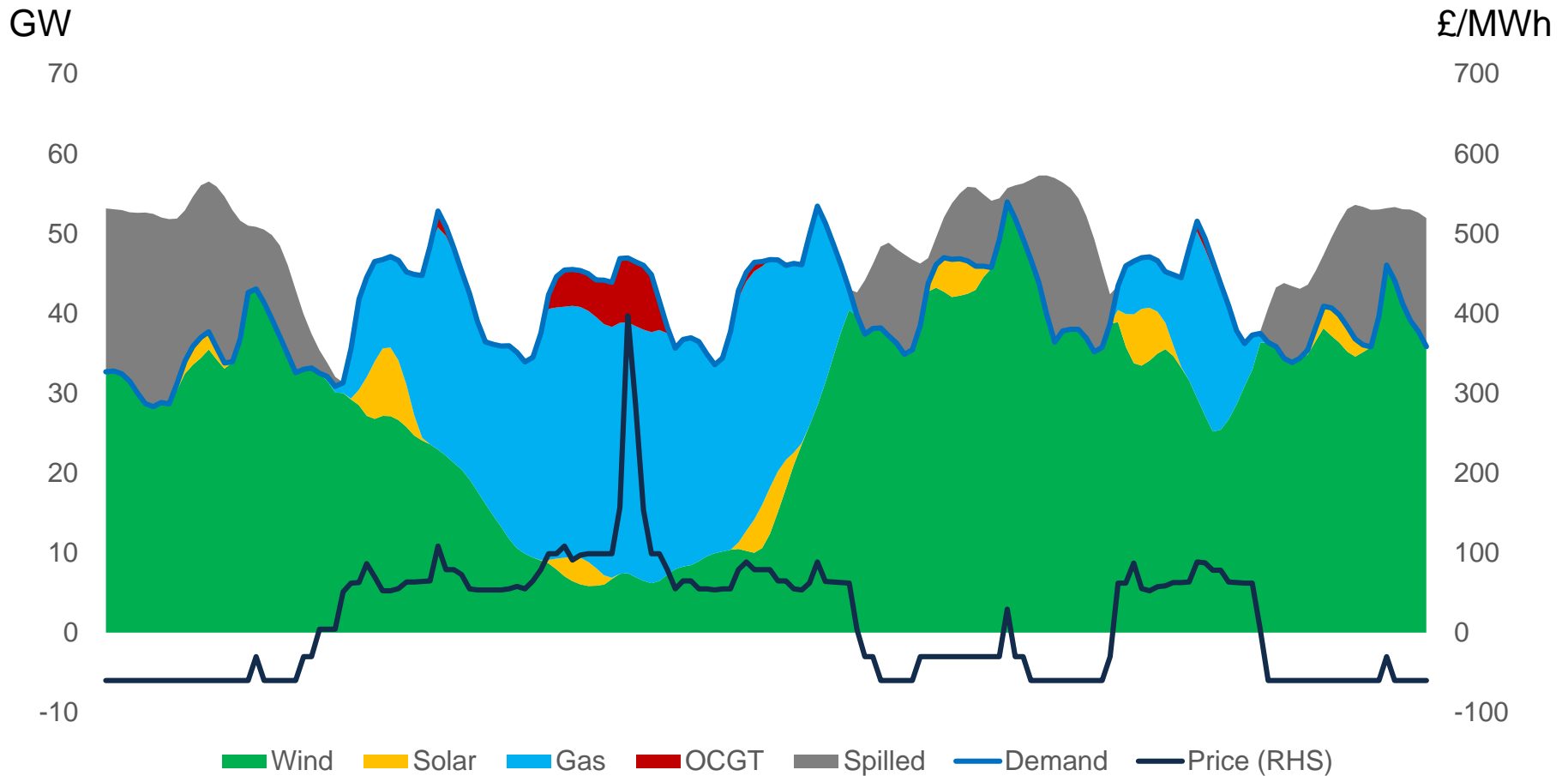
A simulated future

Energy Market: Week 44 of "2010"



A simulated future

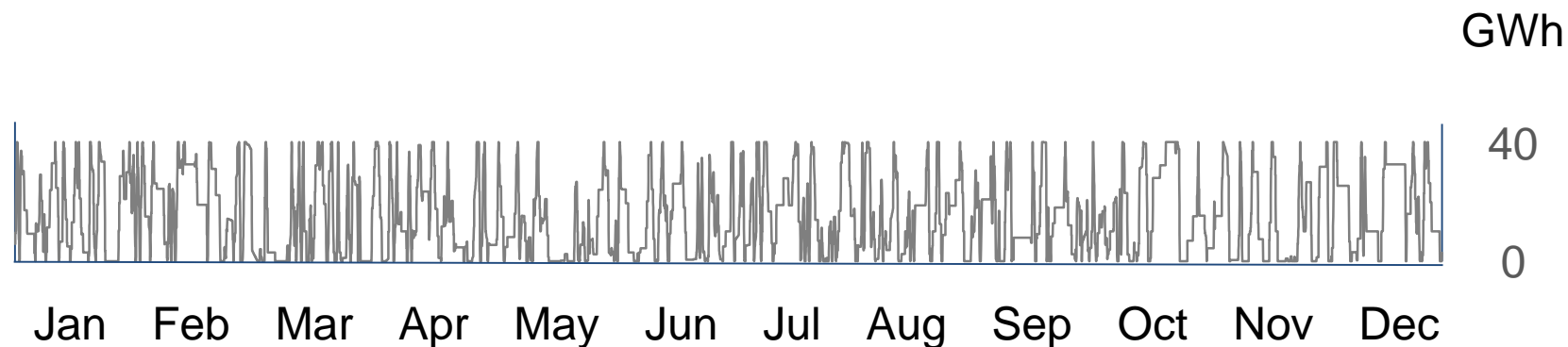
Power Market: Week 44 of "2010"



Stored Energy Levels

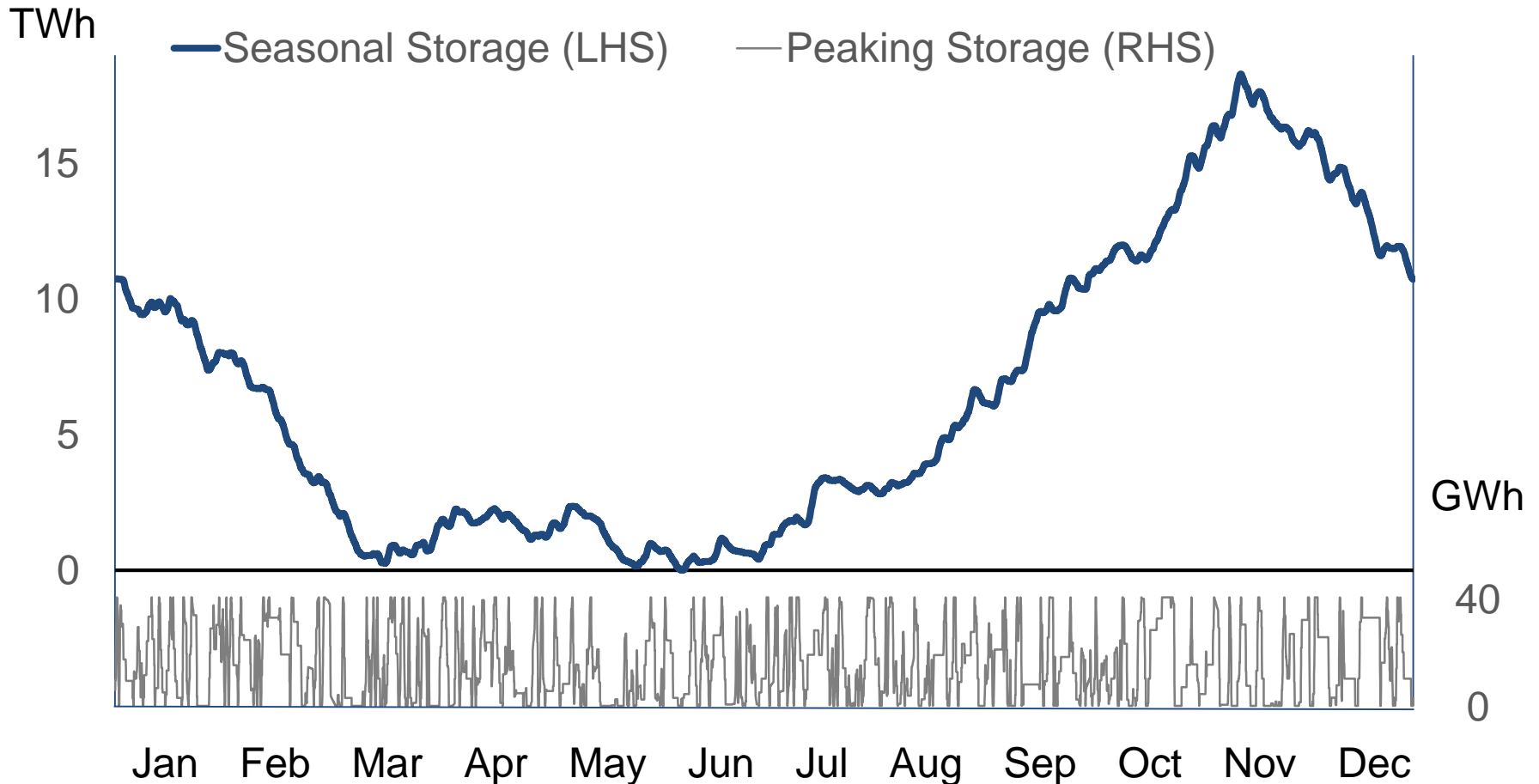
8760 hours of "2010"

— Peaking Storage



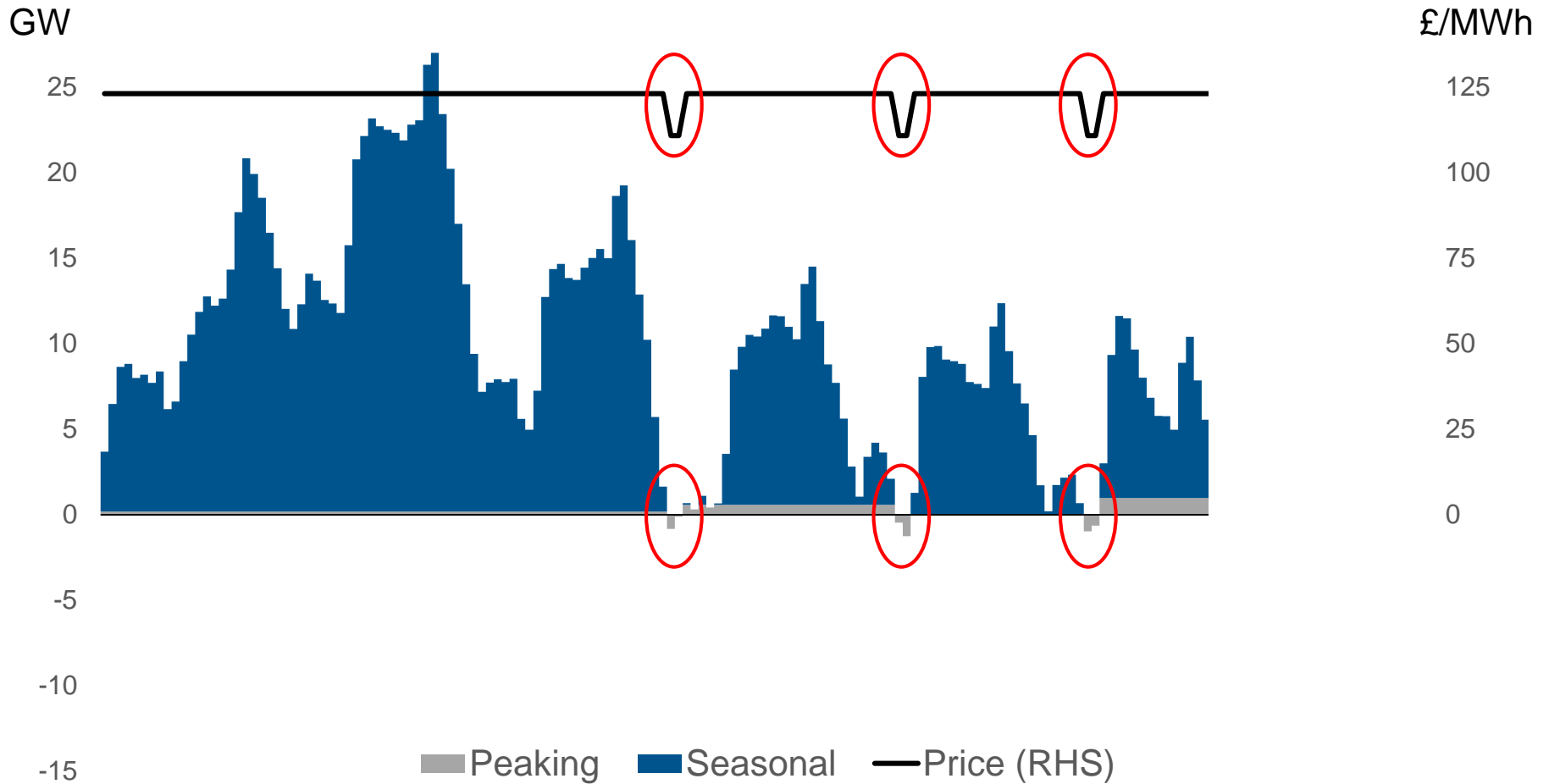
Stored Energy Levels

8760 hours of "2010"



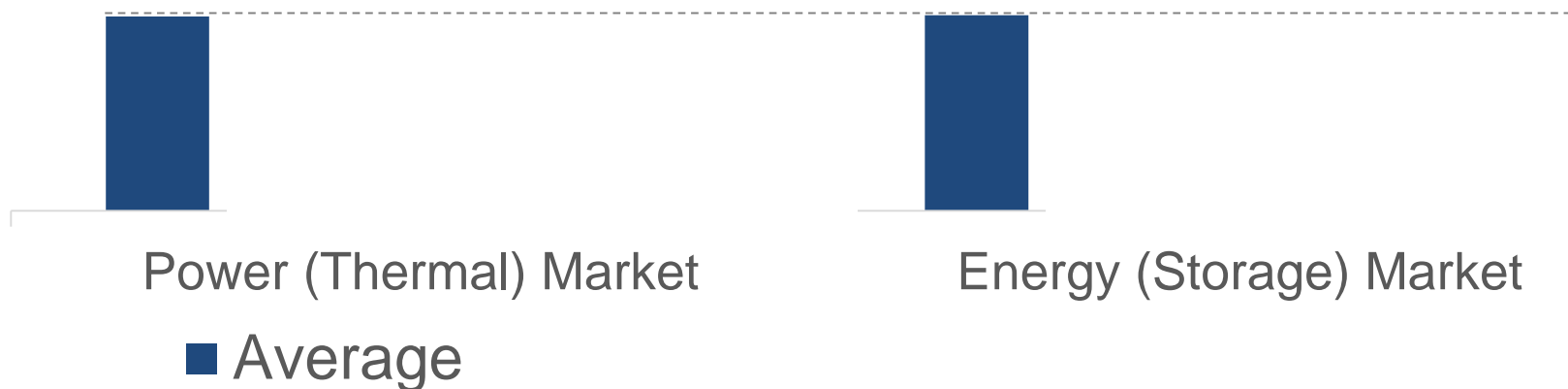
Storage flows and prices

Week 47 of "2010"



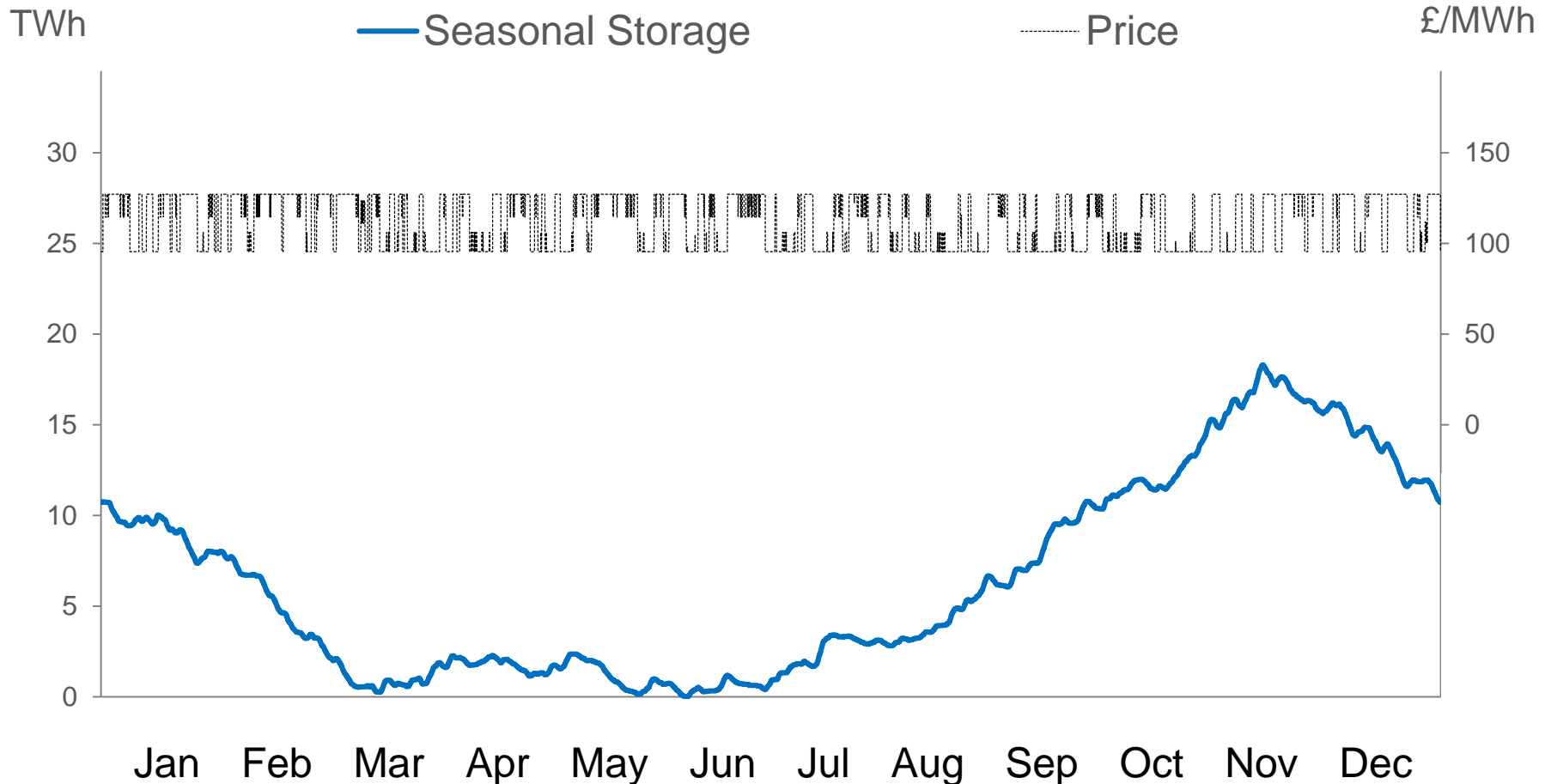
A more level playing field?

Revenues by type of plant



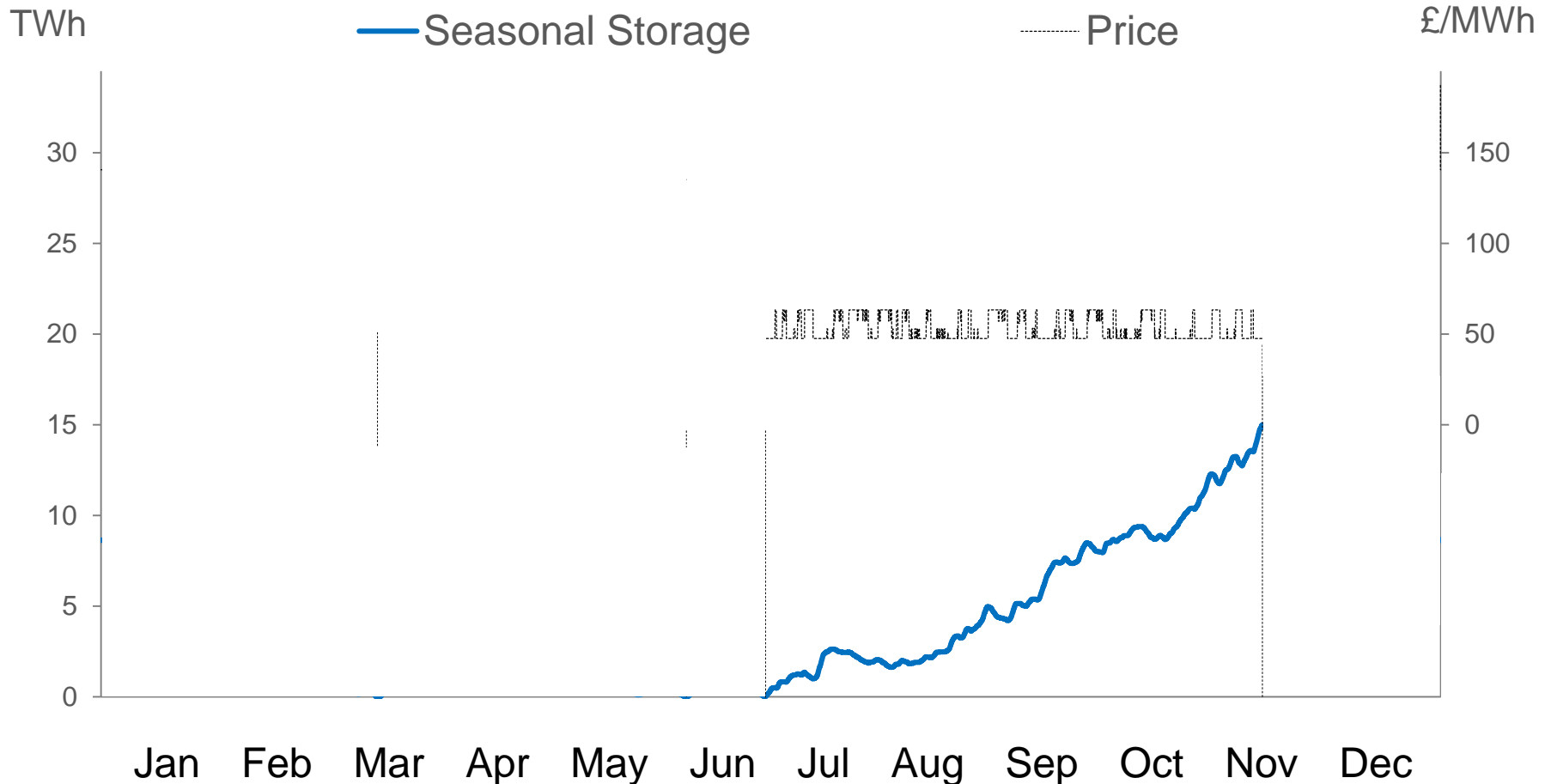
A storage-renewable market

18 TWh or more in "2010"



A storage-renewable market

15 TWh capacity in "2010"





Beyond the power market

What else can storage do?

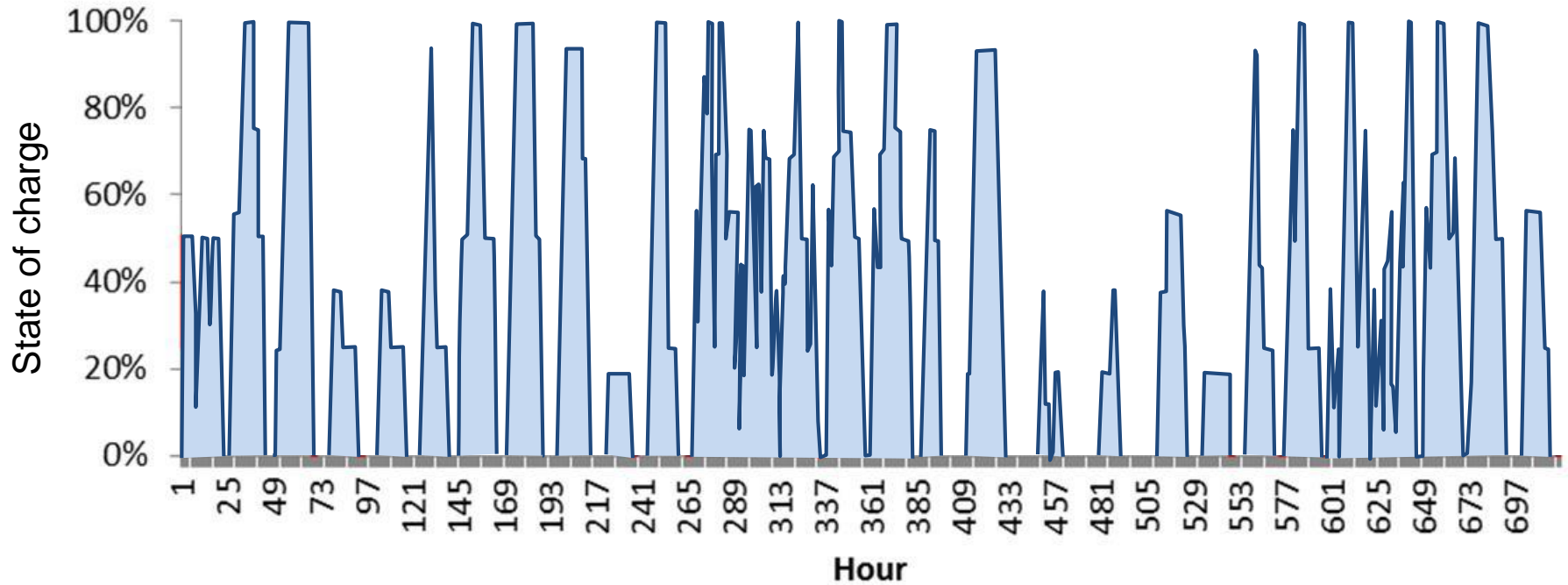
(Mostly material from Goran Strbac)

My model is too simple

- I have ignored:
 - Real-time balancing
 - Uncertainty
 - Transmission constraints
 - Distribution constraints
 - Inertia
- Storage can provide:
 - Balancing energy
 - Reserve
 - T-constraint relief
 - D-constraint relief
 - Fast response

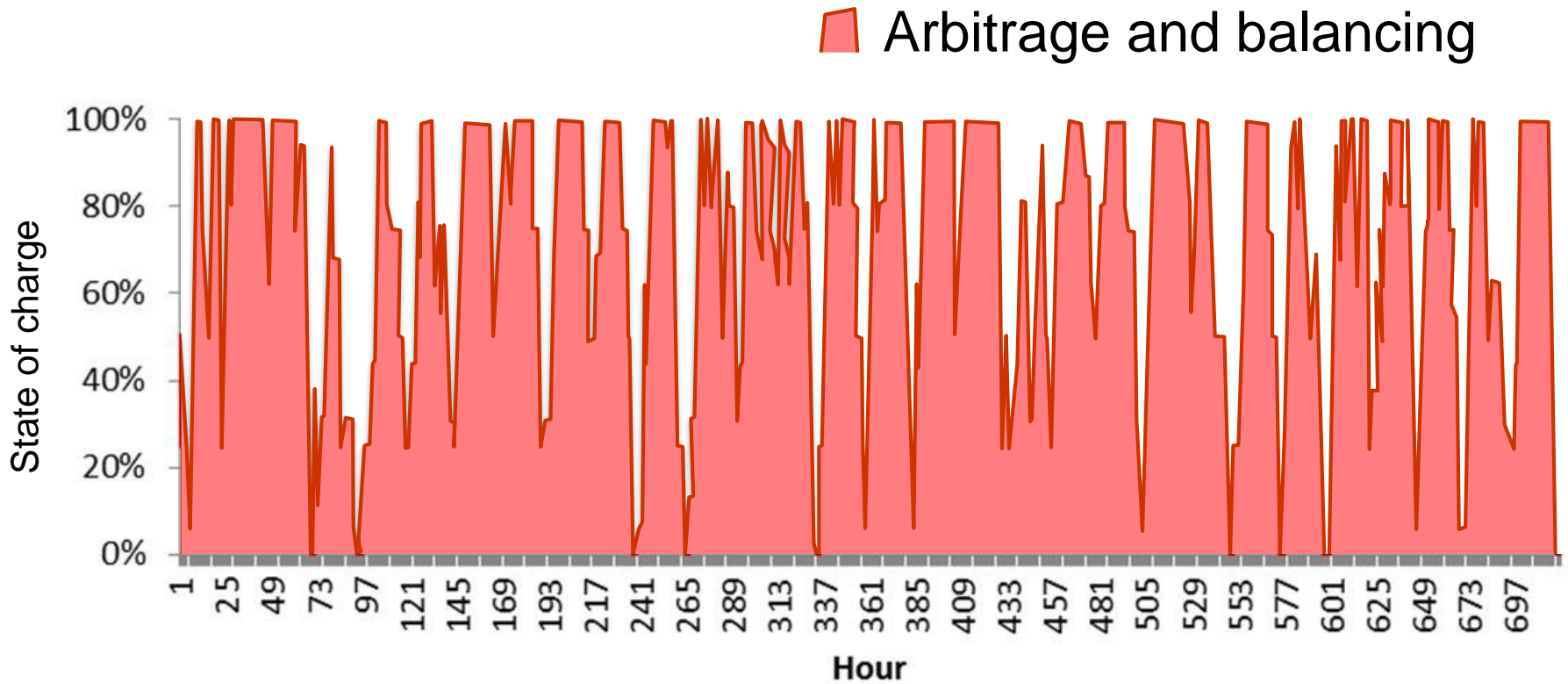
It's profitable to be charged more

Arbitrage only



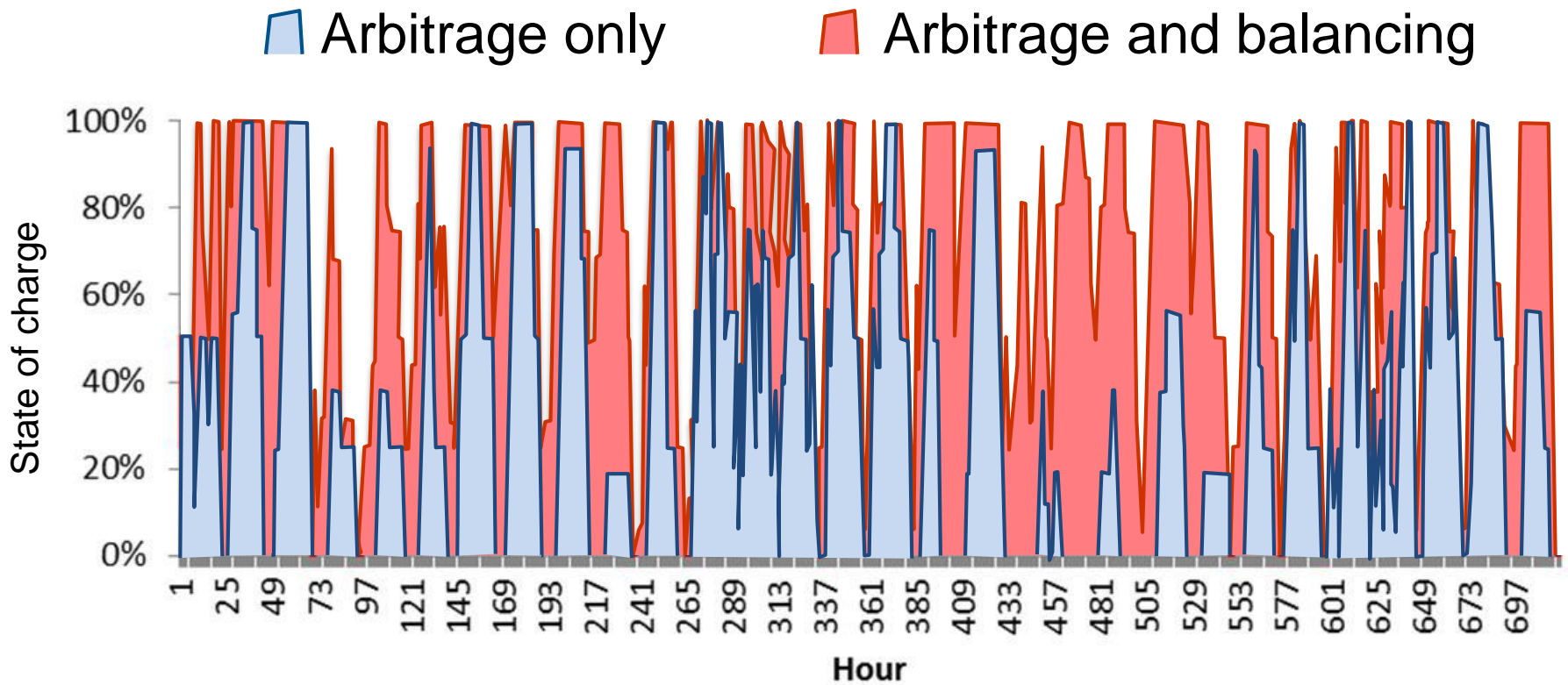
Source: Teng, F. and G. Strbac (2016), "Business Cases for energy storage with multiple service provision" *J. Mod. Power Syst. Clean Energy* [DOI 10.1007/s40565-016-0244-1](https://doi.org/10.1007/s40565-016-0244-1)

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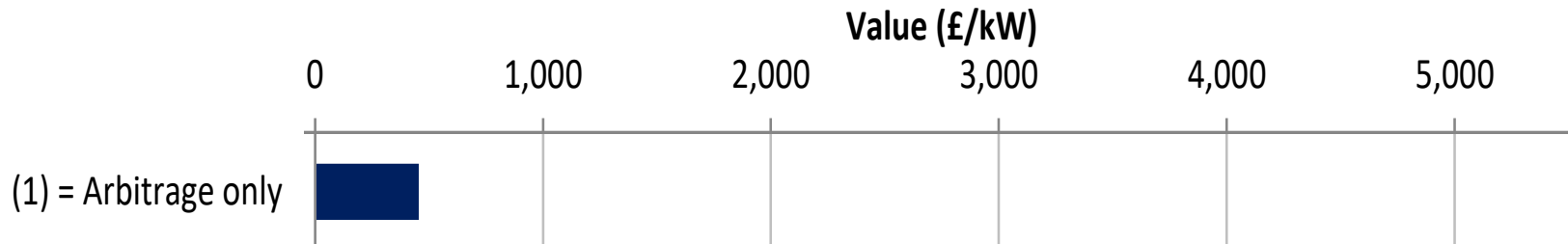


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Whole-system modelling: *multi-service provision by storage*

- **Arbitrage**
 - ✓ Participate in day-ahead energy market

Whole-system value and business case for energy storage



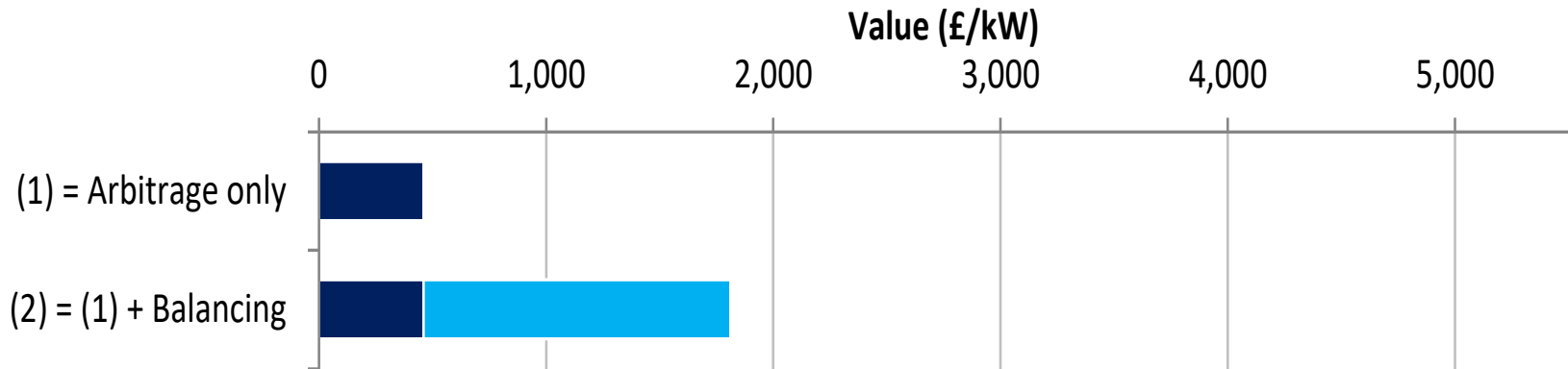
■ Energy Arbitrage

Whole-system modelling: *multi-service provision by storage*

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- **Balancing services**
 - ✓ Participate in real-time balancing market

Whole-system value and business case for energy storage:

access to revenues from providing multiple services is critical



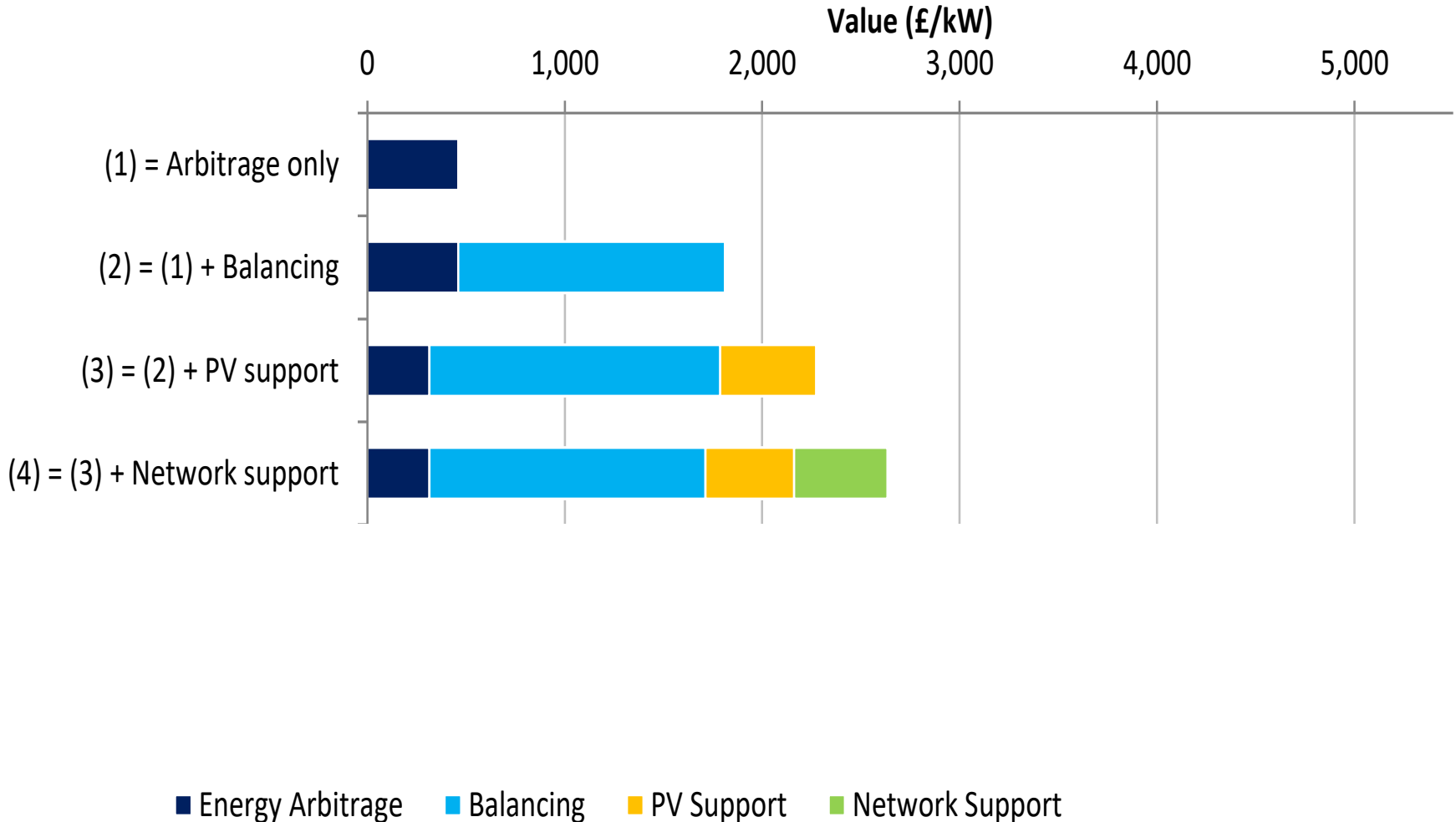
■ Energy Arbitrage ■ Balancing

Whole-system modelling: *multi-service provision by storage*

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 - ✓ Reducing need for T & D network reinforcements

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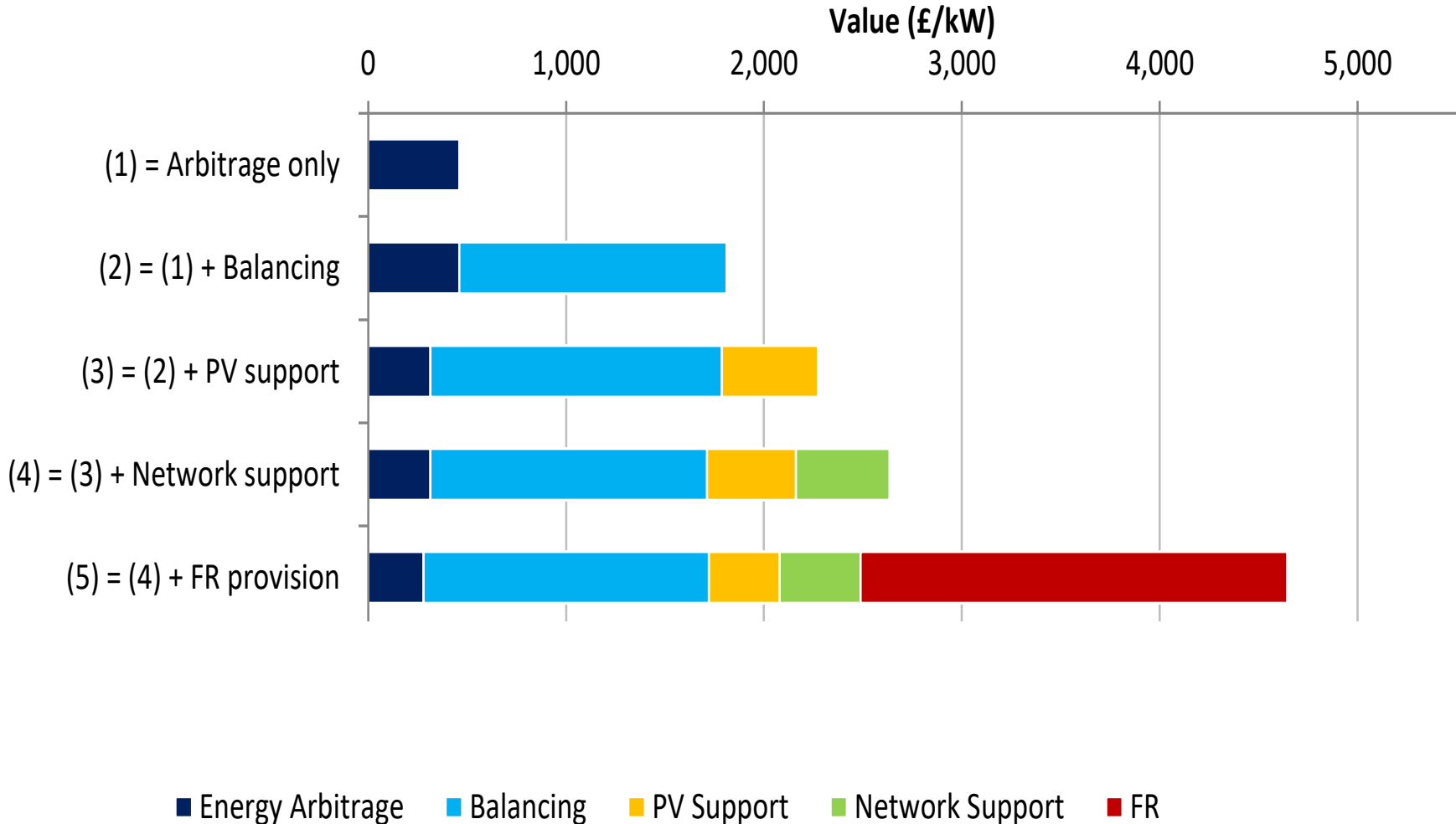


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 - ✓ Providing primary/secondary / tertiary frequency regulation services

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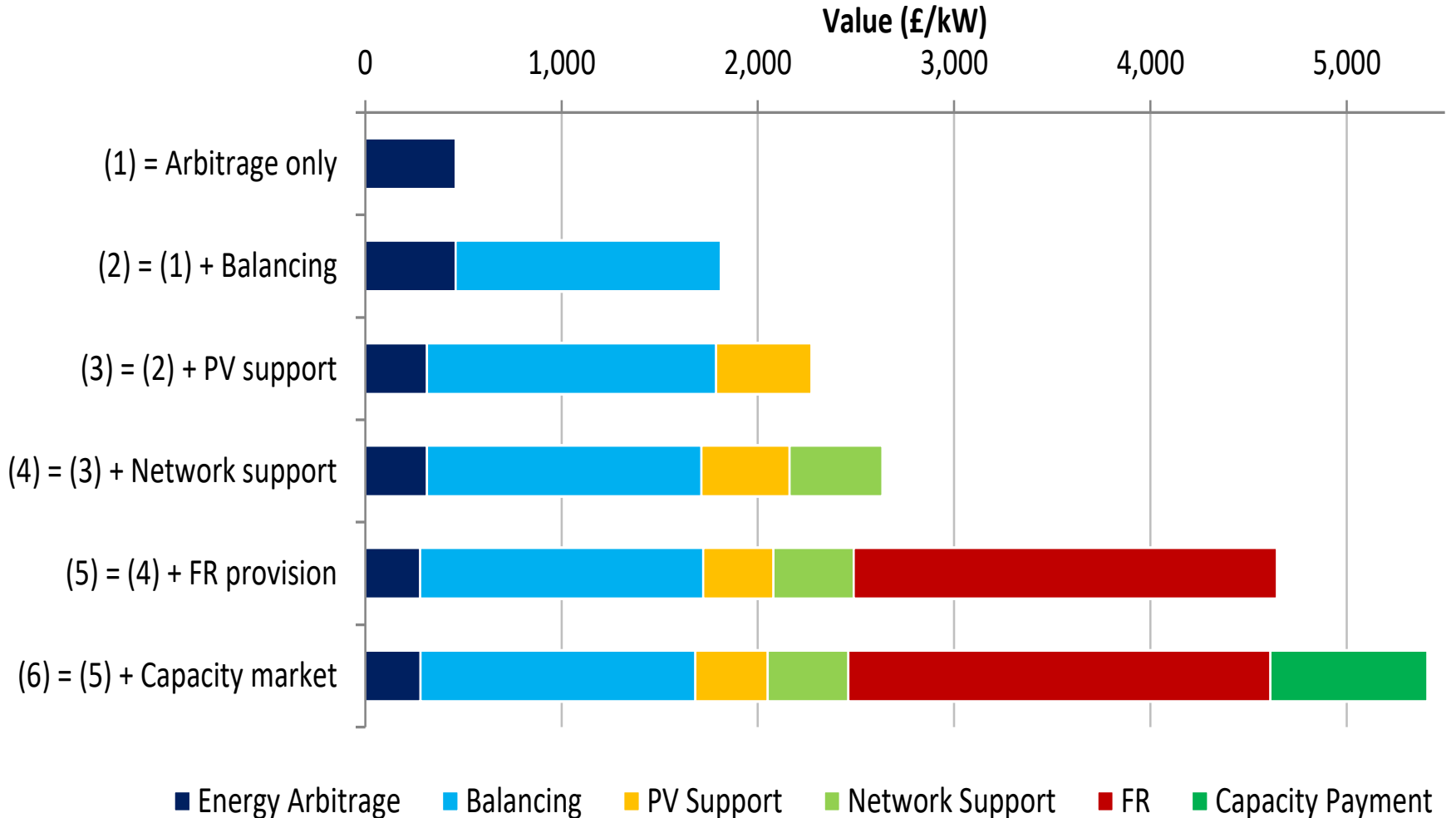


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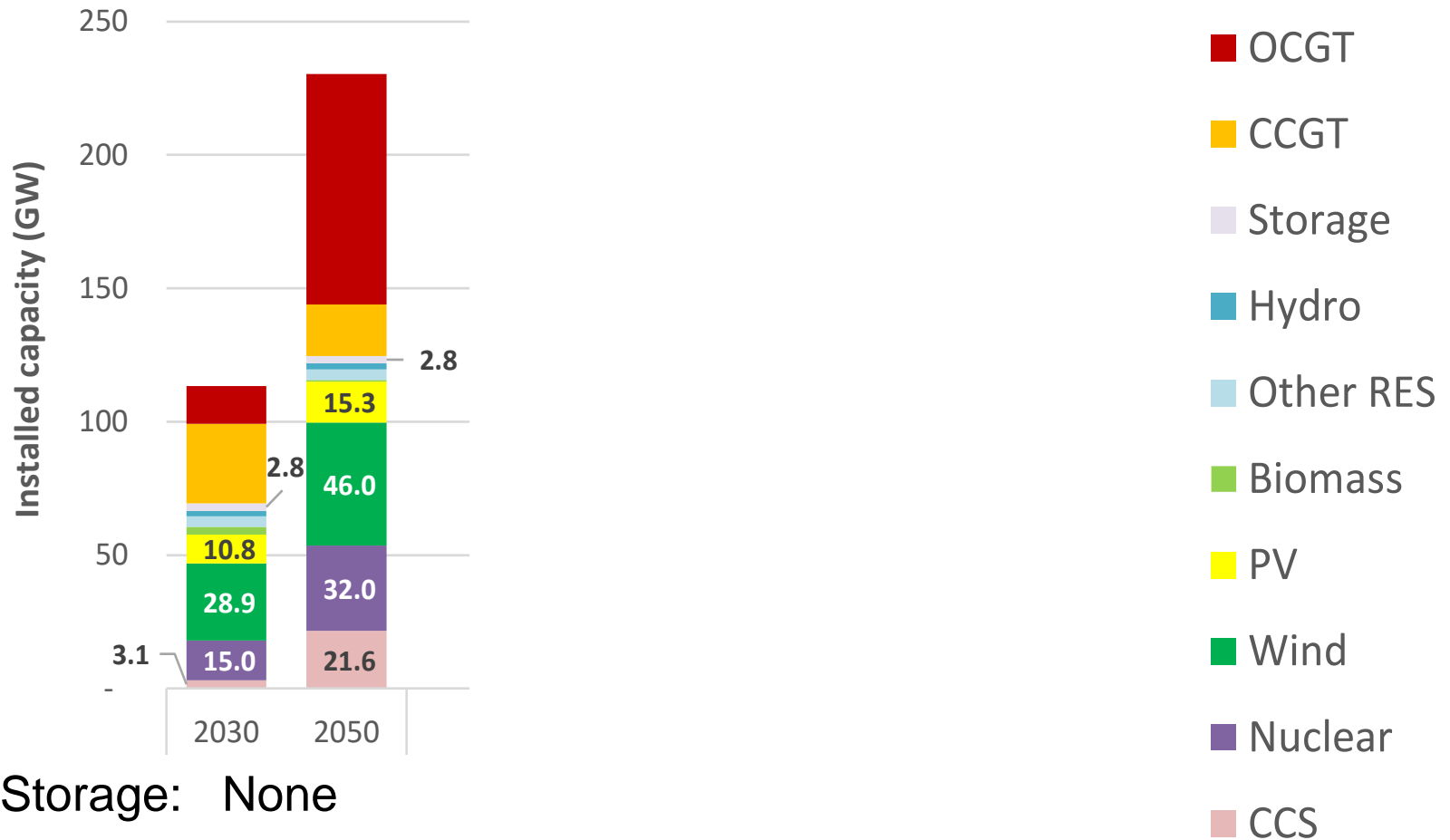
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Whole-system modelling: *multi-service provision by storage*

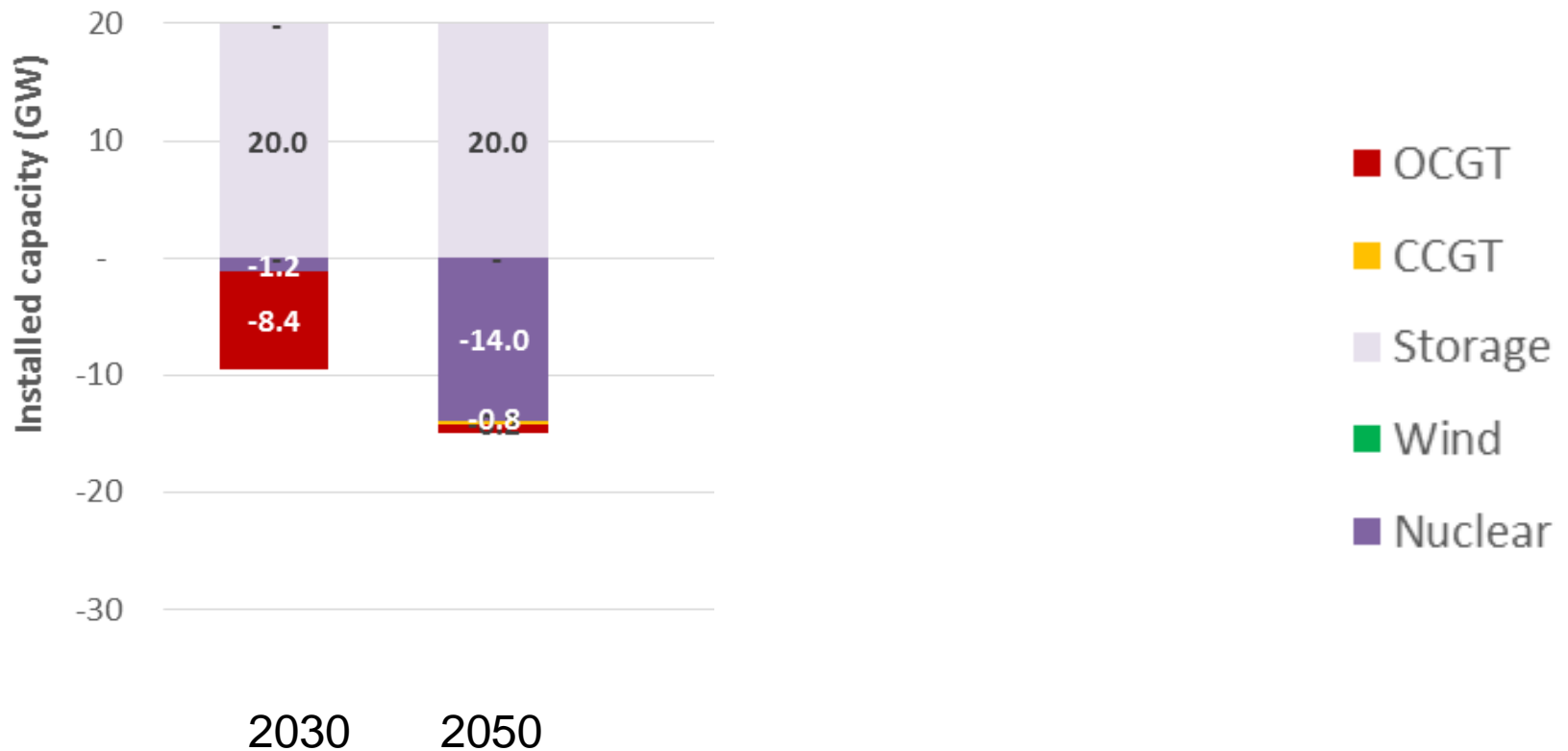
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- **Low carbon generation mix**
 - ✓ Flexibility supports meeting carbon targets while reducing investment in low carbon generation

Energy Storage: *hitting CO2 targets of 100 g/kWh in 2030 and 25 g/kWh in 2050*



Energy Storage: *hitting CO2 targets with less investment in low carbon generation*

Change in installed capacity if 20 GW of storage added

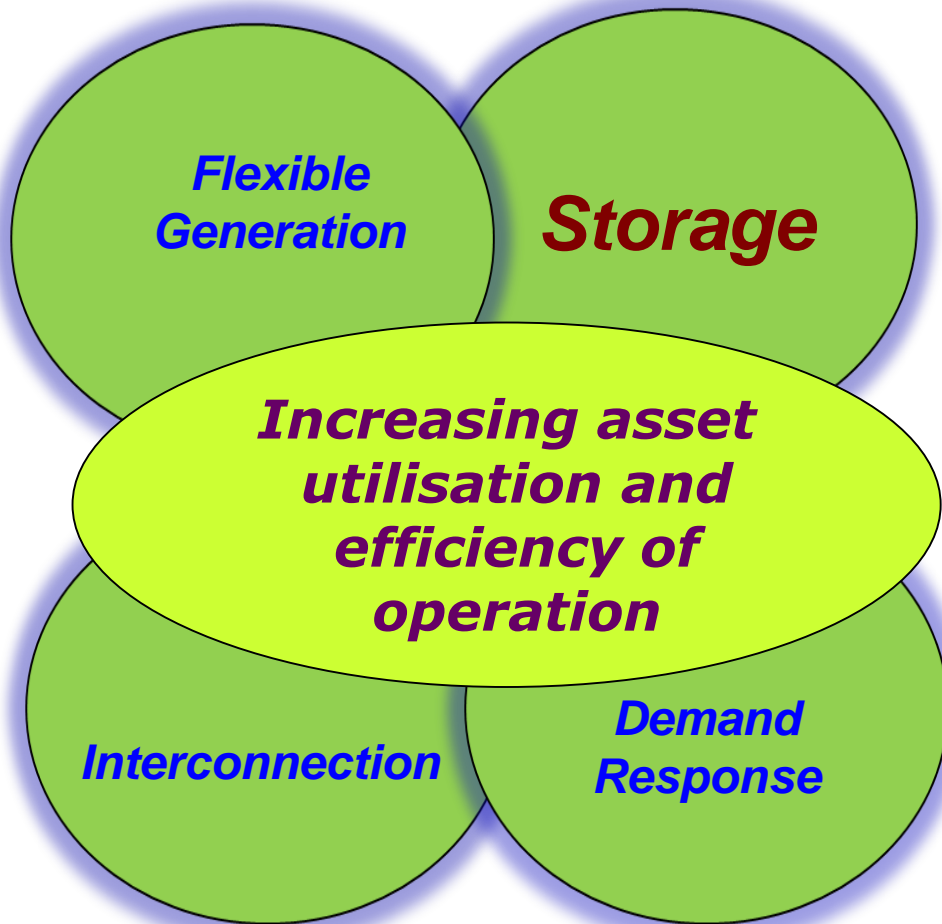


less nuclear

Whole-system modelling: *multi-service provision by storage*

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- **Option value**
 - ✓ Providing flexibility to deal with uncertainty

What about the competition for energy storage?



**Cost effectiveness of alternative
technology options are system specific**

**Comprehensive
whole-system
analysis carried out:**

- (1) Assessing the performance and cost targets for alternative flexible technologies*
- (2) Understanding the competitiveness and synergies between alternative flexible technologies*

Key findings

- Significant role of ES in facilitating cost effective transition to low carbon energy system
- Cost-efficient deployment of new ES in the UK in 2030 may reach nearly 20 GW if it is available at low cost; however, DSR represents a key competitor that could limit the business case for ES
- ES can provide a range of system services such as balancing, security of supply (local and national level), managing uncertainties (option value)
- We need regulations and market rules that capture the value of as many of these as possible



UKERC

Thanks to:



EPSRC

Engineering and Physical Sciences
Research Council



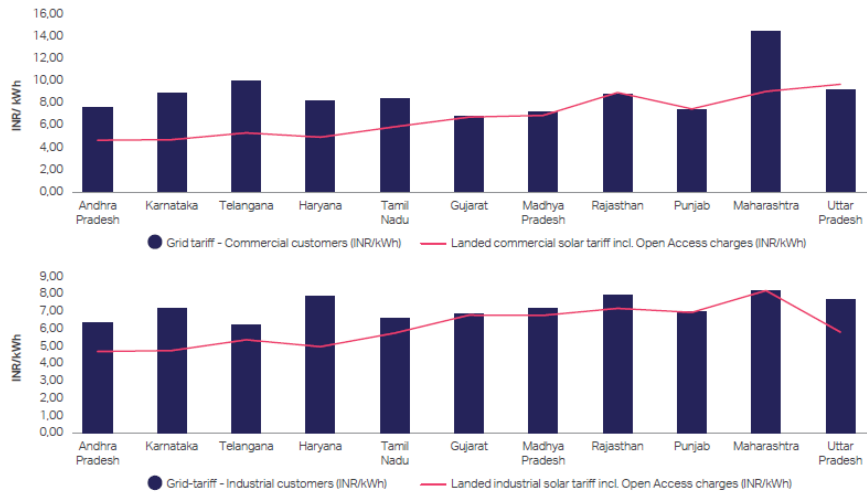
Corporate Renewable Procurement: Opportunities in India

- **Online executive education programme** led by faculty from Imperial College Business School in partnership with the Confederation of Indian Industries
- **Invitation-only and free** to selected participants; enrolment capped at 30 individuals comprising a diverse mix of corporates, utilities, financiers, policymakers and regulators
- Participants to develop the skills to **expand corporate renewable power use in India** and collaborate on solutions to overcome obstacles
- Selected **case studies and industry guest speakers**

Why Are We Doing This Course?

1. Corporate renewable procurement is growing in various parts of the world, thanks to a strong economic case

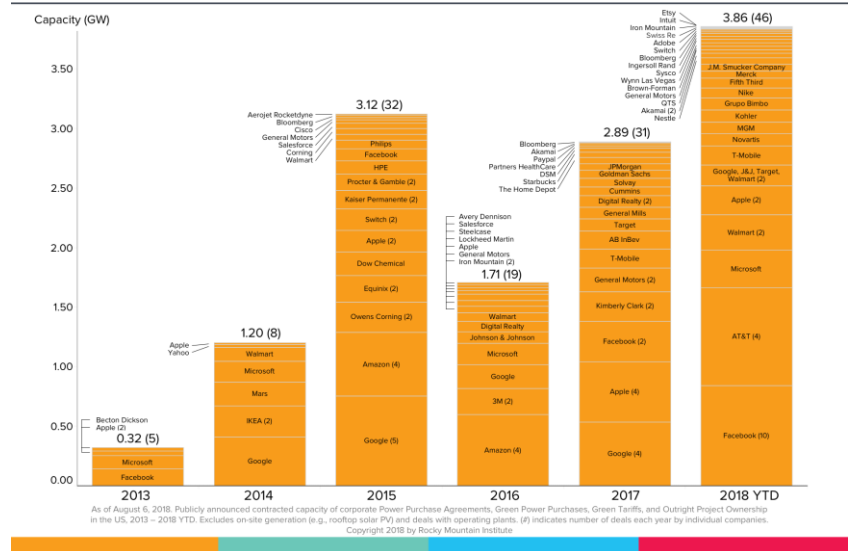
Figure 1: Landed solar tariffs vs. grid tariffs for commercial and industrial companies⁶



Source: World Business Council for Sustainable Development



Corporate Renewable Deals 2013 – 2018 YTD



As of August 6, 2018. Publicly announced contracted capacity of corporate Power Purchase Agreements, Green Power Purchases, Green Tariffs, and Outright Project Ownership in the US, 2013 – 2018 YTD. Excludes on-site generation (e.g., rooftop solar PV) and deals with operating plants. (f) indicates number of deals each year by individual companies. Copyright 2018 by Rocky Mountain Institute.

Business Renewables Center

2. Policy push in India, ambitious 175GW total / 40GW rooftop target

3. Strong interest from industry and involvement of local partners (CII)



Practical Details

- **Starts**: 12 November 2018
- **Participants**: 30 from diverse occupations, including regulators
“Senior enough to matter, junior enough to have time to participate”
- **Commitment required**: ~5 hours per week over 4 weeks
- **Outcome**: knowledge, community and Imperial College London certificate of completion
- **Cost**: Free, thanks to a grant from Children Investment Fund Foundation
- **Get in touch**:
 - lowcarbonpowerhub@imperial.ac.uk
 - [Dr Charles Donovan, Course Leader <c.donovan@imperial.ac.uk>](mailto:c.donovan@imperial.ac.uk)